

**Madhyanchal Vidyut Vitran
Nigam Limited
Lucknow**



मध्यांचल विद्युत वितरण निगम लिमिटेड
प्रधान कार्यालय, 4-ए, गोखले मार्ग,
लखनऊ।

E-mail : commvvn@gmail.com
CIN:U31200UP2003SGC027459

No. 94 -Dir(Commercial)/MVVNL/

Dated 29-04-2022

To,

The Secretary
Uttar Pradesh Electricity Regulatory Commission
Vibhuti Khand, Gomti Nagar
Lucknow- 226010

Subject: Reply on MOM of TVS dated 18.04.2022 in the Petition No. 1835 of 2022 dated 8th March, 2022 of True-Up (FY 2020-21), Annual Performance Review (FY 2021-22), Aggregate Revenue Requirement (FY 2022-23).

Ref: UPERC email received on MOM of TVS dated 18.04.2022.

Dear Sir,

This is with reference to your above-mentioned email received from Hon'ble Commission on MOM of Technical Validation Session (TVS) dated 18.04.2022 for UPPCL Discoms on True-Up (FY 2020-21). Annual Performance Review (FY 2021-22), Aggregate Revenue Requirement (FY 2022-23).

The Licensee hereby submits the point-wise replies to the queries/information required by the Hon'ble Commission on MOM of TVS dated 18.04.2022 along with all the Annexures (duly digitally Signed), wherever required for kind perusal of the Hon'ble Commission.

Yours Sincerely,

(Pradeep Kakkar)
Director (Commercial),
MVVNL

o/c

No. 94 -Dir(Commercial)/MVVNL/

Dated 29-04-2022

Copy forwarded to following for information and necessary action:-

1. Managing Director, Madhyanchal Vidyut Vitran Nigam Limited, Lucknow.
2. Chief Engineer (RAU), Uttar Pradesh Power Corporation Ltd., Lucknow.

(Pradeep Kakkar)
Director (Commercial),
MVVNL

o/c

**Reply to TVS MoM dated 18.04.2022, Information Requirement /
Discrepancies/ Data Gaps in the Petition No. 1835 - 2022 dated 08th
March, 2022**

of

**True-Up (FY 2020-21), Annual Performance Review
(FY 2021-22), Aggregate Revenue Requirement (FY 2022-23)**

of

MVVNL

The Commission has sought the following additional queries during the TVS: -

1. Petitioners to submit the details of station-wise Transmission Charges (Inter-State and Intra-State) & Losses (Inter-State and Intra-State) for FY 2022-23 as submitted in the Format F13 along with requirement of fortnightly sales and power purchase. This would be required for making MOD as per the UPERC MOD Regulations, 2021 & implementation of IC.

Reply:

Marking of Power plant under Inter State and Intra State is attached under **Annexure –I**. Moreover, as submitted under Data Gap reply 2, the Transmission charges of Inter State Plant is MW basis that cannot be marked plant wise. It is further submitted that the petitioner has considered the 52 weeks' average for the inter-state transmission loss i.e. 3.47%.

For Intra State, the Petitioner has considered the Intra State losses for FY 2022-23 as 3.27%. The transmission charge has been considered Rs 0.2421 per unit as approved by the Hon'ble Commission in Tariff Order for 2021-22 dated 9th July 2021.

2. Petitioners to provide 10 sample bills each for FY 2020-21 and FY 2021-22 of Central and State Generating Plants to vet the details of Tx related charges etc.

Reply:

The sample bills for FY 2020-21 and FY 2021-22 of Central and State Generating Plants have been enclosed as per **Annexure –II**.

3. Petitioners to submit the details of RRAS (Reserves Regulation Ancillary Services) claimed for FY 2020-21 in the Power Purchase along with a detailed note on the mechanism of RRAS.

Reply:

It is submitted that, due to typo error, the reactive energy charge receivables/payables (Rs. -11.66 Crores) have been recorded as RRAS. The month-wise breakup of reactive energy charge receivables/ payables is attached as under for kind consideration of the Hon'ble Commission.


निदेशक (वाणिज्य)
मंत्रालय
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REACTIVE ENERGY CHARGES (RECEIVABLE) - FY 2020-21

MONTH	NRPC	UTRAKHAND	RAJASTHAN	HARYANA	<i>in Rs Crores</i> Grand Total
Apr-21	-	-	-	0.08	0.08
May-21	0.88	-	-	0.17	1.05
Jun-21	0.24	-	-	0.10	0.34
Jul-21	0.57	-	-	0.19	0.76
Aug-21	1.07	-	0.01	0.17	1.25
Sep-21	0.99	-	-	0.09	1.07
Oct-21	1.01	0.01	-	0.22	1.23
Nov-21	3.70	-	-	0.09	3.79
Dec-21	0.92	-	-	-	0.92
Jan-22	0.19	0.04	-	-	0.23
Feb-22	1.02	-	-	-	1.02
Mar-22	-0.13	-	-	0.04	-0.08
TOTAL	10.46	0.05	0.01	1.15	11.66

4. Petitioners to submit the Compliance status of RPOs for FY 2020-21 to FY 2021-22 along with the MUs purchased from each power source viz., solar, non-solar and hydro.
5. Petitioners to submit the Compliance projections for RPOs for FY 2022-23 along with the proposed MUs to be purchased from each power source viz., solar, non-solar and hydro.

Reply to point no. 4 & 5:

The Petitioner humbly submits the Compliance Status of RPOs for FY 2020-21 to FY 2022-23 is enlisted below:

Type	Parameter	Units	FY 2020-21	FY 2021-22	FY 2022-23	
Solar	RPO Target (Solar)	%	3.00%	4.00%	5.00%	
	RPO Target (Solar)	MU	3017.42	4262.97	5411.45	
	Solar Energy Purchased	MU	4110.33	4674.98	4855.32	
	Total RPO achieved	%	136.22%	109.66%	89.72%	
Non-Solar	Other Non-Solar	RPO Target (Non Solar)	%	6.00%	6.00%	6.00%
		RPO Target (Non Solar)	MU	6034.85	6394.46	6493.74
		Non Solar Energy Purchased	MU	5050.39	4698.25	9071.82
		Total RPO achieved	%	83.69%	73.47%	139.70%
	Hydro Purchase Obligation	Gross Net energy consumption	MU	100580.76	106574.30	108228.98
		HPO Target (Hydro)	%	2.00%	3.00%	3.00%
		HPO Target (Hydro)	MU	2011.62	3197.23	3246.87
		Hydro Energy Purchased	MU	266.64	364.95	2443.93
		Total HPO achieved	%	13.26%	11.41%	75.27%

* Please Note that in FY 2020-21 RTSS (rooftop solar) Generation of 394.52 MUs has been considered in computations.

6. Petitioners have submitted the GoUP subsidy for FY 2022-23 as Rs. 14500 Crore. The Petitioners to provide the supporting documents of GoUP.


 निदेशक (वाणिज्य)
 मंत्रालय
 लखनऊ

Reply:

It is submitted that the Budget details of GoUP is yet to be finalised and the same shall be submitted accordingly. The interim details for 1st quarters of Energy Dept. along with the supporting document is attached for reference as **Annexure –III**.

7. Petitioners to submit the justification as to why there is such a huge gap (actual vs. approved) in power purchase cost and MUs in FY 2020-21 even after the provision of Incremental Cost provided for in the UPERC Tariff Regulations, 2019. Do this analysis on a monthly basis.

Reply:

It is submitted that the month wise comparative statement of Approved vs Actual Quantum and Amount is mentioned as under: -

APPROVED POWER PURCHASE FOR FY 2020-21			Per unit Approved Cost	Actual In FY 2020-21				Per unit Actual Cost
Month	Approved Quantum (Mus)	Approved Cost (In Cr.)		Actual Quantum (Mus)	Actual Cost (In Cr.)	LPS (In Cr.)	Net Cost (Rs Cr.)	
Apr	7,507.70	3,727.82	4.97	7,337.93	3,702.06	-	3,702.06	5.05
May	10,116.04	5,022.94	4.97	9,507.16	4,160.15	-	4,160.15	4.38
Jun	11,133.77	5,528.28	4.97	10,834.98	4,343.64	0.04	4,343.60	4.01
Jul	11,098.66	5,510.85	4.97	13,440.71	5,591.24	1.21	5,590.03	4.16
Aug	11,300.80	5,611.21	4.97	12,085.94	5,147.29	13.74	5,133.55	4.25
Sep	10,169.52	5,049.50	4.97	13,092.66	5,642.97	-	5,642.97	4.31
Oct	9,098.78	4,517.84	4.97	10,596.31	4,588.22	-	4,588.22	4.33
Nov	7,982.58	3,963.61	4.97	7,458.21	3,898.22	-	3,898.22	5.23
Dec	7,844.90	3,895.25	4.97	8,276.78	4,110.57	69.37	4,041.21	4.88
Jan	8,435.13	4,188.32	4.97	8,678.10	3,816.95	17.37	3,799.58	4.38
Feb	7,634.47	3,790.76	4.97	8,551.33	5,068.45	-	5,068.45	5.93
Mar	7,005.29	3,478.36	4.97	10,729.84	10,379.41	3,282.68	7,096.73	6.61
FY 2020-21	109,327.65	54,284.73	4.97	120,589.94	60,449.16	3,384.40	57,064.76	4.73

- As it can be observed from the table that the Hon'ble Commission while approving the per unit cost has considered it as Rs 4.97 per unit for all the months while the actual cost incurred by UPPCL during the FY 2020-21 varied month on month.
- It is pertinent to mention here that the overall actual units purchased by the UPPCL during the tenure is Rs 4.73 per unit which is less than the per unit cost of the Commission.
- It is further submitted that as per the clause 8.1 (d) of UPERC MYT Regulations 2019, Power purchase is an uncontrollable factor.
- It is submitted that the Hon'ble Commission has amended the provision for IC mechanism and the same was gazetted on 19.01.2021.
- The Actual Consumption during the peak months specifically during July to Oct has increased drastically. Probable factor in this would be the after effect of Post 1st Covid wave which occurred during the Mar-April 21 specifically. Industries were trying to increase the production to make up for the losses during the Covid period.

8. Petitioner to submit all the approvals for FY 2020-21 for Capex in compliance of Regulation No. 44.2 of UPERC MYT Distribution and Transmission Tariff Regulations, 2019.


निदेशक (वाणिज्य)
मंत्रालय
लखनऊ।

Reply:

The details have already been submitted to the Hon'ble Commission under query no. 49 of 1st data gap submission on 11.04.2022. However, the same is again reproduced below as mentioned table which shows the break-up of capex claimed v/s approved from FY 2020-21 for MVVNL: -

Schemes	Approved in TO 11.11.2020	Claimed	Purpose
	Investments / Capex (Rs. Cr)	Investments / Capex (Rs. Cr)	
Other Schemes		1,088.14	Network expansion / Network Growth / Loss reduction
RGGVY 11th Plan and 12th Plan		204.56	Network expansion / Network Growth
DDUGJY		94.55	Network expansion / Network Growth
IPDS		67.69	Network expansion / Network Growth / Loss reduction
SAUBHAGYA YOJNA		198.94	Network expansion / Network Growth
Total excluding Interest and employee capitalization (A)	2,429.40	1,145.44	
Add: Employee Capitalization (B)	327.29	373.40	
Add: Interest Capitalization (C)	19.76	135.04	
Total (D= A+B+C)	2,776.45	1,653.88	

9. Petitioners to provide justification for the claim of Rs. 3353.87 Crore against Late Payment Surcharge (LPS) for FY 2020-21 against the power purchase cost of Rs. 60449.16 Crore (Rs. 57095.29 Crore excluding LPS), which comes out to ~5.87% of the total power purchase cost.

Reply:

It is respectfully submitted that the Licensees/UPPCL are financially stressed due to various reasons including lower revenue collections due to COVID – 19 Pandemic, poor revenue collection from rural areas and delay in payment of electricity bills by various consumers, etc. Due to cash deficit the licenses are unable to pay its power procurement bills on time. Further Discoms have to borrow working capital loan to pay the power purchase bills of generators. In this regard it is respectfully submitted that on one hand the Hon'ble Commission does not allow the actual interest incurred by the Petitioner on Working Capital Loans, and on the other hand, the Hon'ble Commission is reducing the late payment surcharge recovered from the consumer from the ARR of the Licensee. Thus if there is any disallowance in Late payment surcharge incurred by the Petitioner, the same would double whammy for the Petitioner. It is therefore requested that the Late Payment Surcharge claimed by the Petitioner may kindly be allowed by the Hon'ble Commission.

10. Petitioners to submit the Comptroller and Auditor General of India (CAG) Reports for FY 2019-20 & FY 2020-21 for Discoms and UPPCL.

Reply:


निदेशक (वाणिज्य)
मॉडिनिंगनिंलि
लखनऊ।

It is pertinent to highlight that the Petitioner has already clarified the same in response to query number 4 of data Gap-1. However, it is reiterated that all the requisite data is submitted to CAG, but the final CAG report is still awaited for FY 2019-20 and FY 2020-21. The Petitioner will submit the same to Hon'ble UPERC whenever it is issued by CAG.

11. Tariff is the prerogative of the Commission, however as per the scheme of the things, the petitioners still submit the Tariff Proposal. Similarly, the approval of the roadmap for reduction of Cross-subsidies are also a prerogative of the Commission but the Petitioner should submit the proposal for Roadmap for reduction of Cross-subsidies as per the Tariff Policy for approval by the Commission as its their consumers and they are more in grip with the realities on the ground.

Reply:

It is already provided to Hon'ble Commission under query nos. 1 to 3 of 2nd data gap submission on 22.04.2022.

12. It is observed that the Petitioners have submitted 2 Consumers as "Extra State Consumers" in the revenue sheets (1 consumer of MVVNL and 1 consumer of PUVVNL). Petitioners to submit the details of such consumers and provide the Tariff approvals by the Commission for such consumers.

Reply:

The Petitioner hereby submits that MVVNL sells power to Nepal via 33 kV line. The tariff is agreed upon by the mutual understanding between Government of India and Govt. of Nepal. The MOM of the 10th Indo-Nepal Power Exchange Committee meeting is attached under **Annexure-IV** for kind consideration of Hon'ble Commission.

13. Petitioners have submitted the Billing Determinants of Torrent- Distribution Franchisee for FY 2020-21 to FY 2022-23 in response to the Commission's queries. However, it is observed that the values of Contracted Load and Sales as submitted in the response does not match with the values provided in the Petition. Hence, the Petitioners to submit the justification for the same along with its reconciliation.

Reply:

This query is not related to Licensee.

14. It is observed that the Bad and doubtful debts of PUVVNL for FY 2020-21 as per its Audited Accounts in Rs. 93.34 Crore, whereas the Petitioners have claimed an amount of Rs. 175.26 Crore in the Petition. Petitioners to provide detailed justification for the same along with the reconciliation with the Audited Accounts for FY 2020-21.

Reply:

This query is not related to Licensee.

15. Petitioners have submitted the details for Rs. 128.60 Crore against Open Access Charges recovered for FY 2020-21 in response to the Commission's queries. However, the same is submitted as Rs.

23.15 Crore in the Petition. Petitioners to provide detailed justification for the same along with the reconciliation with the Audited Accounts for FY 2020-21.

Reply:

It is pertinent to highlight the Petitioner has already provided the detailed reconciliation of Open Access Charges received in FY 2020-21 with the audited balance sheet in response to query number 14 of Data gap- 2.

However, it is pertinent to highlight that the state Discoms has recovered total Rs. 89.21 Cr only towards Open Access Charges and its reconciliation is available in response to query number 14 of Data gap- 2.

Moreover, as about the point of mentioning only Rs. 23.15 Cr. as OA charges in Petition, it is clarified that since PVVNL only captures the Cross Subsidy Surcharges as a separate head in audited balance under note 18, the same is shown under revenue from Open Access in the Petition. Balance OA charges amounting to Rs. 66.06 Cr. is already considered by the Petitioner under "Revenue receipts" which is reflected either under Revenue from Operations (Note-17) or Other Income (Note-18). Hence, it is separately not shown under Revenue from Open Access in the Petition.

The breakup of Revenue from Operations (Note-17) (which capture OA charges under Misc. Charges from consumers) is separately provided by each petitioner in response to query number 64 of Data gap -1 and break up Other income (Note-18) (which capture OA charges under Misc. receipts from consumers) is separately provided by each petitioner in response to query number 14 of Data gap -2

16. The Commission had directed the Petitioners in the Order for FY 2020-21 dated 11.11.2020 as below:

"6.10.8. Further, the State owned Discoms are directed to maintain a separate individual asset wise FAR for assets capitalized after 1.4.2020 and the Gross Block and Depreciation may be computed separately from the Gross Block before 1.4.2020. Accordingly, from FY 2020-21 onwards the State Owned Discoms to maintain two separate Gross Blocks (one for assets upto 31.3.2020 (Part-A) and second for assets after 1.4.2020 (Part B) and two separate FAR's depicting addition of Assets details from 01.04.2020 onwards for the purpose of depreciation computation for Regulatory Accounts."

Petitioners to submit the compliance for the same.

Reply:

It is respectfully submitted that the above direction of the Hon'ble Commission has been complied by the Petitioner in its current Petitions and the Gross Block and Depreciation are computed separately before 01.04.2020 (Part-A) and assets after 01.04.2020 (Part-B). Further, it is submitted that the FAR is being prepared matching with the balance sheet of the Licensee.

17. The Petitioners to submit the details of Net metering & Gross metering including units and commercial details for FY 2020-21 and FY 2021-22.

निदेशक (लागूज्य)
मंत्रालय
लखनऊ।

Reply:

It is again submitted that the new Revenue Management system has been deployed by the Petitioner and the consumer billing data is under transition from the old billing system to new billing system. Further, the Petitioner has incorporated the provision for tagging the consumers under net metering and gross metering.

18. The Petitioners to submit the month-wise as well as fortnightly details of Power purchase for FY 2022-23 as in the Additional Formats provided by the Commission vide letter no. UPERC/Secy/D(T)/21-1019 dated 2nd November, 2021 for determination of MOD and Incremental Cost as per the UPERC MOD Regulations, 2021 and UPERC Tariff Regulations, 2019 respectively.

Reply:

It is humbly submitted that the bills submitted by various Generators are raised on monthly basis. The projections are carried out on the basis of monthly PLF of the generator based on last 5 years' data. Therefore, the data available for projections for FY 2022-23 is on monthly basis which has already been submitted to the Hon'ble Commission in various formats of F13.

19. It is observed that the Petitioners have sold short term power in the exchange for FY 2020-21. Petitioners to provide details of the monthly sales and purchase from the exchange along with the justification regarding sudden variation in the demand for purchase/sale of such power in the exchange. Undertake that no power was purchased on short term at time slots when power was sold on exchange.

Reply:

It is submitted that the monthly sales and purchase from exchange has already been submitted to the Hon'ble Commission in "F13 20-21_True up" formats under 1st Data Gap Submission.

Regarding justification for sudden variation in demand supply, it is humbly submitted that the load variation during the peak and off peak hours in UP is significant, therefore, the power is usually purchased from the Exchange during Peak hours when there is shortage and is usually being sold during off peak hours where there is surplus capacity. Moreover, it is submitted that Power purchase is uncontrollable factor which varies due to change in weather/storm conditions/ temperature/ outages of plants/ curtailments and other factors etc.

20. Petitioners have made bilateral contracts with certain generators. The Petitioners to submit the monthly details of the power procured from such bilateral contracts for FY 2020-21.

Reply:

It is humbly submitted that under Table E. Bilateral and Others (Power Purchased through Trading) of "F13 20_21_True up", the details of month wise bilateral purchase from NHPC, TATA/MPL/PSPCL, NVVN and PTC has been mentioned. This information was submitted to the Hon'ble Commission under Annexure 18 of Data Gap-1 dated 11.04.2022.

21. Petitioners have not claimed any addition in Grants for FY 2020-21. The Petitioners should submit the scheme-wise break-up and fund flow of Grants for RGGVY 11th Plan, DDUGJY, ADB,

निदेशक (वाणिज्य)
मंत्रालय
लखनऊ।

RAPDRP, IPDS, SAUBHAGYA YOJNA, etc. justifying that there was no addition in Grants for FY 2020-21.

Reply:

It is already provided to Hon'ble Commission under query nos. 16 of 2nd data gap submission on 22.04.2022 by Discom.

22. It is observed that the revised Power Purchase Expenses of Rs. 60,449.16 Crore submitted in the response to the Commission's queries does not match with the value as submitted in the Tariff Petition (Rs. 59,982.99 Crore) and value of Rs. 59,631.18 Crore as per the Audited Accounts of the State Discoms for FY 2020-21. The Petitioner to submit the details of the same as per the Audited Accounts of the State Discoms for FY 2020-21 along with the reconciliation.

Reply:

It is already provided to Hon'ble Commission under query no. 4 of 2nd data gap submission on 22.04.2022 by Licensee.

23. Petitioners should provide details of any OTS scheme implemented during FY 2018-19, FY 2019-20, FY 2020-21 along with the details of consumer Category-wise/ Subcategory-wise surcharge waived-off, rebate in revenue and revenue collected.

Reply:

It is humbly submitted that the information pertaining to OTS is being collected from various Divisional offices of Discoms.

24. It is observed that the Interest on Consumer Security Deposit as per the Audited Accounts is provisional. Petitioners to submit the details of the Interest on Consumer Security Deposit actually disbursed to the consumers for FY 2020-21.

Reply:

It is humbly submitted by the Petitioner that the Interest on Consumer Security as mentioned in the Audited Accounts for FY 2020-21 is the actual disbursement during the year is attached herewith as Annexure-V.

25. Petitioners to submit the details of penalties and compensation paid by the licensee for failure to meet standards of performance per the Regulations 41.1 of the UPERC SOP Regulations, 2019 for FY 2020-21. Submit the details of the efforts being taken to educate the consumes in this regard.

Reply:

The Petitioner submits that the IT enabled system for penalties and compensation payable by the licensee for failure to meet standards of performance is under development and it is expected to be live in April 2022. As per Uttar Pradesh Electricity Regulatory Commission (Standard of Performance) Regulations, 2019 and Uttar Pradesh Supply Code, 2005 and its subsequent amendments, the "Manual of Practice for Handling Customer Complaints" was prepared in Hindi and English languages by Discom and is available for reference of consumer's awareness at HQs

निदेशक (आगिज्य)
मंत्रालय/निर्देश
लखनऊ।

of Discoms and is also downloadable from its website i.e. www.mvvn.in and the posters for consumer's awareness are available and displayed at various locations of Discoms as per GoI initiatives is attached herewith as **Annexure-VI**.

26. Petitioners to submit the maximum Peak Demand (Restricted and Unrestricted), Peak Availability Assessed, Shortfall in meeting Peak Demand as per Form P7 of MYT Distribution Tariff Regulations, 2019.

Reply:

It is submitted that Discom-wise details of maximum Peak Demand (Restricted and Unrestricted) is not available. However, the State level details for the same as available on the UPSLDC website is attached as **Annexure-VII** for kind consideration of the Hon'ble Commission.

27. Provide a list of all the accounting heads in your accounting / financial system.

Reply:

Detailed list of accounting heads is provided as **Annexure-VIII**.

Additional submission(s): -

It is humbly submitted that post technical validation session after 18.04.2022, there were certain discrepancies observed in the Billing Determinants. Hence, some rectification is being done by the Petitioner, it is further submitted that due to these changes, the gap of the Licensees is slightly changed. Accordingly, the revised ARR table and Billing determinants is attached herewith for kind consideration of the Hon'ble Commission.


निदेशक (वाणिज्य)
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Revised ARR table for True-up FY 2020-21, APR FY 2021-22 and ARR FY 2022-23: MVVNL

Sr. No.	Particulars	FY 2020-21	FY 2021-22	FY 2022-23
		True-up	APR	ARR
1	Energy Delivered to Discom (MU)	23,520.99	25,473.97	25,399.49
2	Sale of Power (MU)	18,765.24	20,586.03	21,027.82
3	Approved Distribution Loss (%)	11.51%	11.04%	10.63%
	Actual/Projected Distribution Loss (%)	20.22%	19.19%	17.21%
4	Intra-State Transmission Loss (%)	3.37%	3.33%	3.27%
	Expenditure (Rs Crore)			
5	Power Purchase Expenses including PGCIL charges	12,878.18	11,903.42	12,331.35
6	Transmission Charges (UPPTCL)	643.11	616.72	614.92
7	Total O&M Expenses (net of capitalisation)	1,428.54	1,452.98	1,429.44
8	Interest & Finance Charges (net of capitalisation)	654.84	813.76	901.02
9	Depreciation	614.13	765.21	907.07
10	Bad and Doubtful Debts	121.61	252.03	259.66
11	Gross Expenditure	16,340.42	15,804.13	16,443.47
12	Return on Equity	420.49	562.55	684.00
13	Less: Non-Tariff Income including DPS	268.86	38.06	38.06
14	Less: revenue from open access consumers	-	-	-
15	Annual Revenue Requirement	16,492.06	16,328.62	17,089.41
16	Revenue from Tariff	12,668.47	12,601.54	12,983.22
17	GoUP Subsidy	1,345.00	2,907.78	2,710.96
18	Revenue (Gap)/Surplus	(2,478.58)	(819.30)	(1,395.22)
19	Power Purchase Cost at Discom Periphery (Rs./Unit)	5.48	4.67	4.85
20	Average Power Purchase Rate (BST) (Rs/Unit)		4.97	5.32
21	DBST Rate (Rs/Unit)		4.67	4.85
22	ABR (Excluding Subsidy) Rs /Unit	6.75	6.12	6.17
23	Average Cost of Supply (Rs /Unit)	8.79	7.93	8.13
24	Wheeling Charges (Rs/Unit)			1.29
25	Cross Subsidy Surcharge For FY 2022-23 (Rs./kWh)			
a	HV-1 (Supply at 11 kV)			1.97
b	HV-1 (Supply above 11 kV)			3.04
c	HV-2 (Supply upto 11 kV)			1.96
d	HV-2 (Supply above 11 kV & upto 66 kV)			1.32
e	HV-2 (Supply above 66 kV & upto 132 kV)			1.58
f	HV-2 (above 132 kV)			0.73
g	HV-3 (Supply at & above 132 kV)			2.17
h	HV-3 (For Metro Traction)			1.79
i	HV-4 (Supply at 11 kV)			1.75
j	HV-4 (Supply above 11 kV upto 66kV)			1.85

Revised Billing Determinants for True-up FY 2020-21, APR FY 2021-22 and ARR FY 2022-23: MVVNL

Category	Consumers			Load (kW)			Sales (MU)		
	FY 2020-21	FY 2021-22	FY 2022-23	FY 2020-21	FY 2021-22	FY 2022-23	FY 2020-21	FY 2021-22	FY 2022-23
LMV-1 Domestic light fan & power	7,343,592	7,779,751	8,131,895	8,944,695	10,036,293	10,399,543	10,517	11,652	11,849
LMV-2 Non domestic light fan & power	383,655	402,642	422,774	1,105,089	1,192,770	1,252,409	1,431	1,637	1,702
LMV-3 Public lamps	1,160	1,188	1,219	79,588	103,637	106,239	297	313	331
LMV-4 Light, fan & power for public/private institution	26,908	27,146	28,263	146,016	147,160	153,363	244	255	265
LMV-5 Private tube well/pumping sets	235,413	263,083	268,407	1,273,069	1,452,313	1,485,497	2,163	2,172	2,193
LMV-6 Small & medium power upto 100 hp/75kw	27,321	38,285	39,433	296,365	414,006	426,426	474	480	495
LMV-7 Public water works	3,627	3,794	3,930	90,603	94,372	97,679	383	420	435
LMV-8 State tube wells & pumps canal upto 100 hp	10,715	11,052	11,220	154,287	156,760	157,996	879	917	959
LMV-9 Temporary supply	6,181	6,299	6,612	19,472	19,855	20,845	38	21	23
LMV-10 Departmental employees	23,825	23,449	23,078	76,543	75,334	74,143	138	150	147
LMV-11 Electrical Vehicles	-	20	22	-	3,473	3,821	-	4	4
HV-1 Non industrial bulk load	1,344	1,357	1,410	457,338	478,792	496,707	684	815	824
HV-2 Large & heavy power above 100 bhp (75 kw)	2,201	2,267	2,380	793,287	817,086	857,940	1,415	1,639	1,689
HV-3 Railway traction	2	2,00	2	10,500	9,671	9,671	26	32	32
HV-4 Lift Irrigation & p. canal above 100 bhp (75kw)	33	33.66	35	28,561	29,132	30,354	68	69	72
Bulk Supply	-	-	-	-	-	-	-	-	-
Extra State Consumer	1	1.00	1	5,000	5,000	5,000	9	9	9
Total	8,065,978	8,560,369	8,940,681	13,480,413	15,035,653	15,577,632	18,765	20,586	21,028

निदेशक (आयुक्त)
महानगरपालिका
काठमाडौं

Index of Annexures

Annexure No.	Contents	Page
I	Station Type	1-3
II	Sample Bills	4-114
III	9000 Cr. subsidy	115-118
IV	Supply to Nepal (MVVNL)	119-128
V	ISD-MVVNL FY 2020-21	129
VI	Consumer Awareness	130
VII	SLDC data	131-146
VIII	Accounting Heads	147-246

Inter and Intra-State Plants:

Generator Name	Station Type
RIHAND	2
OBRA (H)	2
MATATILA	2
KHARA	2
UGC	2
SHEETLA	2
BELKA	2
BABAIL	2
SALAL	1
TANAKPUR	1
CHAMERA-I	1
URI	1
CHAMERA-II	1
DHAULIGANGA	1
DULHASTI	1
SEWA-II	1
CHAMERA-III	1
URI-II	1
PARBATI-III	1
KISHANGANGA	1
PARBATI-II	1
SUBANSIRI LOWER	1
PAKALDUL	1
TEHRI	1
KOTESHWAR	1
DHUKWAN	2
VISHNUGARH PIPAL KOTHI	1
RAMPUR	1
NATHPA JHAKRI	1
Rajghat Hydro	1
TALA	1
VISHNU PRAYAG	1
KARCHAM	1
TEESTA-III	1
SRI NAGAR HEP	1
KOLDAM HPS	1
TAPOVAN VISHNUGARH	1
LATA TAPOVAN HEP	1
SINGRAULI SHPS	1
Kameng HEP	1
Hydro (Competitive Bidding)	1
SASAN	1
Slop Based Power Project	2
RIHAND-2	2
KORBA-I STPS	1
RIHAND-1	2
RIHAND-3	2
KORBA-III STPS	1
SINGRAULI	1

Inter and Intra-State Plants:

Generator Name	Station Type
TRN ENERGY	1
SIPAT-I	1
SIPAT-II STPS	1
VINDHYACHAL-II STPS	1
VINDHYACHAL-III STPS	1
VINDHYACHAL-IV STPS	1
ANPARA-B	2
VINDHYACHAL-I STPS	1
ANPARA-D	2
VINDHYACHAL-V STPS	1
OBRA-C	2
ANPARA-A	2
R.K.M.POWER	1
LANCO	2
JHANOR GPS	1
KAWAS GPS	1
Panki Extension	2
NABINAGAR POWER PROJECT	1
M.B.POWER	1
Ghatampur	2
KHTPS-2	1
LARA STPS-I	1
PRAYAGRAJ POWER	2
KHTPS-1	1
OBRA-B	2
Meja Thermal Power Plant	2
ROSA-1&2	2
Jawaharpur	2
Tanda Stage II	2
KSK MAHANADI	1
FSTPS	1
GADARWARA STPS-I	1
HARDUAGANJ	2
LALITPUR	2
KHARGONE STPS	1
BEPL KUNDRAKHI	2
FGUTPS-1	2
FGUTPS-4	2
HARDUAGANJ EXT. Stage II	2
FGUTPS-2	2
MAUDA-II STPS	1
FGUTPS-3	2
MAUDA-I STPS	1
NCTPS-1	1
BEPL MAQSOODAPUR	2
BEPL UTRAULA	2
BEPL BARKHERA	2
BEPL KHAMBHAKHERA	2
TANDA TPS	2

Inter and Intra-State Plants:

Generator Name	Station Type
HARDUAGANJ EXT.	2
PARICHHA EXT.	2
PARICHHA EXT. STAGE-II	2
SOLAPUR TPS	1
DADRI GPS	2
NCTPS-2	1
ANTA GPS	1
AURAIYA GPS	2
Solar (Existing)	1
Solar (FY 20)	1
Solar (FY 21)	1
Solar (FY 22)	1
Solar (FY 23)	1
WIND (Existing)	1
WIND (FY 21)	1
WIND (FY 22)	1
WIND (FY 23)	1
Biomass Existing	2
Biomass FY 20	2
MSW FY 21	2
KAPS	1
NAPP	2
TAPP-3 & 4	1
RAPP-3 & 4	1
RAPP-5 & 6	1
Baggasse/Cogen/ CPP 1	2
Baggasse/Cogen/ CPP 2	2

Station Type	
Interstate	1
Intrastate	2

07/20

**OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)**

No. EIE&PC /MBP

Date

Subject: Verification of Bill for power supplied to UPPCL from M.B.POWER

Executive Director (F & A)
U. P. Power Corporation Ltd.
3rd Floor, Shakti Bhawan
14- Ashok Marg
Lucknow

Final Bill raised by M/s PTC INDIA LTD for power supplied to UPPCL from M.B.POWER for the period mentioned below is verified as per details given below-

Bill Ref.	C/PTC/MB POWER/UPPCL/FINAL/JULY-2020/5203734 dated 06/08/2020
Month	Jul-20
Bill Presentation Date	Diary No.3601 dated 07/08/2020

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-07-2020 TO 31-07-2020	551404295	551404295	Invoice Copy (Enclosed)
B	Energy Charges	01-07-2020 TO 31-07-2020	375654292	375654292	
C	Total (A+B)		927058587	927058587	
D	Already Prov.Billed / Prov. Authorised for adhoc		854828578	854828578	etc
E	Net Amount (C-D)		72230009	72230009	

Verified for Rupees:-Seven Crore Twenty Two Lakh Thirty Thousand & Nine Only.

E.&O.E.

Encl.: As above

[Signature]
AE&PC

[Signature]
EE 07/08

[Signature]
AO 07/08/2020

[Signature]
S.E.

No. 2995 EIE&PC / MBP

Date 07/08/2020

Copy forwarded for information & necessary action to:-

- 1 ED (Power Management Cell), UPPCL, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 Chief Engineer (Planning) 3rd Floor, Shakti Bhawan Extn; Lucknow.
- 3 CE (RAU), UPPCL, 15th Floor, Shakti Bhawan Extension, Lucknow.
- 4 AO, EIE&PC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
- 5 M/s PTC INDIA LTD, 2nd Floor, NBCC Tower, 15, Bhikaji Cama, New Delhi-66.
- 6 EE, Rishabh Dev, EIE&PC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.

Encl.: As above

[Signature]
(Sanjay Srivastava)
Superintending Engineer



FINAL CERTIFICATE OF ENERGY SUPPLIED TO UPPCL FROM MB POWER
PERIOD: 01.07.2020 TO 31.07.2020

1	CAPACITY CHARGES 2282.96400 LU @ 2.4153 Rs per kWh (85% of contracted capacity)	Rs.	55,14,04,295
2	ENERGY CHARGES 1925.247500 LU @ 1.9512 Rs per kWh	Rs.	37,56,54,292
3	TOTAL AMOUNT PAYABLE BY UPPCL (1+2)	Rs.	92,70,58,587
4	AMOUNT ALREADY CLAIMED	Rs.	85,48,28,578
5	NET PAYABLE AMOUNT	Rs.	7,22,30,009

07/20

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)

No. EIE&PC /MBP

Date

Subject: Verification of Bill (Due to Change in Law) for power supplied to UPPCL from M.B POWER

Executive Director (F.& A.)
U. P. Power Corporation Ltd.
Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s PTC INDIA LTD on account of Change in Law for power supplied to UPPCL from M.B.POWER for the period mentioned below is verified as per details given below-

Bill Ref.	PTC/Comm/UPPCL/ dated 10/07/2020			
Bill Presentation Date	Diary No. 3202 dated 13/07/2020			
DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
Bill raised (Due to Change in Law) as per CERC order dt. 03.06 2019 in petition No 158/MP/2018	May-20	122956850	115959850	Annexure-A (Enclosed)
Total		122956850	115959850	

Verified for Rupees:- Eleven Crore Fifty Nine Lakh Fifty Nine Thousand Eight Hundred & Fifty Only.

E.&O.E.

Encl: As above

[Signature]
AE

[Signature]
EE

[Signature]
10/07/2020

AO

[Signature]
SE

Date

No. 3131 EIE&PC / MBP

10/08/2020

Copy forwarded for information & necessary action to:-

- 1 ED (Power Management Cell), UPPCL SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 Chief Engineer (Planning) 3rd Floor, Shakti Bhawan Extn; Lucknow
- 3 GE (RAU), UPPCL, 15th Floor, Shakti Bhawan Extension, Lucknow
- 4 AO, EIE&PC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
- 5 M/s PTC INDIA LTD ,2nd Floor, NBCC Tower, 15, Bhikaji Cama, New Delhi-66.
- 6 EE, Rishabh Dev, EIE&PC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice

Encl: As above

[Signature]
(Sanjay Srivastava)
Superintending Engineer

ANNEXURE -A

Sr. No	Period	Amount (Rs in Crores)
1	May-20	12.295685
	Total Billed Amount (A)	12.295685

Deductions

Sr. No	Heads	Amount (Rs in Crores)
1	GST Impact of O&M, Insurance and Financial Charges	0.0398
2	Change in MP Electricity Duty on Auxiliary Consumption and self-consumption	0.0819
3	Transit Loss On Coal Transportation	0.2880
4	Credit for penalty/compensation received from coal companies towards grade slippage, shortfall in supply of coal	
5	Coal terminal Surcharge	0.2900
6	Impact of Service Tax on Railway freight due to coal terminal Surcharge	-0.0100
7	Impact of GST-Railway freight due to coal terminal Surcharge	0.0100
	Total Deductions (B)	0.6997

Net Verified Amount In Crores (A-B)

11.5959850

Net Verified Amount In Rupees

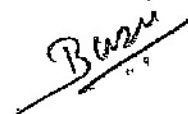
115959850



AE



AE



AO



Ref: PTC/Comml/ MB-UPPCL/

Dated: 10.07.2020

The Superintending Engineer,
Electricity Import Export and Payment Circle,
Uttar Pradesh Power Corporation Limited,
Shakti Bhawan Extension, Room No. 1105,
14, Ashok Marg Lucknow-226001

Subject: Supplementary invoice towards change in law events for the month May'2020 for the supply of Power from MB Power (Madhya Pradesh) Ltd to UPPCL under Case I PPA through PTC.

Dear Sir,

This is in reference to supply of power from MB Power (Madhya Pradesh) Ltd to UPPCL through PTC under PPA dated 18th January 2014 between PTC India Limited and UPPCL

In this regard, it is to inform MB Power (Madhya Pradesh) Ltd has submitted supplementary invoice no: MBPMPL/2020-21/PTC/85 dated 02-July-2020 for an amount of Rs. 12,29,56,850/- towards Change in Law events as per CERC order dated 03.06.2019 for the month May'2020.

Same is being forwarded with PTC Invoice No: PTC/ 5203596 Supplementary Invoice dated 03.07.2020 along with supporting documents for your consideration and necessary action please

Thanking you.

Yours faithfully,

(Rakesh Jaitly)

Encl: As Above

E.B (20)
13/7/20

3202 13/7/20

PTC India Limited

(Formerly known as Power Trading Corporation of India Limited)

CIN : L40105DL1999PLC099328

2nd Floor, NBCC Tower, 15 Bhikaji Cama Place New Delhi - 110 066 Tel: 011- 41659500, 41595100, 46484200, Fax: 011-41659144

E-mail: info@ptcindia.com Website: www.ptcindia.com

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN. 2000000238
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)

12/30

No. EIE&PC /R.K.M. P

Date

Subject: Verification of Bill for power supplied to UPPCL from R.K. M. Powergen Private Limited

Executive Director (F & A)
U. P. Power Corporation Ltd.
Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s R.K. M. Powergen Private Limited for power supplied to UPPCL for the period mentioned below is verified as per details given below:-

Bill Ref.	RKMPPL/PV/VNL/PPA Invoice/Nov-2020 dated 08.01.2021
Bill Presentation Date	Diary No.91 dated 07/01/2021
Month	Dec-20

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-12-2020 TO 31-12-2020	514017882	514017882	Invoice copy enclosed
B	Energy Charges	01-12-2020 TO 31-12-2020	401037095	401037095	
C	Penalty	01-12-2020 TO 31-12-2020	0	0	
D	Total (A+B-C)		915054977	915054977	
E	Already Prov.Billed / Prov. Authorised for adhoc payment		837654445	837654445	
F	Net Amount (D-E)		77400532	77400532	

Verified For Rupees:- Seven Crore Seventy Four Lakh Five Hundred Thirty Two Only.

E.&O.E.
Encl.: As above

[Signature]

[Signature]
EE

[Signature]
AO
08/01/21

[Signature]
SE

Date

08/1/2021

No. 65 EIE&PC /R.K.M. P

Copy forwarded for information & necessary action to:-

- 1 ED (Power Management Cell), UPPCL, SLDC Building, Vibhuti Khand, Gomli Nagar Lucknow-2260
- 2 Chief Engineer (Planning), 3rd Floor, Shakti Bhawan Extn., Lucknow.
- 3 AO., EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
- 4 M/s R.K. M. Powergen Private Limited No. 14, Dr. Giriappa Road, T.Nagar, Chennai-600017, with that claim of TCS should be presented separately along with relevant supporting Document in r
- 5 EE, Rishabh Dev, EIEPC, UPPCL; 11th Floor, Shakti Bhawan Extn., Lucknow alongwith cor

Encl.: As above

R.K.M POWERGEN PVT LTD.

No:14, Dr. GRIAPPa Road, T. Nagar, Chennai-600 017, INDIA.
 Tel: +91-44-66213000, Fax 044-28158243/66291100, Email: rkmpowergen@gmail.com
 CIN No: U-10101TN2004PTC054933, TIN: 22271309479, PAN: AADCR03010
 GST No: 27AADCR0301B1Z1
 PAN: AAUCR0301B

Final Invoice for the Month of December 2020

S.E. (Import & Export)
 UP/PC:
 Shakti Bhawan
 14, Asok Marg
 Lucknow 226001
 (Fax: 0522- 2287798,
 2287835)
 PAN : AAACU5088M



Invoice No: Dec 2020/7009 ✓
 Subject: Energy Supply as per PPA dated 15.03.2016
 Billing Month: December 2020
 Billing Period: 01.12.2020 to 31.12.2020

Invoice date : 06.01.2021

Capacity for Billing :
 % Cumulative Availability December 2020: 350MW
 Availability in Energy terms in kWh: 85.98%
 Contracted capacity for billing in kWh (350MW*24Hrs*31Days): 257317500
 Normative Availability in kWh: 260200000
 Charges as per Schedule 4 of PPA: 221340000

SI No	Description		Amount in Rs
	kWh	Rate for billing (Rs/kWh)	
a	221340000	2.3223	51,40,17,882.00
	Capacity Charges		
	Availability		
	As per clause 4.2.2 and 4.2.4 in Schedule 4 of PPA		
b	212492500	1.8873	40,10,37,095.25
	Energy Charges		
	Scheduled Energy		
	As per clause 4.2.3 in Schedule 4 of PPA		
	Amount in Rs		
	Share of Paschimanchal Vidyut Vitarn Nigam @35% of Invoice :		320497617
	Share of Purvanchal Vidyut Vitarn Nigam @21.66% of invoice:		198403287
	Share of Madhyanchal Vidyut Vitarn Nigam @21.66% of Invoice :		198403287
	Share of Dakshinanchal Vidyut Vitarn Nigam @21.66% of invoice :		198403287
	Invoice value		91,50,54,977.25
c	Add: TCS @ 0.075% on collection during Dec '20		6,52,500.00
	Total Invoice value		91,57,07,477.25
	R/off		91,57,07,477.00

Amount in words: Ninety One Crores Fifty Seven Lakhs Seven Thousand Four Hundred and Seventy Seven Only


 Authorised Signatory


Remarks Payment to be deposited in
 Punjab National Bank - Large Corporate Branch
 A/c R.K.M Powergen Pvt Ltd
 Account No: 0305002900000751
 IFSC Code No: PUNB0030500
 No: III floor, Rayala Towers, 7B1-7B5, Anna Salai, Chennai- 600 001.

End: a) Supporting calculation sheets for Capacity and Energy charges, b) Supporting sheet for Escalation index as per Schedule 6 of PPA

2000000593

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NC. 0522 - 2287835)

02/21

Date

No. EIE&PC/TRN

Subject: Verification of Final Bill for power supplied to UPPCL from TRN ENERGY

Executive Director (F. & A.)
U. P. Power Corporation Ltd.
3rd Floor, Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s PTC INDIA LTD for power supplied to UPPCL from TRN ENERGY for the period mentioned below is verified as per details given below-

Bill Ref.	C/PTC/TRN ENERGY/FINAL/feb-21/PTC/5204514 Dated-05/03/2021
Month	Feb-21
Bill Presentation Date	Diary No.998 dated 06.03.2021

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-02-21 TO 28-02-21	183202560	183202560	Invoice Copy (Enclosed)
B	Energy Charges	01-02-21 TO 28-02-21	183355776	183355776	
C	Penalty	01-02-21 TO 28-02-21	33484838	33484838	
D	Sub Total (A+B-C)		333073498	333073498	
E	TCS @0.075%(D)	01-02-21 TO 28-02-21	249805	249805	
Total (D+E)			333323303	333323303	

Rs.- Thirty Three Crore Thirty Three Lakh Twenty Three Thousand Three Hundred & Three Only.

E.&O.E.

Encl: As above

AE/18/21

EE

BOEN
09/03/21
AO

AM
09/03/21
SE

Date 09 MAR 2021

No. 840 EIE&PC/TRN

Copy forwarded for information & necessary action to:-

- 1 ED (Power Management Cell), UPPCL, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 Chief Engineer (Planning), 3rd Floor, Shakti Bhawan Extn., Lucknow.
- 3 AO, EIE&PC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
- 4 M/s PTC INDIA LTD, 2nd Floor, NBCC Tower, 15, Bhikaji Cama New Delhi-66.
- 5 EE Rishabh Dev, EIE&PC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.

Encl: As above

AM
09/03/21
(Alok Mahotra)
Superintending Engineer

PTC INDIA LTD.

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
 Phones : 011-41659500, 41659129 Fax : 011-41659144
 CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

*CRP***BILL OF SUPPLY**

Invoice Date : 05.03.2021

Invoice No : PTC/ 5204514 Final Invoice

(IMPORT AND EXPORT)
UTTAR PRADESH POWER CORPN LTD.Subject :
SUPPLY OF POWER FROM TRN ENERGY TO UPPCL
THROUGH PTCSHAKTI BHAWAN, 11TH FLR. EXTN.,
LUCKNOW -226001
GSTIN: 09AAACU5088M4ZM
Customer No: 1039001

AGREEMENT DATED 25.07.2013

HSN CODE: 27160000

Particulars of Claims : ENERGY SUPPLIED FOR THE PERIOD: 01.02.2021 To 28.02.2021

Due Date for Deposit to PTC Account : 06.03.2021

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	Capacity Charges		1.6740000	183,202,560.00
2	Energy Charges	1094.4000000	1.67540	183,355,776.00
3	Penalty			33,484,838.00-
Gross Total Amount				333,073,498.00
Add: Tax Collection at Source (0.075 %)				249,805.12
Grand Total Amount				333,323,303.00

Amount in words : Rupees THIRTY THREE CRORE THIRTY THREE LAKH TWENTY THREE THOUSAND THREE HUNDRED THREE Only

Amount payable on or before (After rebate of 2.000 % on Gross Amount)

06.03.2021 326,661,833.00

Remarks :
 1. The Payment to be deposited on or before 06.03.2021 to our bank account no. 011103000000842 maintained in DBI Bank Ltd. (IFSC: IBKL0000127)
 2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

* Surcharge Start Date 05.04.2021

ENCL:
1. ENERGY CERTIFICATE

Navneet Gupta
 Digitally signed by
 Navneet Gupta on
 Date: Fri Mar 05
 16:10:59 IST 2021

(Authorised Signatory)

16/03/2021

Rishabh Desai
 Arised
 06/03/2021

**OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)**

05/20

No. EIE&PC /PPGCL

Date

Subject: Verification of Final Bill for power supplied to UPPCL from M/S PRAYAGRAJ POWER GENERATION COMPANY LIMITED

Executive Director (F. & A.)
U. P. Power Corporation Ltd.
Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s PRAYAGRAJ POWER GENERATION COMPANY LTD for power supplied to UPPCL for the period mentioned below is verified as per details given below-

Bill Ref.	PPGCL/FY 2020-21/UPPCL/MAY/01 Dated-08/06/2020
Month	May-20
Bill Presentation Date	Diary No. 2444 dated 09/06/2020

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-05-2020 TO 31-05-2020	1151564390	1151564390	Invoice Copy (Enclosed)
B	Energy Charges	01-05-2020 TO 31-05-2020	2045752545	2045752545	
C	Total (A+B)		3197316935	3197316935	
D	Already Prov.Billed / Prov. Authorised for adhoc payment		2952920756	2952920756	
E	Net Amount (C-D)		244396179	244396179	

Rs:-Twenty Four Crore Forty Three Lakh Ninety Six Thousand One Hundred & Seventy Nine Only
E.&O.E.

Encl.: As above

[Signature]
AE 9/6/2020

[Signature]
EE 9/6/2020

[Signature]
AO 09/06/2020

[Signature]
SE

No. 2028 EIE&PC /PPGCL

Date

09/6/2020

Copy forwarded for information & necessary action to:-

- 1 ED (Power Management Cell), UPPCL,SLDC Buliding,Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 CE (Planning) 3rd Floor, Shakti Bhwan Extention, Lucknow.
- 3 CE (RAU), UPPCL, 15thFloor, Shakti Bhwan Extention, Lucknow.
- 4 EE,Rishabh Dev, Electricity Impórt Export & Payment Circle Shakti Bhawan Lucknow.
- 5 AO, EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
- 6 M/s Prayagraj Power Generation Company Limited Village & P.O. : Lohgara, Tehsil : Bara Distt: Allahabad (U.P.) Pin Code: 212107.

Encl.: As above

[Signature]
(Sanjay Srivastava)
Superintending Engineer

Prayagraj Power Generation Company Limited
INVOICE

SE- Import Export and Payment Circle,
11th Floor Shakti Bhawan Extension

Prayagraj Power Generation Company Limited
P.O. Lohgara, Tareel - Bura,
Distt. Allahabad (U.P.) - 212107,

Uttar Pradesh Power Co. Limited (L)
14-Ashok Marg, Lucknow (UP)

IT PAN No. AAECF27466
CIN. U0110 LUP20075G0032039

Due Date: 8-Jul-20

Bill Date: 8-Jun-20

Bill No.: PPGCL/FY 2020-2021/UPPCL/May/01 (Monthly Energy Bill)

Period of Supply: 01-May-20 to 31-May-20

Bill Description: Monthly bill towards Power Supplied from Prayagraj Power Generation Company Ltd to UPPCL (Uttar Pradesh)

Reference: PPA executed between PPGCL & 5 Discoms of UPPCL (Procureurs) dated 21.11.2009

Final Bill

Provisional Bill

Sl No.	Particulars	Rate	Energy Supplied KWh	Amount Billed Rs	Energy Supplied KWh	Amount Billed Rs
1	Energy Charges	7.432	740689250	5511356325	841381149	2045752845
2	Capacity charges	1.174	1527659750	1131961390	1027659750	1151564390
				2,952,920,755		3,197,316,935

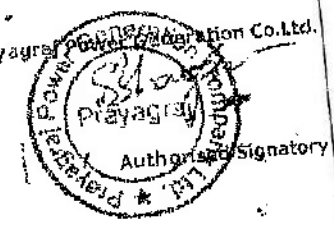
Total Amount billed

1. Payments to be made in favor of PRAYAGRAJ POWER GENERATION COMPANY LIMITED -
Bank Name: State Bank of India, Beneficiary Account No: 35304813683, IFSC Code: SBIN0009995, Branch: CAG-Mumbai (09995)

2. Account Type: Current Account

Contact Person: Sonjay Bhargava-Head Commercial & Regulatory (9212139731)

For Prayagraj Power Generation Co. Ltd.



CC: Executive Director (F&A)
Shakti Bhawan

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
U. P. POWER CORPORATION LIMITED
11TH FLOOR, SHAKTI BHAWAN EXTN.
14-ASHOK MARG
LUCKNOW

S281
NO. EIE&PC / RAMPUR / VER

Date 08/12/20

Subject : Energy bill raised by SJVN for Rampur Hydro Electric Power Station

E.D. (F&A)
U.P. Power Corporation Ltd.
3rd Floor, Shakti Bhawan
Lucknow

The bill raised by SJVN Limited for Rampur Hydro Electric Power Station
is provisionally verified as per details given below:-

Bill Presentation Date : Dairy No. 5514 dt. 05/12/20

BILL REF	PERIOD	TYPE	BILLED AMOUNT Rs.	VERIFIED AMOUNT Rs.	REMARKS
SJVN/2021/02/102 dt. 04/12/2020	Nov-20	Main Bill	86620360	86620360	Annex. 1
E&OE GRAND TOTAL			86620360	86620360	

Verified for Rupees Eight Crore Sixty Six Lakh Twenty Thousand Three Hundred & Sixty Only.
Encl: As above

BE
S281

AO
S281

SE
08/12/20

S281
NO. EIE&PC / RAMPUR / VER

Date 08/12/20

Copy forwarded to the following for information and necessary action:-

- (1) General Manager (C&SO), SJVN, Sharma Niwas, New Shimla, SHIMLA - 171009 (H.P.)
- (2) CE (PMC), UPPCL, SLDC Building, Vibhuti Khand, Gomtinagar, Lucknow 226010.
- (3) Chief Engineer (RAU), 15th Floor, Shakti Bhawan Extn. Lucknow
- (4) AO, EIE&PC, UPPCL, Lucknow.

Encl: As above

(Sanjay Srivastava)
SUPERINTENDING ENGINEER

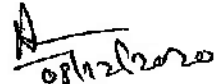
Rampur Hydro Electric Power Station (SJVN LTD)**ANNEXURE -1**

Bill Ref.: SJVN/2021/02/102 DT.04.12.2020

Type: Main Bill (PROV.)

Sl.No.	Particulars of Bill	Period Unit	Nov-20
1	Tariff		
a.	Primary Energy	Rs./KWH	2.121
b.	Secondary Energy	Rs./KWH	1.20
2	Energy		
i.	Energy Delivered	KWH	0
ii.	Free Power	KWH	0
iii.	Energy Saleable	KWH	11404713.4
a.	Primary Energy	KWH	11404713.4
b.	Secondary Energy	KWH	0
3	Energy Charges		
a.	Primary Energy	Rs.	24189397
b.	Secondary Energy	Rs.	0
c.	Total(a+b)	Rs.	24189397
4	Capacity Charges	Rs.	62400086
5	RLDC Fees & Charges	Rs.	30877
7	Total Amount Verified (3c+4+5)	Rs.	86620360

E&OE


BES/12
AO



एसजेवीएनलिमिटेड CIN:L40101HP1988GOI008409

GSTIN: 02AAICS1307F1ZY

(भारतसरकार एवम् हिमाचलप्रदेशसरकारकासंयुक्तसपकर्म)

A Mini Ratna & Schedule "A" PSU

आईएसओ 9001:2015 प्रमाणित कम्पनी

कॉरपोरेटवाणिज्यिक एसप्रणालीप्रचालनविभाग,

एसजेवीएनकॉरपोरेटमुख्यालय, शानान, शिमला- 171 006

फोन: 0177- 2660210 फैक्स: 0177-2660211, ई-मेल: gmcsosjvn@gmail.com

सं.सख्या: सी एवं एस ओ(06)/051/ 2346

दिनांक : 04-12-2020

अधीक्षण अभियन्ता
इलैक्ट्रिसिटी इम्पोर्ट एवं एक्सपोर्ट पेमेंट सर्कल
यू पी, पावर कारपोरेशन लिमिटेड
चौथी मंजिल, शक्ति भवन एक्सटेंशन
14-अशोक मार्ग, लखनऊ-226001

फैक्स सं.: 0522-2287835

विषय: रामपुर जल विद्युत स्टेशन द्वारा November 2020 में आपूर्ति की गई एनर्जी के प्रोविजनल बिल

प्रिय महोदय,

Enclosed please find herewith provisional bill for Rs 8,66,20,360/- computed on REA, which is based on availability tariff dated 03-12-2020. This bill also includes NRLDC Fees & Charges for November, 2020.

The due date of payment of bill for credit in SJVN Ltd. account without levy of LPS will be 18.01.2021.

The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month bill. Bank charges, if any would be the responsibility of the beneficiary.

Further, your attention is also invited towards payment of outstanding amount of Rs. 172,87,16,925 /- (inclusive of LPS) as on 30.11.2020.

It is requested that the payment of above bill along with outstanding dues may please be released immediately.

रामपुर जल विद्युत परियोजना (आर एच पी एस)के पक्ष में पेमेंट हेतु बैंक का विवरण निम्नलिखित है:-

A/C Name	SJVN-RHEP escrow account
A/C No	601620110000414
Name of Bank & Address	Bank of India
IFSC Code :	BKID0006016
Contact Person & Bank's Address	AGM, Bank of India, Parliament Street Branch, N. Delhi. Tel. 28844069, Fax 23357310 Email:Parliamentstreet.Newdelhi@bankofindia.co.in

The copy of above bill is also available on SJVN website :<http://www.sjvn.nic.in/energy-bills.htm>.

धन्यवाद !

अनुसंगक : यथोक्त 1

EE (RD) डायरी No 55/105/2/20
5/1/20
वि०आ०नि०क०
भयवीय,
एसजेवीएनलिमिटेड की ओर से
(बी आर कश्यप)
उप महाप्रबंधक (सी एंड एसओ)

1 प्रति: A.K.Gupta, (कार्यकारी निदेशक), यू.पी. पावर कारपोरेशन लिमिटेड तीसरी मंजिल, शक्तिभवन एक्सटेंशन-14-अशोक मार्ग, लखनऊ-226001

Registered Office: SJVN Corporate Head Quarter, Shanan, Shimla-171006, HP
Website:www.sjvn.nic.in



SJVN Limited
Commercial & System Operation Department
Provisional Bill for Energy Supplied

Name and address of beneficiary:
 SUPERINTENDING ENGINEER
 ELECTRICITY IMPORT AND EXPORT PAYMENT CIRCLE
 UTTAR PRADESH POWER CORPORATION LTD.
 4TH FLOOR, SHAKTI BHAWAN, EXTN.
 14-ASHOK MARG, LUCKNOW-226001 (U.P.)

Plant: RAMPUR HPS
 Invoice No. & Date: SJVN/2021/02/102 ,dtd-04.12.2020
 Bill for the month of : NOV,2020
 Tariff: Provisional on ABT based REA
 CIN:L40101HP1988GOI008409
 GSTIN: 02AAICS1307F1ZY

Sr. No.	Particulars of Bill	Unit	Total
Energy Charge Rate			
A1	Energy Charges Rate for energy up to annual Ex Bus Saleable Design Energy	Rs./Kwh	2.121
A2	Energy Charges Rate for energy in Excess of annual Ex Bus Saleable Design energy	Rs./Kwh	1.200
Capacity Charges (Inclusive of Incentive)			
C1	PAFM for the month	(%)	109.586
C2	Weighted % Capacity allocation	(%)	17.161
C3	Capacity Charges	Rs.	62,400,086.00
Energy Details			
E1	Saleable Schedule Energy upto Annual Ex Bus Saleable Design Energy	Kwh	11,404,713.4
E2	Saleable Schedule Energy in Excess of Annual Ex Bus Saleable Design Energy	Kwh	0.0
Energy Charges			
EE1	Energy charges upto Annual Ex Bus Saleable Design Energy	Rs.	24,189,397.00
EE2	Energy charges in Excess of Annual Ex Bus Saleable Design Energy	Rs.	0.00
RLDC Charge			
RL	NRLDC Fee and charge for the month NOV,2020	Rs.	30,877.00
Adjustment as per final/revision in REA			
		Rs.	--
Late Payment Surcharge			
		Rs.	--
	Total (payment to be received) (C3+EE1+EE2+RL)	Rs.	86,620,360.00

Note: Rebate will applicable in accordance to SJVN Policy


 SJVN C&SO Department



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: November-2020	(F.Y): 2020-2021
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,862,906,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080,000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299,200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS)/10000] in MWH	1,617,590,304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	30
A9	Number of Days in the year (NDY)	365
A10	Number of Days in the month (N)	30
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh. [ECR= AFC x 0.5 x 10 / { DE in MWH x (100-AUX) x (100-FEHS)}]	2.121
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X $\frac{DCI}{N \times IC \times (100-Aux)}$] in %	109.586
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [(AFC X 0.5 X NDM / NDY X (PAFM / NAPAF)]	363,615,673.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	76,388,022.8
E2	Free Power to the Home State as per REA in kwh	10,232,298.1
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	66,155,724.7
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,713,746,794.1
E5	Free Power to the Home State (cumulative) up to this month in kwh.	225,215,485.2
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cumulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,488,531,308.9
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7)	66,155,724.7
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [{ ECR in Rs./kwh } X { Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy }] (E8*A12)	140,316,292.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		503,931,965.00

Bh 77

ERP No - 2000000082 (75, 82)

2000000089

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTY. IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LIMITED
11th FLOOR, SHAKTI BHAWAN EXTN.
14- ASHOK MARG,
LUCKNOW

ERP No

2000000082

2000000089

Dt. 08/12/20

S286
NO. EIE&PC /PTC

SUBJECT:- Verification of Supply Of Power From TEESTA (III) To UPPCL Through PTC

Executive Director (F & A)
U.P.P.C.L.
Shakti Bhawan
14- Ashok Marg
Lucknow

Kindly find enclosed herewith the bill of Capacity & Energy Charges provisionally verified as per given below :-

TRADER: PTC
SOURCE: TEESTA III

BILL PRESENTATION DATE: DIARY NO :- 5561, 5560 dt 07.12.20

BILL REF.	PERIOD	SYSTEM /HEAD	BILLED Rs.	VERIFIED Rs.	Remark
PTC/5204179 dated 07.12.20	Nov-20	Main Bill	281516936	281516936	2000000082 Annexure-1
UPPCL-TCS-37 Dt. 07.12.20		TCS@.075%	211138	211138	Annexure-2
TOTAL			281728074	281728074	2000000089

ed for Rs:- Twenty Eight Crore Seventeen Lakh Twenty Eight Thousand Seventy Four Only.

E&OE

AE

[Signature]
EE 8/11/20

[Signature]
AO 8/11/20

[Signature]
SE 8/11/20

S286
NO. EIE&PC /TEESTA/PTC

Dt. 08/12/20

Copy forwarded for information & necessary action to:

1. ED(PMC) UPPCL, SLDC OFFICE, Vibhuti Khand, Gomti Nagar, Lucknow
2. CE (RAU), UPPCL, 15th Floor, Shakti Bhawan Extension Lucknow.
3. M/s PTC India Ltd., 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place NEW DELHI-110066,
4. AO, EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow

[Signature]
(SANJAY SRIVASTAVA)
SUPERINTENDING ENGINEER

PTC (TEESTA III)
 Month Nov-20
 Bill Ref. PTC 5204179 Dt. 07.12.2020

Type Main Bill

Sl. No.	Particulars of Bill	Unit
1	Tariff	
a.	Primary Energy	Rs/Kwh 2.913
b.	Trading Margin Charges	Rs/Kwh 0.050
c.	Secondary Energy	Rs/Kwh 1.200
2	Energy	
i.	Energy Delivered	Kwh
ii.	Free Power	Kwh
a.	Primary Energy	Kwh 4556477.0
b.	Secondary Energy	Kwh 27155023.0
3	Energy Charges	
a.	Primary Energy Charges	Rs 13271888
b.	Primary Energy Charges Already Claimed	Rs 0
c.	Primary Energy Charges Now Due	Rs 13273018
d.	Secondary Energy Charges	Rs 32586028
e.	Total (c+d)	Rs 45859045
4	Capacity Charges	
a.	Capacity Charges for the month	Rs 241874726
b.	Capacity Charges for the month already claimed	Rs 0
c.	Capacity Charges now due	Rs 234072315
5	Trading Margin Charges	
a.	Trading Margin Charges	Rs 1585575
b.	Trading Margin Charges already claimed	Rs 0
c.	Trading Margin Charges now due	Rs 1585575
6	Total Amount Verified (3e+4c+5c)	Rs 281516936

E&OE

AE

[Signature]
 02/12/2020
 AO



PTC INDIA LTD.

CIN: L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8
(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama, New Delhi-66
Phones: 011-41659500, 41659129; Fax: 011-41659144

INVOICE FOR TCS

SE (IMPORT AND EXPORT)
UTTAR PRADESH POWER CORPN LTD.
SHAKTI BHAWAN, 11TH FLR. EXTN.,
LUCKNOW -226001
GSTIN: 09AAACU5088M4ZM
PAN NO AAACU5088M

Invoice No.
UPPCL-TCS-37

Invoice Date:
7-Dec-20

Subject:
Energy supply from PTC/Recovery of TCS thereat

Particulars of Claims : Energy Supply for the period

1-Nov-20

30-Nov-20

Due date for deposit to PTC Account

14-Dec-20

S.No.	Description	INVOICE AMOUNT	TCS Rate	TCS Amount
1	Invoice No : PTC/ 5204179 /TEESTA/DTD 07-12-20	281,516,936	0.075%	211,138
Total				211,138

Amount in words: Rs. Two Lakhs Eleven Thousand One Hundred & Thirty Eight only

1. The Payment to be deposited to our bank account no. 011103000000842 maintained in IDBI Bank Ltd. (IFSC: IBKL0000127)
Due date 14-Dec-20

Digitally signed by
Navneet Gupta on
Date: Mon Dec 07
14:05:57 IST 2020
(Authorized Signatory)
(Phone : 011-51595144,173)

5560 दि. 07/12/20
वि.आ.नि.क.म. 7/12/20
EE (20)



PTC INDIA LTD.
 (Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
 Phones : 011-41659500, 41659129 Fax : 011-41659144
 CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

BILL OF SUPPLY

Invoice No : PTC/ 5204179 Final Invoice

Invoice Date : 07.12.2020

SE (IMPORT AND EXPORT)
 UTTAR PRADESH POWER CORPN LTD.

Subject :
 SUPPLY OF POWER FROM TEESTA HEP TO UPPCL
 THROUGH PTC

SHAKTI BHAWAN, 11TH FLR. EXTN.,
 LUCKNOW -226001
 GSTIN: 09AAACU5088M4ZM
 Customer No: 1039001

PSA DTD 27.09.2006

HSN CODE: 27160000

Particulars of Claims : ENERGY SUPPLY FOR THE PERIOD: 01.11.2020 To 30.11.2020

Due Date for Deposit to PTC Account : 14.12.2020

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	Capacity Charges			234,072,315.00
2	Primary Energy Charge	45.5647700	2.91300	13,273,018.00
3	PTC Margin	45.5647700	0.05000	227,824.00
4	Secondary Eng. Charge	271.5502300	1.20000	32,586,028.00
5	PTC Margin	271.5502300	0.05000	1,357,751.00
Gross Total Amount				281,516,936.00

Amount in words : Rupees TWENTY EIGHT CRORE FIFTEEN LAKH SIXTEEN THOUSAND NINE HUNDRED THIRTY SIX Only

Amount payable on or before (After rebate of 2.000 % on Gross Amount)	14.12.2020	275,886,597.00
Amount payable on or before 8th to 27th Day (After rebate of 1.000 % on Gross Amount)	03.01.2021	278,701,767.00
Amount payable after 27th Day		281,516,936.00

Remarks :
 1. The Payment to be deposited on or before 14.12.2020 to our bank account no. 011103000000842 maintained in IDBI Bank Ltd. (IFSC: IBKL0000127)
 2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

* Surcharge Start Date 03.02.2021

ENCL:
 1. ENERGY CERTIFICATE

Digitally signed by
 Navneet Gupta on
 Date: Mon Dec 07
 13:52:24 IST 2020
 (Authorised Signatory)

5561 07/12/20 E E (RD)
 डायरी सं ५५६१ दि ०७/१२/२० वि.आ.नि.सं. ५५६१
 २१/१२/२०

CERTIFICATE OF ENERGY

For UPPCL
Transaction :- TEESTA HEP- UPPCL
Period 01.11.2020 To 30.11.2020



Order No / Item No: 603178 / 000010 Dated: 05.12.2020

Customer Code : 1039001 Name : UTTAR PRADESH POWER CORPN LTD. / UPPCL

Sr No	Description	Unit (LU)	Rate (INR./Kwh)	Amount (INR)
1	Capacity Charges			234072315.00
2	PrimaryEnergy Charge	45.5647700	2.91300	13273018.00
	PTC Margin	45.5647700	0.05000	227824.00
3	SecondaryEng. Charge	271.5502300	1.20000	32586028.00
	PTC Margin	271.5502300	0.05000	1357751.00
Total Amount Payable by UTTAR PRADESH POWER CORPN LTD.				281,516,936.00

Digitally signed by
H. Chaudhary on
Date: 05/12/2020
19:15:53 IST
Authorized Signatory



TEESTA URJA LIMITED

(A Government of Sikkim Enterprise)

BILL OF SUPPLY			
GSTIN 11AACCT2402L1ZT: PAN - AACCT2402L		Date: 05.12.2020 (t)	
Project Office Address: C- 75, Power Colony, Mangan, North Sikkim - 737116		Due Date: (t) + 30 days ¹	
Invoice No.: T/PTC/UP/2021/08		Date: 05.12.2020 (t)	
Bill To: PTC India Limited 2 nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi - 110066 GSTIN - 07AABCP7947F1Z8		Due Date: (t) + 30 days ¹	
Delivery Point: Teesta III HEP (bus-bar)			
HSN CODE 2716 00 00		Description of Good Electrical Energy	
Ref: Power Purchase Agreement (PPA) between Teesta Urja Ltd. (TUL) & PTC India Ltd. (PTC) dt. 28.07.2006 and back-to-back Power Sale Agreement (PSA) between PTC and Uttar Pradesh Power Corporation Ltd. (UPPCL) dt. 27.09.2006			
S.N.	1200 MW Teesta III Hydro-electric Project, Sikkim		Nov-20
1	Capacity allocated to Uttar Pradesh Power Corporation Ltd (UPPCL) (MW)	A	200
2	Annual Fixed Cost (AFC) as approved by CERC vide Order dated 09.01.2020 in Petition No.249/ GT/ 2016 in Rs ¹	B	26,40,76,13,000
3	Annual Design Energy (Ex-Bus) in MWh ³	C	51,51,254
4	Free Energy to Home State in % (FEHS)	D	12
5	Installed Capacity (IC) in MW	E	1200
6	Number of Days in the current month (NDM)	F	30
7	Number of Days in the year (NDY)	G	365
8	Normative Annual Plant Availability Factor in % (NAPAF) ⁴	H	85
9	Energy Charge Rate (ECR) (Ex-Bus) in Rs / kWh ⁵ [ECR = AFC X 0.5 / (C x 1000 x (100 - FEHS) / 100)]	I	2.913
I CAPACITY CHARGES			
10	Plant Availability Factor achieved during the month (PAFM), in %	J	110.000
11	Capacity Charge for the month ⁶ [AFC x 0.5 x NDM / NDY x (PAFM / NAPAF) x 200 / 1200] in Rs	K	₹ 23,40,72,315
II ENERGY DETAILS			
12	Scheduled Primary Energy (Ex-bus) to UPPCL for the month in kWh ⁷	L	45,56,477
13	Scheduled Secondary Energy (Ex-bus) to UPPCL for the month in kWh ⁷	M	2,71,55,023
14	Total Scheduled Energy (Ex-bus) to UPPCL for the month in kWh ⁷	N = L + M	3,17,11,500
15	Cumulative Energy (Ex-bus) upto current period at bus-bar	O	78,26,72,300
16	Share of UPPCL in Design Energy for the financial year at bus-bar	P	75,55,17,277
III ENERGY CHARGES			
17	Energy Charges for the month in Rs. ⁸	Q = LxI + Mx1.2	₹ 4,58,59,045
18	Net Invoice value for the month of November 2020 in Rs.	R = K + Q	₹ 27,99,31,360
19	Add: TCS @0.1 % as per sub section 1H of Sec. 206C (0.075% for the period 1st October 2020 to 31st March 2021) ⁸	S = R x 0.075%	₹ 2,09,949
20	Total Invoice value for the month of November 2020 in Rs. (Rupees Twenty Eight Crores One Lac Forty One Thousand and Three Hundred and Eight only)	T = R + S	₹ 28,01,41,308

Shah

Registered Office : Bhikaji Cama Bhawan, 6th Floor, 604, Bhikaji Cama Place, New Delhi-110066 | Tel: +91-11-46529600
Corporate Office : Ground Floor, Unit A & B, Plot No. 58, Sector - 44, Appian Building, Gurugram-122003 | Tel: +91-124-4541700
Website : www.teestaurja.com

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
SCHEDULED LTA BILATERAL EXCHANGES (MWH) FOR THE MONTH OF NOVEMBER-2020

Sr.No.	Applicant	From State	From Utility	To State	To Utility	IR Link	Appr No.	Sum of Ex-PP(MWH)	Sum of Inj Loss (MWH)	Sum of Ex-Periphery(MWH)
1	AlfanarWind_SECI-III		AlfanarWind_SECI-III	BIHAR	BSPHCL	West-East	L_ER_2020_03	5,401.640	0.000	5,401.640
2	APNRL		APNRL	TAMIL NADU	TANGEDCO	East-South	L_SR_2015_08	49,562.640	8.880	49,553.760
3	BESCOM	DVC	KODERMA	KARNATAKA	BESCOM	East-South	L_SR_2015_09	133,330.285	23.460	133,306.825
4	BESCOM	DVC	MEJB	KARNATAKA	BESCOM	East-South	L_SR_2015_10	86,809.290	17.623	86,791.668
5	CSEB_Beneficiary	ODISHA	HIRAKUD HEP	CHATTISGARH	CSEB_Beneficiary	East-West	L_WR_2006_01	1,310.400	0.345	1,310.055
6	DADRI_SOLAR		DADRI_SOLAR	ODISHA	ODISHA	North-East	L_ER_2015_05	571.945	0.000	571.945
7	DSTPS I&II	DVC	DSTPS I&II	PUNJAB	PUNJAB	East-North	L_NR_2012_05	84,601.875	23.380	84,578.495
8	DVC	DVC	BOKARO_A	PUNJAB	PUNJAB	East-North	L_NR_2018_01	113,378.615	24.480	113,354.135
9	DVC	DVC	DSTPS I&II	DVC	TISCO	East-East	L_ER_2014_02	21,916.883	2.290	21,914.593
10	DVC	DVC	DVC	DELHI	DELHI	East-North	L_NR_2012_02	162,700.590	31.428	162,669.163
11	DVC	DVC	KODERMA	HARYANA	HARYANA	East-North	L_NR_2013_01	60,545.765	9.750	60,536.015
12	DVC	DVC	MEJIA	DELHI	BYPL	East-North	L_NR_2012_01	55,052.140	12.118	55,040.023
13	DVC	DVC	MEJIA	DELHI	DELHI	East-North	L_NR_2012_07	47,639.770	7.690	47,632.080
14	DVC	DVC	MEJIA	HARYANA	HARYANA	East-North	L_NR_2012_06	47,534.380	8.585	47,525.795
15	DVC	DVC	ATPS 7&8	DVC	TISCO	East-East	L_ER_2014_01	55,823.923	11.537	55,812.385
16	DVC	DVC	RTPS	HARYANA	HARYANA	East-North	L_NR_2016_01	32,807.105	1.675	32,805.430
17	DVC	DVC	RTPS	PUNJAB	PUNJAB	East-North	L_NR_2016_03	150,067.005	18.240	150,048.765
18	GIWEL_SECI-III_RE		GIWEL_SECI-III_RE	BIHAR	BSPHCL	West-East	L_ER_2019_09	14,220.185	0.000	14,220.185
19	GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	ASSAM	Assam_Ben	West-East-North East	L_NER_2019_02	10,075.233	0.000	10,075.233
20	GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	JHARKHAND	JHARKHAND	West-East	L_ER_2019_07	20,150.803	0.000	20,150.803
21	GIWEL_SECI-II_RE		GIWEL_SECI-II_RE	ODISHA	ODISHA	West-East	L_ER_2019_06	20,150.785	0.000	20,150.785
22	GMRKEL		GMRKEL	BIHAR	BSPHCL	East-East	L_ER_2017_01	173,231.750	49.296	173,182.454
23	HARYANA	HARYANA	FARIDABAD_SOLAR	ODISHA	ODISHA	North-East	L_ER_2014_04	455.905	0.000	455.905
24	IWISL		IWISL	BIHAR	BSPHCL	West-East	L_ER_2020_02	4,235.463	0.000	4,235.463
25	IWISL		IWISL	JHARKHAND	JHARKHAND	West-East	L_ER_2019_08	4,052.678	0.000	4,052.678
26	JITPL		JITPL	BIHAR	BSPHCL	East-East	L_ER_2018_06	148,080.000	38.868	148,041.132
27	KSEB		JITPL	KERALA	KSEB	East-South	L_SR_2017_05	61,727.500	7.488	61,720.013
28	KSEB		MPL	KERALA	KSEB	East-South	L_SR_2015_06	97,210.813	24.200	97,186.613
29	KSEB		MPL	KERALA	KSEB	East-South	L_SR_2017_03	97,210.813	24.200	97,186.613
30	KSEB	DVC	MEJB	KERALA	KSEB	East-South	L_SR_2016_02	56,643.938	10.880	56,633.058
31	KSEB	DVC	RTPS	KERALA	KSEB	East-South	L_SR_2016_03	22,586.088	1.650	22,584.438
32	MPL		MPL	DELHI	TPDDL	East-North	L_NR_2012_04	165,214.860	43.870	165,170.990
33	MPL		MPL	DVC	DVC	East-East	L_ER_2012_02	30,354.968	1.936	30,353.032
34	MPL		MPL	WEST BENGAL	WEST_BENGAL	East-East	L_ER_2012_01	109,969.520	30.896	109,938.624
35	NVVNL		TAL SOLAR	DVC	DVC	East-East	L_ER_2013_04	1,161.753	0.373	1,161.380
36	NVVNL	DVC	DVC	BANGLADESH	BANGLADESH	East-East	L_ER_2019_01	205,737.500	38.880	205,698.620
37	NVVNL	RAJASTHAN	RAJ_SOLAR	ASSAM	Assam_Ben	North-East-North East	L_NER_2017_02	427.868	0.000	427.868
38	NVVNL	RAJASTHAN	RAJ_SOLAR	DVC	DVC	North-East	L_ER_2013_01	1,721.855	0.000	1,721.855
39	NVVNL	RAJASTHAN	RAJ_SOLAR	KARNATAKA	KPTCL	North-East-South	L_SR_2013_22	5,594.083	0.000	5,594.083
40	NVVNL	RAJASTHAN	RAJ_SOLAR	ODISHA	ODISHA	North-East	L_ER_2013_02	1,288.905	0.000	1,288.905
41	NVVNL	RAJASTHAN	RAJ_SOLAR	WEST BENGAL	WEST_BENGAL	North-East	L_ER_2013_03	4,304.788	0.000	4,304.788
42	OKWPL_RE		OKWPL_RE	BIHAR	BSPHCL	West-East	L_ER_2018_02	10,779.388	0.000	10,779.388
43	OKWPL_RE		OKWPL_RE	JHARKHAND	JHARKHAND	West-East	L_ER_2018_03	10,779.388	0.000	10,779.388
44	OKWPL_RE		OKWPL_RE	ODISHA	ODISHA	West-East	L_ER_2018_01	10,779.388	0.000	10,779.388
45	PTC		APNRL	WEST BENGAL	WBSIEDCL	East-East	L_ER_2014_03	35,742.500	6.480	35,736.020
46	PTC		GMRKEL	HARYANA	HARYANA	East-North	L_NR_2016_02	201,562.530	58.560	201,503.970
47	PTC		Teesta_III	RAJASTHAN	RAJASTHAN	East-North	L_NR_2019_03	15,855.750	0.000	15,855.750
48	PTC		Teesta_III	UTTAR PRADESH	UPPCL	East-North	L_NR_2019_24	31,711.500	23.520	31,687.980
49	SECI_Trader	Gujarat	SOLAR GUVNL	ODISHA	ODISHA	West-East	L_ER_2015_03	5,960.378	0.000	5,960.378
50	SECI_Trader	MP	SOLAR MPSEB	BIHAR	BSPHCL	West-East	L_ER_2015_04	1,483.338	0.000	1,483.338

Notes:

1. Applicable Rebate may be availed by PTC as per the PPA dated 28.07.2006 if the payment is made on or before the Due Date. A late payment surcharge @ 1.25% p.m. shall be applicable for payment made beyond a period of 30 days from the Due Date.
2. Annual Fixed Charges (AFC) as approved by Hon'ble Central Electricity Regulatory Commission (CERC) vide Order dated 09.01.2020 in Petition No. 249/GT/2016 for FY 2018-19 has been considered pursuant to Regulation 10(4) of CERC (Terms and Conditions of Tariff) Regulations 2019
3. Annual Design Energy (Ex-bus) is considered after adjusting Design Energy with normative auxiliary consumption of 1.2% as per Regulation 37(6)(b)(ii) of CERC (Terms and Conditions of Tariff) Regulations, 2014 (Tariff Regulations). Design Energy of 5213.82 MU as approved by Hon'ble CERC vide Order dated 09.01.2020 has been considered.
4. Normative Annual Plant Availability Factor (NAPAF) of 85% as approved by Hon'ble CERC vide Order dated 09.01.2020 has been considered.
5. Energy Charge Rate (ECR) has been computed as per Regulation 31(5) of Tariff Regulations
6. Capacity Charge has been computed as per Regulation 31(2) of Tariff Regulations duly adjusted for gross Contracted Capacity of UPPCL
7. Scheduled Energy (Ex-bus) is as published the website of ERLDC for the month of November 2020
8. Pursuant to Circular No. 17 of 2020 dated 29.09.2020 issued by Central Board of Direct Taxes, with effect from 01.10.2020, TCS is applicable on all transactions in electricity (excluding those carried out through power exchanges registered in accordance with Regulation 21 of the CERC).

It is requested to pay the due amount to Teesta Urja Limited through NEFT / RTGS to following bank accounts details:

Bank Details :

Beneficiary Account Name: **TEESTA URJA LIMITED**

Bank Name and Address: **PUNJAB NATIONAL BANK, Large Corporate Branch, Tolstoy House, New Delhi-110001**

Beneficiary Account No & IFSC Code: **2164002900001113 & PUNB0216400**

For Teesta Urja Limited



Addl. Vice President (PS & R)
(Jaideep Lakhtakia)

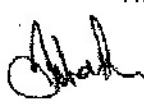
**1200 MW TEESTA III HEP - PLANT AVAILABILITY FACTOR FOR
THE MONTH WITH RESPECT TO UPPCL**

Nov-20

Date	Energy Scheduled Ex Bus (MWH)	Declared Capacity (MW)
01-11-2020	1,827.00	220.00
02-11-2020	1,740.00	220.00
03-11-2020	1,305.00	220.00
04-11-2020	1,783.50	220.00
05-11-2020	1,522.50	220.00
06-11-2020	1,174.50	220.00
07-11-2020	522.00	220.00
08-11-2020	609.00	220.00
09-11-2020	522.00	220.00
10-11-2020	522.00	220.00
11-11-2020	609.00	220.00
12-11-2020	522.00	220.00
13-11-2020	826.50	220.00
14-11-2020	609.00	220.00
15-11-2020	826.50	220.00
16-11-2020	1,174.50	220.00
17-11-2020	1,131.00	220.00
18-11-2020	1,174.50	220.00
19-11-2020	1,305.00	220.00
20-11-2020	826.50	220.00
21-11-2020	913.50	220.00
22-11-2020	870.00	220.00
23-11-2020	957.00	220.00
24-11-2020	1,000.50	220.00
25-11-2020	1,000.50	220.00
26-11-2020	1,435.50	220.00
27-11-2020	1,435.50	220.00
28-11-2020	1,382.00	220.00
29-11-2020	1,087.50	220.00
30-11-2020	1,087.50	220.00
TOTAL	31,711.50	6,600.00
Total for the Month = EDCI after AUX		6,520.80

$$\text{PAFM} = \{10000 \times \Sigma \text{DCI} / (\text{N} \times \text{IC} \times (100 - \text{AUX}))\} \%$$

No. of days (N) 30 days
 Capacity allocated to UPPCL (IC) 200 MW
 Normative Auxiliary Consumption (AUX) 1.20 %
 Plant Availability Factor for month (PAFM) 110.000 %



OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTY. IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LIMITED
11th FLOOR, SHAKTI BHAWAN EXTN.
14- ASHOK MARG,
LUCKNOW

4120

NO. EIE&PC /PTC

Dt. 08/9/2020

SUBJECT:- Verification of bill of POC Charges of JPVL(KW) Power Station.

EXECUTIVE DIRECTOR (F&A)
U.P.P.C.L.
Shakti Bhawan
14- Ashok Marg
Lucknow

Kindly find enclosed herewith the bill of POC Charges as per clause 9.2.5 of Agreement dt:13.06.2006 provisionally verified as per given below :-

TRADER: PTC
SOURCE: KWHEP
BILL PRESENTATION DATE: DIARY NO :4164 Dt 07.09.2020

BILL REF.	PERIOD	SYSTEM /HEAD	BILLED Rs.	VERIFIED Rs.
PTC/5102278 Dated : 05.09.2020	01.08.2020 to 31.08.2020	NRLDC FEES & CHARGES (SOC MOC CHARGES)	87630	87630
TOTAL			87630	87630

E&OE

Verified for Rs:- Eighty Seven Thousand Six Hundred & Thirty Only

Dushyant
6/9/20
AE

EE
6/9/20

AO
07/09/2020

SE

NO. 4120
EIE&PC /PTC

Dt. 08/09/20

Copy forwarded for information & necessary action to:

1. Executive Director (PMC) UPPCL, SLDC OFFICE, Vibhuti Khand, Gomti Nagar, Lucknow
2. CE (RAU), UPPCL, 15th Floor, Shakti Bhawan Extension Lucknow.
3. M/s PTC India Ltd., 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, NEW DELHI - 110 066
4. AO, EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow

(SANJAY SRIVASTAVA)
SUPERINTENDING ENGINEER

Dushyant



PTC INDIA LTD
 (Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
 Phones: 011-41659500, 41659129 Fax: 011-41659144
 CIN: L40105DL1999PLC099328, GSTIN:07AABCP7947F1Z8

Bill of Supply

Invoice No. : PTC/5102278 (Long T. Trans.(POC))

Invoice Date: 05.09.2020

SE (IMPORT AND EXPORT)
 UTTAR PRADESH POWER CORPN LTD.

Subject: SUPPLY OF POWER FROM
 HBPC(LKWHEP) TO UPPCL THROUGH PTC
 PSA DTD 13.09.2006

SHAKTI BHAWAN, 11TH FLR. EXTN.,
 LUCKNOW 226001
 GSTIN: 09AAACU5088M4ZM
 Customer No.:1039001

HSN Code: 27160000

Particulars of claim: Transmission charges for the period 01.08.2020 To 31.08.2020.

Due date for deposit into PTC account: 08.09.2020

SNo.	Description	Amount(Rs)
	SOC MOC Charges	87,630.00
Gross Invoice Value		87,630.00

Amount in words: RUPEES EIGHTY SEVEN THOUSAND SIX HUNDRED THIRTY ONLY

Digitally signed by
 Navneet Gupta on
 Date: 05.09.2020
 13:11:53 IST 2020

Remarks:

1. The Payment to be deposited on or before 08.09.2020 to our bank account no. 011103000000842 maintained with IDBI Bank Ltd. (IFSC: IBKL0000127)
2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

ENCL:

1.POC CERTIFICATE

EE(LAD)

7/9/20

जायस सं 4164 दि 7/9/20
 वि०आ०नि०मु०



**CERTIFICATE OF SOC <(>&<)> MOC
For UPPCL
Transaction :- HBPCL(KWHEP)-UPPCL**

For the Period of : 01.08.2020 To 31.08.2020

Order No / Line Item : 602836 / 000010 Date: 04.09.2020

Ref No: KWHEP UPPCL SOC MOC AUG'20

Customer Id: 1039001 UTTAR PRADESH POWER CORPN LTD. UPPCL

Sl. No.	Description	Unit (MW)	Rate (Rs./MW/Month)	Amount (Rs)
1	Soc Moc Charges			
2	Sub Total Amount			87,630.00
3	100% of Sub Total Amount			87,630.00
				87,630.00
	Grand Total			87,630.00
	Net Payble BY UPPCL			87,630.00

Digitally signed by
Ashok Singh on
Date: 04/09/2020
15:11:11 IST

Manager (Shift)



Original

JSW Hydro Energy Limited
 (Formerly Himachal Baspa Power Company Ltd)
 Sholtu Colony,
 PO Tapri, Dist. Kinnaur
 Himachal Pradesh - 172104
 Phone: 9816507000, 9805002039
 Fax No. : 01786-261258
 CIN: U40101HP2014PLC000681
 PAN: AADCH3821L
 GSTIN : 02AADCH3821L1ZU

Debit Note

To:		Debit Note no.:	JSWHEL/NRLDC FEE/FY 2020-21/18
PTC India Limited 2nd Floor, NBCC Tower 15 Bhikaji Cama Place New Delhi - 110 065 Fax: 91 11 41659142 PAN: AABCP7947F GSTIN: 07AABCP7947F1Z8		Date	04/09/2020
		Customer Ref.	UPPCL
		Source	Karcham Wangtoo HEP
		PPA/LOI ref.	Power Purchase Agreement dated 21.03.2006 read with Settlement Agreement dated 05.08.2013 entered into between PTC & JSW Hydro Energy Ltd. (formerly HSPCL & JPVL) and CERC (Terms and Conditions of Tariff) Regulations, 2019
Sl. No.	Particulars		Amount (in Rupees)
1	Reimbursement of NRLDC fee & charges (System operation + Market operation charges) (as per annexure - 1)		87,630
Total Invoice Amount			87,630
Amount (in Words)	Eighty Seven Thousand Six Hundred Thirty Only		
Payment Account Details:			
Company Name:	JSW Hydro Energy Limited	Bank Name:	State Bank of India
Branch:	CAG Branch, Neville House, Bellard Estate, Mumbai		
Account Number:	35276747811	IFSC Code:	SBIN0016376

For JSW Hydro Energy Limited


 Authorized Signatory

Enclosure:

1. Bill for the M/o-Aug-20 raised by Power System Operation Corporation Limited



Part of O.P. Jindal Group

Corp Office: JSW Centre
 Bandra Kurla Complex,
 Bandra (East),
 Mumbai - 400 061
 Phone: +91 22 4286 1000
 Fax : +91 22 4286 3000

JSW HYDRO ENERGY LIMITED
Karcham Wangtoo
Details of NRDC fee

Amount in Rs.

Sl No	Month	Bill No	Date	For 1000 MW	For Long term				
					880 MW	Har 376 MW	UP 200 MW	Raj 104 MW	Pun 200 MW
1	Aug-20	NR/2020-21/8404	01.09.20	438152	385574	164745	87630	45568	87630
				438152	385574	164745	87630	45568	87630



पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेशन केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE
कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016
OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016
CIN : U40105DL2009GOI188882, Website : www.nrldc.org, www.nrldc.in, Tel : 011- 26519406, 26523868, Fax : 011- 26852747

Ref: NR/2020-21/8404

01/09/2020

To
The Sr Manager (F&A)
Karcham Wangtoo Hydro Electric Plant
JSW Hydro Energy Limited
Sholtu Colony, P.O. Tapri, Kinnaur 172104
H.P.

Sub : Bill of Supply for the month of August, 2020 for NRLDC Fees and Charges

Dear Sir,

Please find enclosed the bill towards NRLDC fees and charges for the month of August, 2020. Net bill amount of KWHPs is Rs.438152.

The bill has been raised as per the notification dated 5th Apr 2019 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019 for the control period 2019-24.

Details of the payment made such as amount paid into the bank along with the date of payment and RTGS/NEFT details), rebate and TDS deducted if any etc. please be sent after making payment.

Yours faithfully,
FOR & ON BEHALF OF
Power System Operation Corporation Limited

(Manoj Kumar Agrawal)
Sr. General Manager
Northern Regional Load Despatch Centre

Enclosure: 1. Bill of Supply for the month of August, 2020

Copy To: (soft copy through email)

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेषण केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE
कार्यालय : 18-ए, शहीद जेत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016
OFFICE : 18-A, Shaheed Jee! Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016
CIN : U40105DL2009G01188682, Website : www.nrlde.org, www.nrlde.in, Tel.: 011- 26519406, 26523869, Fax : 011- 26852747

BILL OF SUPPLY FOR THE MONTH OF : August, 2020

Bill No: NR/2020-21/8404

Date of Issue: 01/09/2020

Category of User : Generating Stations and Sellers
Name of the user : KWHPS
Address : Karcham Wangtoo Hydro Electric Plant
JSW Hydro Energy Limited
Sholtu Colony, P.O. Tapri, Kinnaur
172104
Registration No : NRRKW1GN

Sr. No.	Description	Amount(Rs)
NRLDC Fees and Charges		
1	NRLDC Charges as per Annexure I	438152
Rupees Four Lac, Thirty-Eight Thousand, One Hundred and Fifty-Two Only		

NOTES:

1. The Provisional Bill has been issued in accordance with Regulation 10 (8) of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 06.04.2019 considering CERC order dated 26.12.2016 in petition No. 243/TT/2015 & CERC order dated 10.06.2019 in petition No.344/MP/2019)

- The bill is subject to adjustment of annual charges on yearly basis.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019
- Details of the payment may please be send to NRLDC email (nrpool@posoco.in & nrpool2010@gmail.com)
- Payment shall be made through LC / RTGS / NEFT to POSOCO, NRLDC as given below:

Account Name : POSOCO NRLDC Collection Account
Bank Name : Indian Bank
Account Number : 945158258
RTGS / IF8 Code : IDIB000M089
POSOCO Pan No : AAFCP 2086B
POSOCO Tan No : DELP17480B
NRLDC GSTIN : 07AAFCP2086B1ZO
SAC : 996911

FOR & ON BEHALF OF
Power System Operation Corporation Limited

(Manoj Kumar Agrawal)
Sr. General Manager
Northern Regional Load Despatch Centre

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेषण केंद्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE
कार्यालय : 18-ए, शाहीद जैल सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016
OFFICE : 18-A, Shaheed Jai Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016
CIN : U40105DL2009GOI186882, Website : www.nrldc.org, www.nrldc.in, Tel.: 011- 26519406, 26523066, Fax : 011- 26852747

संदर्भ: उ.क्षे.भा.प्रे.कें. / मार्केट ऑपरेशन / फीस & चार्जेस / 2020 -21/5

दिनांक: 01-सितंबर-2020

सेवा में,

संलग्न सूची के अनुसार

विषय: उत्तरी क्षेत्र भार प्रेषण केंद्र फीस और चार्जेस के अगस्त-2020 बिल के संबंध में (वित्तीय वर्ष 2020-21).

महोदय,

उत्तरी क्षेत्र भार प्रेषण केंद्र का फीस और चार्जेस का अगस्त-2020 माह के लिए बिल संलग्न हैं। यह बिल सी.ई.आर.सी के "क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार चार्जेस और संबन्धित मामलों" के विनियम-2019(दिनांक 05 अप्रैल 2019) के अनुसार तथा 26 दिसंबर, 2016 (याचिका सं 243/TT/2015) एवं सी.ई.आर.सी. के दिनांक 10.06.2019 (याचिका 344/MP/2018) के आदेशानुसार तैयार किया गया है।

बिल वार्षिक आधार पर वार्षिक शुल्क के समायोजन के अधीन है। छूट की अनुमति तथा देर से भुगतान का अधिभार सी.ई.आर.सी के 05 अप्रैल 2019 विनियम के अनुसार लगाया जाएगा। अतः यह अनुरोध किया जाता है कि आरटीजीएस / ई - भुगतान / डीडी के माध्यम से नियत तारीख से पहले भुगतान करने की कृपया करें एवं किए गये भुगतान का विवरण उत्तरी क्षेत्र भार प्रेषण केंद्र को भेजें का कष्ट करें। आरटीजीएस / ई -भुगतान के माध्यम से भुगतान करते समय कृपया बिल में अंकित पंजीकरण संख्या का उल्लेख करें।

इस बिल की प्रति उत्तरी क्षेत्र भार प्रेषण केंद्र की वेबसाइट <https://nrldc.in/commercial/bill-details/> पर भी उपलब्ध है।

कृपया भुगतान का विवरण " nrpool@posoco.in एवं nrpool2010@gmail.com" पर भेजना सुनिश्चित करें।

कृपया बिल प्राप्ति की पुष्टि करें।

धन्यवाद।

भवदीय

(मनीज कुमार अग्रवाल)

वरिष्ठ महाप्रबंधक (ए.एम. ओ.) उ.क्षे.भा.प्रे.कें.

संलग्नक: 1 सूची

2. मुख्य बिल

3. मुख्य बिल अनुबंध-1

प्रति: 1. मुख्य महाप्रबंधक (प्रभारी), उ.क्षे.भा.प्रे.कें.- सूचनाएं

2. व. उपमहाप्रबंधक (वित्त एवं लेखा), उ.क्षे.भा.प्रे.कें.

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेषण केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE
कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016
OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016
CIN : U40105DL2009GOI188682, Website : www.nrldc.org, www.nrldc.in, Tel: 011- 26519406, 26523869, Fax : 011- 26852747

NRLDC Fees and Charges
Computation Sheet for RLDC Charges for the month of : August, 2020

Annual fees and charges for the period April, 2020-March, 2021	Rs. 478938000	Generating Station and Sellers (Tg)	70
Monthly Charges (M)	Rs. 39911500	Inter-state Transmission licensee (TI)	14
		Distribution Licensees and Buyers (Td)	18
		Total no Users (T)	102

RLDC Charges for Generating Stations and Sellers = 1/3 of (M)	13303833
RLDC Charges for Distribution Licensee and Buyers = 1/3 of (M)	13303833
RLDC Charges for Inter-State Transmission Licensees = 1/3 of (M)	13303833

Generating Stations and Sellers					
Sl No.	Name of the user	Installed / Contracted Capacity (MW)	Total Charges Rs.	Embedded User Apportionment Rs.	Station/Utility wise Amount Rs
1	ACME Chittorgarh Solar Energy Pvt Ltd	250	109538		109538
2	Adani Green Energy Nineteen Limited	25	10954		10954
3	ADHPL	192	84125		84125
4	IGSTPS	1500	657228		657228
5	AZURE POWER INDIA Pvt. Ltd., Bhadla (SPD)	200	87630		87630
6	Azure Power Thirty Four Pvt. Ltd, Bhadla	130	56960		56960
7	Bhakra Complex	1532.73	671569		1278847 (BBMB)
8	Dehar HEP	990	433770		
9	Pong HEP	396	173508		
10	Delhi (Seller)	274.24	120159		120159
11	Haryana (CLP)	124	54331		54331
12	Clean Solar Power (Bhadla) Pvt. Ltd	300	131446		131446
13	SORANG HEP	100	43815		43815
14	HP Seller (Malana-II HEP EPPL)	86	37681		54375 (HP)
15	HP Seller (Nanti Small Hydro SHEP)	14	6134		
16	HP Seller (Rala Small HEP)	12.65	5543		
17	HP Seller (Upper Nanti Small Hydro)	11.45	5017		

FOR & ON BEHALF OF
Power System Operation Corporation Limited

Manoj Kumar Agrawal

(Manoj Kumar Agrawal)

Sr. General Manager

Northern Regional Load Despatch Centre

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
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NRLDC Fees and Charges
Compilation Sheet for RLDC Charges for the month of: August, 2020

SI No.	Name of the user	Installed / Contracted Capacity (MW)	Total Charges Rs.	Embedded User Apportionment Rs.	Station/Utility Wise Amount Rs.
18	Saini HEP	100	43815		43815
19	J&K (Baglihar)	100	43815		43815
20	KWHPS	1000	438152		438152
21	Kilaj Solar (Maharashtra) Private Limited Rawara	50	21908		21908
22	Budhil HPS	70	30671		30671
23	Adani Renewable Energy (RJ) Limited Rawara	200	87630		87630
24	Bairasiul HPS	180	78867		2276286 (NHPC)
25	Chamera-I HPS	540	236602		
26	Chamera-II HPS	300	131446		
27	Chamera-III HPS	231	101213		
28	Dhauliganga HPS	280	122683		
29	Dulhasti HPS	390	170879		
30	Kishanganga HEP	330	144590		
31	Parbati-II, HEP	800	350521		
32	Parbati-III, HEP	520	227839		
33	SEWA-II	120	52578		
34	Salal HPS	690	302325		
35	Tanakpur HPS	94.2	41274		
36	URI 2 HEP	240	105156		
37	Uri HPS	480	210313		
38	NAPS	440	192787		579237 (NPCIL)
39	RAPP-7&8, NPCIL	2	876		
40	RAPS -B	440	192787		
41	RAPS-C	440	192787		
42	Anta GPP	419.33	183730		5174781 (NTPC)
43	Auraiya GPP	663.36	290662		
44	DADRI SOLAR PV POWER STATION	5	2191		
45	Dadri GPP	829.78	363570		
46	Dadri NCTPS	840	368048		
47	Dadri Stage-II NCTPS	980	429389		
48	NTPC KOLDAM HYDRO ELECTRIC POWER PLANT	800	350521		
49	Rihand -I STPS	1000	438152		

FOR & ON BEHALF OF
Power System Operation Corporation Limited

(Signature)

(Manoj Kumar Agrawal)

Sr. General Manager

Northern Regional Load Despatch Centre

प्रीतिपुत्र एन. के. एन. कारपोरेशन लिमिटेड, पी. 0, कृष्ण उडियारुपुलम परिवार कटवारिया सराय, नई दिल्ली-110016
Regional & Corporate Office: 1st Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Website: www.psoocl.in, Email: psoocl@psoocl.in

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
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NRLDC Fees and Charges
Computation Sheet for RLDC Charges for the month of : August, 2020

Generating Stations and Sellers							
Sl No.	Name of the user	Installed / Contracted Capacity (MW)	Total Charges Rs.	Embedded User Apportionment Rs.	Station/Utility wise Amount Rs.		
50	Rihand -II STPS	1000	438152				
51	Rihand-III, STPS	1000	438152				
52	SINGRAULI SOLAR PV POWER STATION	15	6572				
53	Singrauli STPS	2000	876304				
54	Singrauli Small Hydro Station	8	3505				
55	Tanda Stage II	690	302325				
56	Unchahar Solar PV Plant	10	4382				
57	Unchahar-I TPS	420	184024				
58	Unchahar-II TPS	420	184024				
59	Unchahar-III TPS	210	92012				
60	Unchahar-IV TPS	500	219076				
61	RENEW SOLAR POWER Pvt Ltd, Bhadla, (SPD)	50	21908			21908	
62	Renew Solar Power Pvt Ltd, Bikaner (250MW)	250	109538			109538	
63	SB ENERGY FOUR PRIVATE LIMITED, Bhadla,	200	87630			87630	
64	SCL Bewar	300	131446			131446	
65	Nathpa-Jhakra HPS	1500	657228			837755	(SJVNL)
66	Rampur HEP	412.02	180527				
67	Koteshwar HPS	400	175261			613413	(THDC)
68	Tehri HPS	1000	438152				
69	TPREL (Chhayn)	150	65723			65723	
70	UP Seller (Meja TPP, MUNL)	115.76	50720			50720	
Total		30363.52	13303833			13303833	

Distribution Licensees and Buyers								
Sl No.	Name of the user	Allocated / Contracted Capacity (MW)				Total Charges Rs.	Embedded User Apportionment Rs.	Station/Utility wise Amount Rs.
		Allocation	LT	MT	Total			
1	Delhi	4524.96	1271.6	9.46	5806.02	1820931		1820931
2	Harvana	2620.19	4225.94	439.87	7286	2285095		2285095
3	HP	1496.55	468.29	0	1964.84	616229		616229
4	HVDC Agra (PG)	2.5	0	0	2.5	784		784

FOR & ON BEHALF OF
Power System Operation Corporation Limited

(Signature)

(Manoj Kumar Agrawal)

Sr. General Manager

Northern Regional Load Despatch Centre

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
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कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016
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CIN : U40105DL2009GOI180682, Website : www.nrldc.org, www.nrldc.in, Tel.: 011- 26519406, 26523869, Fax : 011- 26852747

NRLDC Fees and Charges
Computation Sheet for RLDC Charges for the month of : August, 2020

Sl. No.	Name of the user	Allocated / Contracted Capacity (MW)				Total Charges Rs.	Embedded User Apportionment Rs.	Station/Utility wise Amount Rs.
		Allocation	LT	MT	Total			
5	HVDC BALIA (PG)	1.01	0	0	1.01	317		317
6	HVDC BHIWADI (PG)	1.01	0	0	1.01	317		317
7	HVDC Dadri (PG)	0.83	0	0	0.83	260		260
8	HVDC Kurukshetra (PG)	5.45	0	0	5.45	1709		1709
9	HVDC Rihand (PG)	0.8	0	0	0.8	251		251
10	J&K	2296.65	0	0	2296.65	720294		720294
11	National Fertilizers Limited, Nangal Punjab	0	5	0	5	1588		1588
12	Northern Central Railway	50	55	0	105	32931		32931
13	NVNL (SNA Nepal)	16	0	0	16	5018		5018
14	Punjab	2805.44	3123.54	0	5928.98	1859495		1859495
15	Rajasthan	3282.67	1762.89	0	5045.56	1502430		1502430
16	UT Chandigarh	345.37	77.05	0	422.42	132483		132483
17	Uttarakhand	1183.85	61.6	0	1245.45	384336		384336
18	Uttar Pradesh	7756.91	4548.7	0	12305.61	3859386		3859386
Total					42419.13	13303833		13303833

Sl No.	Name of the user	Length (Ckt. Km)	Total Charges Rs.	Embedded User Apportionment Rs.	Station/Utility wise Amount Rs.
2	Aravali Power Company Private Limited	131.38	29986		29986
3	Gurgaon Pakwal Transmission Limited	272.92	62292		62292
4	JAYPEE Power Grid	448.95	102469		102469
5	NRSS XXIX Transmission Ltd.	853.62	194831		194831
6	NRSS XXXI (B) Transmission Ltd.	577.6	131832		131832
7	NRSS XXXVI Transmission Ltd.	3.08	703		703
8	Parbati Koldam Transmission Company LTD.	457.92	104516		104516
9	PATRAN TRANSMISSION COMPANY LIMITED	0.1	23		23
10	Power Grid Corporation India Ltd.	51480.06	11749857		11749857
11	POWERGRID KALA AMB Transmission Ltd.	2.47	564		564
12	POWERGRID UNCHAHAR TRANSMISSION Ltd.	106.74	24362		24362
13	POWERLINK	1224.11	279392		279392
14	RAPP Transmission Company Ltd.	201.6	46013		46013
Total		58286.55	13303833		13303833

FOR & ON BEHALF OF
Power System Operation Corporation Limited

Handwritten signature

(Manoj Kumar Agrawal)

Sr. General Manager

Northern Regional Load Despatch Centre

C

(2)

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTY. IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LIMITED
11th FLOOR, SHAKTI BHAWAN EXTN.
14- ASHOK MARG,
LUCKNOW

4118
NO. EIE&PC / PTC/KWHEP

DT. 08/09/20

SUBJECT:- Verification of bill of Energy supplied from PTC (KWHEP).

Executive Director (F&A)
U.P.P.C.L.
Shakti Bhawan
14- Ashok Marg
Lucknow

Kindly find enclosed herewith the bill of Capacity & Energy Charges provisionally verified as per given below :-

TRADER: PTC
SOURCE: KWHEP

BILL PRESENTATION DATE: Diary no: 4165 dated:07.09.20

As Per Petition no 391/GT/2019 and regulation 10 (4) of CERC REGULATION 2019

BILL REF.	PERIOD	SYSTEM/HEAD	BILLED Rs.	VERIFIED Rs.	Remark
PTC/5203839 dated 05.09.20	Aug'20	Main Bill	418837372	415930475	Annexure-1 enclosed
TOTAL			418837372	415930475	

EAOE

Verified for Rs:- Fourty One Crore Fifty Nine Lakh Thirty Thousand Four Hundred & Seventy Five Only.

Dushyant
07/09/20

AE

[Signature]
EES

[Signature]
07/09/20
AO

[Signature]
SE

4118
NO. EIE&PC / PTC/KWHEP

DT. 08/09/20

Copy forwarded for information & necessary action to:

1. Executive Director (PMC) UPPCL, SLDC OFFICE, Vibhuti Khand, Gomti Nagar, Lucknow
2. CE (RAU), UPPCL, 15th Floor, Shakti Bhawan Extension Lucknow.
3. M/s PTC India Ltd., 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, NEW DELHI - 110 066 for information
4. AO, EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow

[Signature]
(SANJAY SRIVASTAVA)
SUPERINTENDING ENGINEER

2c
Dushyant
[Signature]

Annexure-1

Dt.05.09.20

PTC/5203839


Bill Ref.

Month Aug-20


Type Main Bill

Sl. No.	Particulars of Bill	Unit	
1	Tariff		
a.	Primary Energy	Rs/Kwh	1.682
b.	Secondary Energy	Rs/Kwh	1.20
c.	Trading Margin Charges	Rs/Kwh	0.050
2	Energy		
i.	Energy Delivered	Kwh	0
ii.	Free Power	Kwh	0
iii.	Energy Saleable	Kwh	157852508
a.	Primary Energy	Kwh	157852508
b.	Secondary Energy	Kwh	
3	Energy Charges		
a.	Primary Energy (Billed)	Rs	267402149
b.	Primary Energy (Already Verified)	Rs	
c.	Primary Energy (Now Due)	Rs	265507918
4	Capacity Charges		
a.	Capacity Charges (Billed)	Rs	143542598
b.	Capacity Charges (Already Verified)	Rs	
c.	Capacity Charges (Now Due)	Rs	142529931.6
5	Trading Margin Charges		
a.	Trading Margin Charges (Billed)	Rs	7892625
b.	Trading Margin Charges (Already Verified)	Rs	
c.	Trading Margin Charges (Now Due)	Rs	7892625
6	Total Amount Verified (3c+4c+5c)	Rs	415930475
7	Amount Claimed	Rs	418837372

E&OE


 09/09/2020
 A.O


 AE


 AE

**PTC INDIA LTD.**

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
 Phones : 011-41659500, 41659129 Fax : 011-41659144
 CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

BILL OF SUPPLY**Invoice No : PTC/ 5203839 Final Invoice****Invoice Date : 05.09.2020**

SE (IMPORT AND EXPORT)
 UTTAR PRADESH POWER CORPN LTD.

Subject :
 SUPPLY OF POWER FROM KWHEP TO UPPCL THROUGH
 PTC

SHAKTI BHAWAN, 11TH FLR. EXTN.,
 LUCKNOW -226001
 GSTIN: 09AAACU5088M4ZM
 Customer No: 1039001

PSA DTD 13.09.2006**HSN CODE: 27160000****Particulars of Claims : ENERGY SUPPLY FOR THE PERIOD: 01.08.2020 To 31.08.2020****Due Date for Deposit to PTC Account : 12.09.2020**

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	Capacity Charges			143,542,598.00
2	Primary Energy Charge	1578.5250800	1.69400	267,402,149.00
3	PTC Margin	1578.5250800	0.05000	7,892,625.00
Gross Total Amount				418,837,372.00

Amount in words : Rupees FORTY ONE CRORE EIGHTY EIGHT LAKH THIRTY SEVEN THOUSAND THREE HUNDRED SEVENTY TWO Only

Amount payable on or before (After rebate of 2.000 % on Gross Amount)	12.09.2020	410,460,625.00
Amount payable on or before 8th to 27th Day (After rebate of 1.000 % on Gross Amount)	02.10.2020	414,648,998.00
Amount payable after 27th Day		418,837,372.00

Remarks :

- The Payment to be deposited on or before 12.09.2020 to our bank account no. 011103000000842 maintained in IDBI Bank Ltd. (IFSC: IBKL0000127)
- Rebate/Surcharge is applicable as per the terms of PPA/PSA.

Surcharge Start Date 02.11.2020

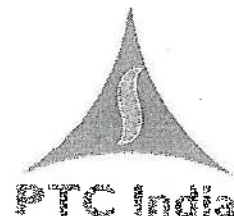
EE LAD
 7/9/20
 डायरी नं० 4165 दि० 7/9/20
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ENCL:
 1. ENERGY CERTIFICATE

(Authorised Signatory)

CERTIFICATE OF ENERGY

For UPPCL
Transaction :-KWHEP (HBPC)- UPPCL
Period 01.08.2020 To 31.08.2020



Order No / Item No: 602849 / 000010 Dated: 04.09.2020

Customer Code : 1039001 Name : UTTAR PRADESH POWER CORPN LTD. / UPPCL

Sr No	Description	Unit (LU)	Rate (INR./KwH)	Amount (INR)
1	Capacity Charges			143542598.00
2	PrimaryEnergy Charge	1,578.5250800	1.69400	267402149.00
	PTC Margin	1,578.5250800	0.05000	7892625.00
Total Amount Payable by UTTAR PRADESH POWER CORPN LTD.				418,837,372.00

Authorized Signatory

Northern Regional Power Committee
Provisional REA for the Month of AUGUST, 2020

Table - I
Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
N/A	SINGRAULI_SOLAR	HIMACHAL PRADESH	HP	-15.33692	15.33692	SINGRAULI_SOLAR	L_NR_2015_03
N/A	BUDHIL	UTTARAKHAND	UTTARAKHAND	-473.27345	457.55345	BUDHIL	L_NR_2019_08
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-78.79735	76.75055	NHPPL	L_NR_2019_11
N/A	RENEW_Bhadla	UTTAR PRADESH	UPPCL	-100.01482	100.01482	SECI Trader	L_NR_2019_13
N/A	APIPL	UTTAR PRADESH	UPPCL	-329.73358	329.73358	SECI Trader	L_NR_2019_14
N/A	SBEPL_Bhadla	UTTAR PRADESH	UPPCL	-373.08025	373.08025	SECI Trader	L_NR_2019_15
HIMACHAL PRADESH	MALANA2-HP	PUNJAB	PUNJAB	-698.86945	679.33795	PTC	L_NR_2019_20
N/A	CSP_Bhadla	UTTAR PRADESH	UPPCL	-203.07082	203.07082	SECI Trader	L_NR_2019_22
N/A	CSP_Bhadla	UTTAR PRADESH	UPPCL	-203.01540	203.01540	SECI Trader	L_NR_2020_01
HIMACHAL PRADESH	THPPL_RALA	DELHI	TPDDL	-84.45272	82.28708	THPPL_RALA	L_NR_2020_02
N/A	CSP_Bhadla	UTTAR PRADESH	UPPCL	-202.57368	202.57368	SECI Trader	L_NR_2020_03
UTTAR PRADESH	MEJA	CHANDIGARH	CHANDIGARH	-23.51822	22.62330	MEJA	LT_MEJA_CHANDIGARH
UTTAR PRADESH	MEJA	J & K	JK&LADAKH	-183.55858	179.30340	MEJA	LT_MEJA_J&K
UTTAR PRADESH	MEJA	PUNJAB	PUNJAB	-123.64960	120.18755	MEJA	LT_MEJA_PUNJAB
UTTAR PRADESH	MEJA	RAJASTHAN	RAJASTHAN	-106.65542	103.29755	MEJA	LT_MEJA_RAJASTHAN
UTTAR PRADESH	MEJA	UTTARAKHAND	UTTARAKHAND	-84.36480	81.55698	MEJA	LT_MEJA_UTTRAKHAND
HARYANA	CLP_JHAJJAR	DELHI	TPDDL	-21.29765	20.89480	HARYANA	LT-05
RAJASTHAN	RAJ SOLAR	PUNJAB	PUNJAB	-32.10750	32.10750	NVVNL	LT-16
RAJASTHAN	RAJ SOLAR	UTTAR PRADESH	UPPCL	-73.44972	73.44972	NVVNL	LT-17
N/A	KWHEP	HARYANA	HARYANA	-1578.52508	1529.74240	PTC	LT-25
N/A	KWHEP	UTTAR PRADESH	UPPCL	-1578.52508	1525.58162	PTC	LT-26
N/A	KWHEP	RAJASTHAN	RAJASTHAN	-820.85332	794.93690	PTC	LT-27
RAJASTHAN	RAJ SOLAR	DELHI	TPDDL	-32.83498	32.83498	SECI Trader	LT-31
RAJASTHAN	RAJ SOLAR	HARYANA	HARYANA	-97.19475	97.19475	SECI Trader	LT-32
RAJASTHAN	RAJ SOLAR	DELHI	BYPL	-33.81022	33.81022	SECI Trader	LT-35
RAJASTHAN	RAJ SOLAR	DELHI	BRPL	-34.74492	34.74492	SECI Trader	LT-36
RAJASTHAN	RAJ SOLAR	HIMACHAL PRADESH	HP	-34.79378	34.79378	SECI Trader	LT-37
UTTAR PRADESH	ALAKNANDA	UTTARAKHAND	UTTARAKHAND	-274.50480	265.35360	UPPCL	LT-38
RAJASTHAN	RAJ SOLAR	PUNJAB	PUNJAB	-37.13968	37.13968	SECI Trader	LT-42
N/A	KWHEP	HARYANA	HARYANA	-1389.12528	1346.19468	PTC	LT-54
N/A	KWHEP	PUNJAB	PUNJAB	-1578.52508	1533.87790	PTC	LT-56
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-79.36260	77.33590	SHEPL_HP	LT-59
HIMACHAL PRADESH	HP	PUNJAB	PUNJAB	-962.22960	935.30880	PTC	NR/2020/81166/A
HIMACHAL PRADESH	HP	DELHI	TPDDL	-495.27920	482.57600	KEIPL	NR/2020/81431/A
HIMACHAL PRADESH	HP	PUNJAB	PUNJAB	-644.92800	626.88720	GMRETL	NR/2020/81584/A
HIMACHAL PRADESH	HP	PUNJAB	PUNJAB	-716.61120	696.58800	GMRETL	NR/2020/81585/A
HIMACHAL PRADESH	HP	PUNJAB	PUNJAB	-1316.99040	1280.16480	GMRETL	NR/2020/81586/A
UTTARAKHAND	UTTARAKHAND	PUNJAB	PUNJAB	-2634.72720	2567.54640	GMRETL	NR/2020/81587/A
HIMACHAL PRADESH	HP	PUNJAB	PUNJAB	-34.28880	33.34080	GMRETL	NR/2020/82051/A
HIMACHAL PRADESH	HP	PUNJAB	PUNJAB	-38.06880	36.99600	GMRETL	NR/2020/82052/A
HIMACHAL PRADESH	HP	PUNJAB	PUNJAB	-70.18320	68.20320	GMRETL	NR/2020/82053/A
HIMACHAL PRADESH	HP	DELHI	BRPL	-754.68000	735.32400	APPCL	NR/2020/82400/A
HIMACHAL PRADESH	HP	DELHI	BRPL	-359.60640	350.39520	PTC	NR/2020/82590/P
N/A	ADKPL	DELHI	NDMC	-211.30500	205.85900	PTC	NR/2020/82591/P



Original

JSW Hydro Energy Limited
(formerly Himachal Baspa Power Company Limited)
Shoitu Colony PO Tapri, Dist. Kinnaur
Himachal Pradesh - 172104
Phone: 09816507000
Fax No. : 01786-261258
CIN: U40101HP2014PLC000681
PAN: AADCH3821L
GSTIN: 02AADCH3821L1ZU

Invoice

To:		Invoice No	JSWHEL/LTA/FY 2020-21/25		
PTC India Limited 2nd Floor, NBCC Tower 15 Bhikaji Cama Place New Delhi - 110 086 Fax: 91 11 41659142 PAN: AABCP7947F GSTIN: 07AABCP7947F1Z8	Date	4-Sep-20			
	Customer Ref.	UPPCL			
	Source	Karcham Wangtoo HEP			
	PPA/LOI ref.	Power Purchase Agreement dated 21.03.2006 read with Settlement Agreement dated 05.08.2013 entered into between PTC & JSW Hydro Energy Ltd. (formerly HBPC & JPVL) and CERC (Terms and Conditions of Tariff) Regulations, 2019			
	Billing Period	1st Aug'20 to 31st Aug'20			
	Due Date for 2% rebate	14-Sep-20			
	Due Date for 1% rebate	5-Oct-20			
Surcharge	As per PPA				
Sl. No.					
Particulars					
HSN Code					
Units					
Amount (In Rupees)					
1	Tariff Payment towards sale of power (Details as per Annexure A)	2716.00.00	157,852,508.00	410,944,747	
Total Invoice Amount				410,944,747	
Amount (in Words)		Forty One Crore Nine Lacs Forty Four Thousand Seven Hundred Forty Seven Only.			
Payment Account Details:					
Bank Name:	State Bank of India				
Branch:	CAG Branch, Neville House, Bellard Estate, Mumbai				
Account Number:	35276747811	IFSC Code:	SBIN0016376		

For JSW Hydro Energy Limited

Authorized Signatory



Enclosures:

1. Annexure - A : Calculation of Tariff Payment towards sale of Power
2. Annexure - B : Calculation of Plant Availability Factor Achieved During the Month (PAFM)
3. Annexure - C : Declared Capacity & Schedule



Jindal Part of O.P. Jindal Group

Corp Office: JSW Centre
Bandra Kurla Complex,
Bandra (East),
Mumbai - 400 051
Phone: +91 22 4286 1000
Fax : +91 22 4286 3000



JSW Hydro Energy Limited
Karcham Wangtoo Hydro-Electric Plant

Annexure - A

CALCULATIONS FOR TARIFF PAYMENT TOWARDS SALE OF POWER FOR THE MONTH OF			Aug-20
As per Petition No. 391/GT/2019 and Regulation 10 (4) of CERC (Terms and Conditions of Tariff) Regulations, 2019			
Supply of Power to Uttar Pradesh Power Corporation Limited (UPPCL) through PTC India Limited (PTC)			
Delivery Point: Ex-bus (Point of Interconnection with CTU or a Transmission Licensee)			
Sl No.	Particulars	Unit	Value
A1	Annual Fixed Charges (AFC)	Rs	12,168,854,000
A2	Annual Design Energy (DE)	MWh	4,131,060
A3	Normative Auxiliary Consumption (AUX)	%	1.20
A4	Free Energy for Home State (GoHP) (FEHS)	%	12
A5	Annual Ex-bus Saleable Design Energy [SDE= DE X (100-AUX) X (100-FEHS)/10000]	MWh	3,591,709
A6	Installed Capacity (IC)	MW	1000
A7	Number of Days in the Month (NDM)	Nos	31
A8	Number of Days in the Year (NDY)	Nos	365
A9	Normative Annual Plant Availability Factor (NAPAF)	%	90
A10	Energy Charge Rate for Energy upto Annual Ex-bus Saleable Design Energy [ECR= AFC X 0.5 X10/(DE X (100-AUX) X (100-FEHS)) in MWh]	Rs/kwh	1.594
A11	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy (ECR2)	Rs/kwh	1.20
Capacity Charges (Inclusive of Incentive)			
CC1	Plant Availability Factor achieved during the Month (PAFM)	%	110.00
CC2	Total Capacity Charge (Inclusive of Incentive) for the Month AFC X 0.5 X NDM / NDY X (PAFM / NAPAF)	(Rs)	631,595,010
CC3	Share of Uttar Pradesh Power Corporation Limited	%	22.727
CC4	Share in Total Capacity Charge (Inclusive of Incentive) for the Month	(Rs)	143,542,598
Energy Details			
E1	Ex-bus Saleable Scheduled Energy for the Month as per Provisional-REA for the Current Month	KWh	157,852,508
E2	Ex-bus Saleable Design Energy For the Current Financial Year for Uttar Pradesh Power Corporation Limited	KWh	816,287,660
E3	Ex-bus Saleable Scheduled Energy up to previous Month	KWh	412,740,834
E4	Ex-bus Saleable Scheduled Energy up to this Month	KWh	570,593,342
E5	Ex-bus Saleable Scheduled Energy in excess of Ex-bus Saleable Design Energy for this Month of the current Financial Year [(Ex-bus Saleable Scheduled Energy cumulative upto the Month in KWh) - (Ex-bus Saleable Design Energy for the Financial Year 2020-21 in KWh)]	KWh	
E6	Ex-bus Saleable Scheduled Energy upto Ex-bus Saleable Design Energy for this Month of the current Financial Year [(Ex-bus Saleable Scheduled Energy during the month in KWh) - (Energy in excess of Ex-bus Saleable Design Energy for the Financial Year 2020-21 in KWh)]	KWh	157,852,508
Energy Charges			
EC1	Energy Charges for the energy upto the Saleable Design Energy for the month [(ECR in Rs./KWh) X (Ex-bus Saleable Scheduled Energy up to Ex-bus Saleable Design Energy for the current Financial Year)]	(Rs)	267,402,149
EC2	Energy Charges for Energy in excess of Ex-bus Saleable Design Energy for the current Financial Year [(Ex-bus Saleable Scheduled Energy in excess of Ex-bus Saleable Design Energy For the current Financial year in KWh) X (Energy Charge Rate (A12 as above) (Rs./KWh)) ;]	(Rs)	
Total Charges (CC4+EC1+EC2)			(Rs) 410,944,747

E & O E

For JSW Hydro Energy Limited

Authorized Signatory



**JSW Hydro Energy Limited
Karcham Wangtoo Hydro-Electric Plant**

Details of Declared Capacity to Uttar Pradesh Power Corporation Limited through PTC

Date	Declared Capacity¹ (MW) (As per Annexure-C)	Remark	Calculation of Plant Availability Factor Achieved During the Month (PAFM)
1	2	3	4
01-08-2020	217.36		
02-08-2020	217.36		
03-08-2020	217.36		
04-08-2020	217.36		PAFM = $\frac{10000 \times \sum Dc_i}{N \times IC \times (100-AUX)}$
05-08-2020	217.36		
06-08-2020	217.36		
07-08-2020	217.36		N = No. of Days
08-08-2020	217.36		
09-08-2020	217.36		
10-08-2020	217.36		$\sum Dc_i$ = Sum of Declared Capacity of N days
11-08-2020	217.36		
12-08-2020	217.36		IC = Installed Capacity
13-08-2020	217.36		
14-08-2020	217.36		
15-08-2020	217.36		Aux = Auxiliary Consumption (%)
16-08-2020	217.36		
17-08-2020	217.36		Calculation for this month
18-08-2020	217.36		N = 31
19-08-2020	217.36		$\sum Dc_i$ = 6,738.16
20-08-2020	217.36		IC ² = 200
21-08-2020	217.36		Aux = 1.20%
22-08-2020	217.36		
23-08-2020	217.36		
24-08-2020	217.36		PAFM = $\frac{10000 \times 6738.16}{31 \times 200 \times (100-1.2)}$
25-08-2020	217.36		
26-08-2020	217.36		
27-08-2020	217.36		
28-08-2020	217.36		
29-08-2020	217.36		
30-08-2020	217.36		
31-08-2020	217.36		PAFM = 110.00%
Total ($\sum Dc_i$)	6,738.16		

¹As certified by NRPC in monthly REA statement

²Installed Capacity (IC) has been considered as 200 MW which is equivalent to the capacity agreed between PTC and UPPCL in the PSA.

For JSW Hydro Energy Limited

Authorized Signatory



Northern Regional Power Committee
 Provisional REA for the Month of August, 2020
 Contract wise DC of KWHEP

	KWHEP To Haryana LT-25 (200 MW)	KWHEP To UP LT-26 (200 MW)	KWHEP To Rajasthan LT-27 (104 MW)	KWHEP To Haryana LT-54 (176 MW)	KWHEP To Punjab LT-56 (200 MW)
DATE	DC	DC	DC	DC	DC
01-08-2020	217.36	217.36	113.03	191.28	217.36
02-08-2020	217.36	217.36	113.03	191.28	217.36
03-08-2020	217.36	217.36	113.03	191.28	217.36
04-08-2020	217.36	217.36	113.03	191.28	217.36
05-08-2020	217.36	217.36	113.03	191.28	217.36
06-08-2020	217.36	217.36	113.03	191.28	217.36
07-08-2020	217.36	217.36	113.03	191.28	217.36
08-08-2020	217.36	217.36	113.03	191.28	217.36
09-08-2020	217.36	217.36	113.03	191.28	217.36
10-08-2020	217.36	217.36	113.03	191.28	217.36
11-08-2020	217.36	217.36	113.03	191.28	217.36
12-08-2020	217.36	217.36	113.03	191.28	217.36
13-08-2020	217.36	217.36	113.03	191.28	217.36
14-08-2020	217.36	217.36	113.03	191.28	217.36
15-08-2020	217.36	217.36	113.03	191.28	217.36
16-08-2020	217.36	217.36	113.03	191.28	217.36
17-08-2020	217.36	217.36	113.03	191.28	217.36
18-08-2020	217.36	217.36	113.03	191.28	217.36
19-08-2020	217.36	217.36	113.03	191.28	217.36
20-08-2020	217.36	217.36	113.03	191.28	217.36
21-08-2020	217.36	217.36	113.03	191.28	217.36
22-08-2020	217.36	217.36	113.03	191.28	217.36
23-08-2020	217.36	217.36	113.03	191.28	217.36
24-08-2020	217.36	217.36	113.03	191.28	217.36
25-08-2020	217.36	217.36	113.03	191.28	217.36
26-08-2020	217.36	217.36	113.03	191.28	217.36
27-08-2020	217.36	217.36	113.03	191.28	217.36
28-08-2020	217.36	217.36	113.03	191.28	217.36
29-08-2020	217.36	217.36	113.03	191.28	217.36
30-08-2020	217.36	217.36	113.03	191.28	217.36
31-08-2020	217.36	217.36	113.03	191.28	217.36
PAFM	110.0000	110.0000	110.0027	110.0018	110.0000



OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTY. IMPORT EXPORT & PAYMENT CIRCLE
U.P.POWER CORPORATION LIMITED
11th FLOOR, SHAKTI BHAWAN EXTN.
14- ASHOK MARG,
LUCKNOW

4184
NO. EIE&PC / PTC/KWHEP/POC

Dt. 14/9/20

SUBJECT:- Verification of bill of POC Charges of JPVL(KW) Power Station.

Executive Director (A&A)
U.P.P.C.L.
Shakti Bhawan
14- Ashok Marg
Lucknow

Kindly find enclosed herewith the bill of POC Charges as per clause 9.2.5 of Agreement dt:13.06.2006 provisionally verified as per given below :-

TRADER: PTC
SOURCE: KWHEP
BILL PRESENTATION DATE: DIARY NO: 4218 Dt- 09:09.2020

BILL REF	PERIOD	SYSTEM /HEAD	BILLED Rs.	VERIFIED Rs.
PTC/5102292 Dated : 08.09.2020	01.08.2020 to 31.08.2020	POC Charges	73260351	73260351
		TOTAL.	73260351	73260351

E&OE

Verified for Rs: Seven Crore Thirty Two Lakh Sixty Thousand Three Hundred Fifty One Only

Dushyant
14/9/20
AE

EE

A
Tulsi
AO

SE

4184
NO. EIE&PC / PTC/KWHEP/POC

Dt. 14/9/20

Copy forwarded for information & necessary action to:

1. Executive Director (PMC) UPPCL, SLDC OFFICE, Vibhuti Khand, Gomti Nagar, Lucknow
2. CE (RAU), UPPCL, 15th Floor, Shakti Bhawan Extension Lucknow.
3. M/s PTC India Ltd., 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, NEW DELHI - 110 066
4. AO, EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow

(SANJAY SRIVASTAVA)
SUPERINTENDING ENGINEER

Sanjay
Dushyant



PTC INDIA LTD
 (Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
 Phones: 011-41659500, 41659129 Fax: 011-41659144
 CIN: L40105DL1999PLC099328, GSTIN:07AABCP7947F1Z8

Bill of Supply

Invoice No. : PTC/5102292 (Long T. Trans.(POC)) **Invoice Date: 08.09.2020**

SE (IMPORT AND EXPORT) UTTAR PRADESH POWER CORPN LTD. SHAKTI BHAWAN, 11TH FLR. EXTN., LUCKNOW 226001 GSTIN: 09AAACU5088M4ZM Customer No.:1039001	Subject: SUPPLY OF POWER FROM HBPC(LKWHEP) TO UPPCL THROUGH PTC PSA DTD 13.09.2006 <p align="right">HSN Code: 27160000</p>
---	---

Particulars of claim: Transmission charges for the period 01.08.2020 To 31.08.2020.

Due date for deposit into PTC account: 11.09.2020

SNo.	Description	Amount(Rs)
1	POC Charges	65,213,400.00
2	HVDC Charges	9,025,000.00
3	Reliability Sup.Chrg	6,409,800.00
	Sub Total	80,648,200.00
	Credit for STOA	7,387,849.00-
Gross Invoice Value		73,260,351.00

Amount in words: RUPEES SEVEN CRORE THIRTY TWO LAKH SIXTY THOUSAND THREE HUNDRED FIFTY ONE ONLY

Digitally signed by
 Navneet Gupta on
 Date: Tue Sep 08
 16:49:06 IST 2020
Authorised Signatory

Remarks:

- The Payment to be deposited on or before 11.09.2020 to our bank account no. 011103000000842 maintained with IDBI Bank Ltd. (IFSC: IBKL0000127)
- Rebate/Surcharge is applicable as per the terms of PPA/PSA.

ENCL:
 1.POC CERTIFICATE

EE (AO)
19/09/20

डायरी सं० 4218 दि० 09/09/20
 वि०आ०नि०५०२०



CERTIFICATE OF POC CHARGES
For UPPCL
Transaction :- HBPCL(KWHEP)-UPPCL

For the Period of : 01.08.2020 To 31.08.2020
Order No / Line Item : 602868 / 000020 Date: 08.09.2020

Ref No: KWHEP UPPCL BILL-1 AUG'20
Customer Id: 1039001 UTTAR PRADESH POWER CORPN LTD. UPPCL

Sl. No	Description	Unit (MW)	Rate (Rs./MW/Month)	Amount (Rs)
1	PoC Charges			
2	HVDC Charges	200.000	326,067.00	65,213,400.00
3	Reliability Supp. Charges	200.000	45,125.00	9,025,000.00
	Sub Total Amount	200.000	32,049.00	6,409,800.00
5	100% of Sub Total Amount			80,648,200.00
				80,648,200.00
6	Credit for STOA			
7	Credit for MTOA			7,387,849.00-
8	Credit for Bill - 4			0.00
9	Sub Total Credit			0.00
10	100% of Sub Total Credit			7,387,849.00-
				7,387,849.00-
11	HVDC-ChampaKurushetr			
12	Rebate Adjustment			0.00
13	100% of (11) and (12)			0.00
	Grand Total (5) - (10) + (13)			0.00
	Net Payable By UPPCL			73,260,351.00
				73,260,351.00

Digitally signed by
Ashok Singh on
Date: 08/09/2020
15:58:16 IST
Manager (Shift)



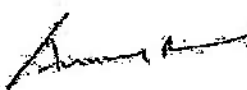
Original

JSW Hydro Energy Limited
(Formerly Himachal Baspa Power Company Ltd)
Sholtu Colony,
PO Tapri, Dist. Kinnaur
Himachal Pradesh - 172104
Phone: 9816507000, 9805002039
Fax No. : 01786-261258
CIN: U40101HP2014PLC000631
PAN: AADCH3821L
GSTIN : 02AADCH3821L1ZU

Debit Note

To:		Debit Note no.	JSWHEL/POC/FY 2020-21/22
PTC India Limited 2nd Floor, NBCC Tower 15 Bhikaji Cama Place New Delhi - 110 066 Fax: 91 11 41659142 PAN: AABCP7947F GSTIN: 07AABCP7947F1Z8		Date	08/09/2020
		Customer Ref.	UPPCL
		Source	Karcham Wangtoo HEP
		PPA/LOI ref.	Power Purchase Agreement dated 21.03.2006 read with Settlement Agreement dated 05.08.2013 entered into between PTC & JSW Hydro Energy Ltd. (formerly HBPCL & JPVL) and CERC (Terms and Conditions of Tariff) Regulations, 2019
		Billing Period	1st Aug'20 to 31st Aug'20
		Surcharge	As per CERC Regulation, 2014
Table of Particulars			
Sl. No.	Particulars		Amount (In Rupees)
1	Reimbursement of LTOA charges paid to PGCIL on behalf of PTC India Limited		73,260,351
Total Invoice Amount			73,260,351
Amount (In Words)		Seven Crore Thirty Two Lakh Sixty Thousand Three Hundred Fifty One Only.	
Payment Account Details:			
Company Name:	JSW Hydro Energy Limited	Bank Name:	State Bank of India
Branch:	CAG Branch, Neville House, Bellard Estate, Mumbai		
Account Number:	35276747811	IFSC Code:	SBIN0016376

For JSW Hydro Energy Limited


Authorized Signatory

Enclosure:

1. Bill No. M10206200004 dated 08.09.2020 raised by PGCIL:-

PoC Bill -1 towards Long Term Open Access Charges on HBCPL in respect of Karcham Wangtoo Hydro Electric Plant to Uttar Pradesh Power Corporation Ltd (UPPCL) through PTC India Limited (PTC)

Corp Office: JSW Centre
Bandra Kurla Complex,
Bandra (East),
Mumbai - 400 051



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(सरल संरचना का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 2
Rail Head Complex Regional Head Quarters
Jammu-180012
Tel : 0191-2471192 Fax : 0191-2471192 Email :

Ref No: POWERGRID/NR02/Comm/Serial No:91108934

Date: 08 SEP 2020

CIN NO : L40101DL1989GOI038121

To,
Himachal Baspa Power Co.Ltd.(UP)
Karcham Wangtoo HEP, Sholtu Colony, PO: Tapri

Distt: Kinnaur, 172104
Himachal Pradesh

Customer PAN :

Subject: Bill of Supply for PoC Bill 1 for the month of August 2020

Dear Sir,

Please find enclosed the Bill of Supply for PoC Bill 1 for the month of August 2020 as per Regional Transmission Account.

1. Bill of Supply No : MI0206200004

Dated : 08 SEP 2020

2. Amount : Rs.73,260,351.00

(In words: Rupees Seven Crore Thirty Two Lakh Sixty Thousand Three Hundred Fifty One Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

Thanking You,

Yours Faithfully,

Sunil Kumar

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd.

Encl: a/a

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081

स्वहित एवं राष्ट्रहित में ऊर्जा बचाए



पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

पावरग्रिड

400/220 KV, POWERGRID, RERU, SOLAN, NALAGARH, 174101, IN
Himachal Pradesh
GSTIN: 02AAACP0252G1Z5

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill.1 for the month of August 2020

CIN No: L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No: 2100307

Name of DIC: Himachal Baspa Power Co.Ltd.(UP)

Address of Dic:Karcham Wangtoo HEP, Sholtu Colony, PO: Tapri,,

GSTIN of DIC:

Bill of Supply No.: MI0206200004

Bill of Supply Date: 08.09.2020

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges	
2	HYDC Charges	65,213,400.00
3	ReliabilitySupportCh	9,025,000.00
4	Sub Total A	6,409,800.00
5	Credit for STOA	80,648,200.00
6	Sub Total B	7,387,849.00-
	Grand Total	7,387,849.00-
	In words: Rupees Seven Crore Thirty Two Lakh Sixty Thousand Three Hundred Fifty One Only	73,260,351.00

Please make RTGS payment in SBI,(CAG-II Branch,New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Authorized signatory

Sunit Kumar

For & On behalf of Power Grid Corporation of India Ltd.





पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(सरकार द्वारा संचालित)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

पावरग्रिड

400/220 KV, POWERGRID, RERU, SOLAN, NALAGARH, 174101, IN
Himachal Pradesh
GSTIN: 02AAACP0252G1Z5

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of August 2020

CIN No: L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No: 2100307

Name of DIC: Himachal Baspa Power Co. Ltd. (UP)

Address of Dic: Karcham Wangtoo HEP, Sholtu Colony, PO: Tapri,,

GSTIN of DIC:

Bill of Supply No: MI0206200004

Bill of Supply Date: 08.09.2020

GST_SAC: 996911

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code: SBIN0017313, A/C 31858364382

Note:

1. To view/ download the bill and upload the payment advice, please login to the BCD Portal at <http://customer.powergrid.in>

2. This bill has been raised on behalf of all the ISTS licensees/Deemed ISTS licensee/RPC Certified licensee(details enclosed) in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2010 and BCD Procedure approved by CERC.

3. The Rebate for timely payment/ Late payment surcharge shall be governed as per Clause 3.3 and 3.4 of the BCD procedure, respectively.

4. In case of any discrepancy in the bill, please refer Clause 3.5 of the BCD Procedure.

5. This bill does not cover transmission charges pertaining to bilateral assets.

Details of STQA Offset and additional MTQA offset for CTA customer without identified beneficiaries for the month of Jul'20

Z	Location	LTA without identified beneficiaries (MMW)	MTQA Offset		Balance after MTQA Offset	Target Region	QUANTUM (MMW)							Total Injection (MMW)	STQA Quota (MMW)	Qualified Quantum for STQA Offset	Injection Rate	Offset for STQA (M)	Past Adjustment (Rs.)	Offset for STQA (M)	Remarks
			1	2			3	4	5	6	7	8	9								
1	NR	168.96	0	168.96	168.96	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	225.00	10.6	214.40	214.40	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	200.00	0	200.00	200.00	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	28.00	0	28.00	28.00	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	27.50	0	27.50	27.50	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	344.00	344	0.00	0.00	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	51.00	31	18.00	18.00	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	95.00	0	95.00	95.00	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	115.00	0	115.00	115.00	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	75.00	0	75.00	75.00	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	490.00	0	490.00	490.00	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	186.00	0	186.00	186.00	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	261.00	0	261.00	261.00	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	400.00	200	200.00	200.00	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	600.00	600	0.00	0.00	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	3.00	0	3.00	3.00	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	99.00	0	99.00	99.00	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	49.20	0	49.20	49.20	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	43.20	0	43.20	43.20	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	41.65	0	41.65	41.65	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	41.65	0	41.65	41.65	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	100.00	0	100.00	100.00	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	200.00	0	200.00	200.00	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	400.00	0	400.00	400.00	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1	NR	3877.16	485.60	3991.56	3991.56	Total	918370	42095	387230	40757	164603	12603	1265749	2375	1699	7424872	557941874	0	557941874		

Handwritten signature and 'SAILED' stamp.

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Details of STOA Offset to DICs for the month of July '20

No. of Days in Month (NDM) 31

Sr. No.	Name of the LTA customer	STOA Charges as per RLDC Statement										Difference (MW)	Appd. Withdrawal (MW)	STOA Rate (Rs./MWH)	Max. Offset (In Rs.)	Offset to be given (In Rs.)
		NLDC	WRLDC	NRLDC	SRLDC	ERLDC	NERLDC	Total STOA With. Charges	Base Case Net Withdrawal (MW)	Offset Quantum (MWH)						
	1	2	3	4	5	6	7	8 = 2+3+4+5+6+7	9	10	11 = 9-10	12 = 11*24*NDM	13	14 = 12*13	Min. of 8 & 14	
1	JHARKHAND	548925				28479400		29028325	867.80	771.54	96.26	71621	210.4	15069085	15069085	
2	BIHAR	29015416				30329982		59345398	4957.10	4363.27	593.83	441813	210.4	92957366	59345398	
3	West Bengal	18173372				36749683		54925035	3495.90	2604.42	891.48	663262	248.8	165019681	54925035	
4	BANGLADESH					11210918		11210918	800.00	782.42	17.58	13083	95.3	1246814	1246814	
5	PUNJAB	17954176				271339288		289293464	6000.10	4298.33	1701.77	1266114	287.2	363627959	289293464	
6	HARYANA	114410544				170564728		284975272	4572.90	4074.60	497.40	370066	363.9	134666868	134666868	
7	UTTAR PRADESH	79008053				98163187		177171240	10817.70	10190.34	627.36	466752	287.2	134051282	134051282	
8	CHANDIGARH	140357						140357	414.00	333.18	80.82	60130	133.7	8039362	140357	
9	ANDHRA PRADESH	164930432				28065000		192995432	2563.20	2182.04	481.17	357987	363.9	130271382	130271382	
10	TELANGANA	201662685				55682223		257344908	5273.40	4178.37	1095.03	814702	325.6	265266833	257344908	
	Total	625845960	0	540067203	83747223	106769983	0	1356430369	39861	33778	6083	4525529	2526	1310216632	1076354613	

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OFFICE OF THE SUPERINTENDING ENGINEER ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE U.P. POWER CORPORATION LIMITED 11TH FLOOR, SHAKTI BHAWAN EXTN. 14-ASHOK MARG, LUCKNOW.

ERPOK05/01/2022 2000003127

Subject :- Verification of Provisional Firm Energy Bill No KHEPUK2122EN0156 dated 04-01-2022 for the Month of Dec- 2021 of Koteswar Hydroelectric Project raised by THDC India Limited Vide Letter No.THDC/RKSH/COMML/C-02/08(5) & C-04/08(4)/1735-36 Dated 04/01/2022

Table with 2 columns: Parameter and Provisional value. Includes Annual Energy (FY 2021-22) in kWh: 1154840000, Free energy home state (FEHS) in %: 12, AUX(%): 1, No of days in year (NDY): 365, No of days in the month (NDM): 31, Normative annual plant availability factor (NAPAF)(%): 68.00, Plant availability factor for the month (PAFM) in %: 77.028, Beneficiary capacity share (BCS) in %: 39.950

Main bill table with 4 columns: S. No., Particulars, Unit, Total. Rows include Annual Fixed Charge, Energy, Beneficiary Schedule Energy (Free Power, Saleable Energy), Energy Charge, Project Capacity Charge, Beneficiary Capacity Charge, Total charges, Previous Balance, Surcharge, Net Total charges, TDS, and Net Payable.

Note:- (1) ECR=AFC*0.5*10000/(AE*(100-AUX)*(100-FEHS)) in Rupees per kWh = 2.314

E&O.E. Encls.: As above.

Verified for Rupees Eighteen Crore Thirty Nine Lakh Ninety Six Thousand Six Hundred Ten Only

Signature and date 05/01/2022

Signature and date 05/01/2022

No. EIE&PC/TEHRI-Koteswar/Veri

Date 06/01/22

- Copy forwarded to the following for information and necessary action:- (1) Executive Director (F.&A.), UPPCL, Shakti Bhawan, Lucknow. (2) Sr. Manager (Commercial), THDC India Ltd., Aiknanda Bhawan, Pragatipuram, Bypass Road, Rishikesh - 249201 (3) AO (EIE&PC), UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow. (4) EE, Rishabh Dev, (EIE&PC), UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow. (5) Camp Office.

Signature and date 06/01/22

(Atok Mehrotra) SUPERINTENDING ENGINEER

Handwritten notes: Details regarding Point of Sale letter - Sample bill of FY. 2021 + 21-22



ERP

टीएचडीसी इंडिया लिमिटेड
 (A Joint venture of Govt. of India & Govt. of U.P.)
THDC INDIA LIMITED

प्रश्नक : टीएचडीसी, 223/1, बंगला, C-02/03/04 & C-04/03/04
 दि. : 04/01/2022

अतिरिक्त अधिसूचना
 (विद्युत विभाग, बिहार एवं झारखण्ड राज्य)
 बिहार प्रवेश पावर कोरपोरेशन लिमिटेड,
 बिहार प्रवेश पावर कोरपोरेशन लिमिटेड,
 अतिरिक्त अधिसूचना (पंच-05) - 223/001
 प्रश्नक नं. - 0922-228733#

विषय: टिडसी एचपीपी (1000 मे.वा.) और कोर्टस्वर एचपीपी (100 मे.वा.) के बीजक।

महोदय,

टिडसी एचपीपी (1000 मे.वा.) और कोर्टस्वर एचपीपी (100 मे.वा.) हेतु बीजक विद्युतदाता चयन में 1 इन बीजक को उत्तर क्षेत्रीय विद्युत संचित द्वारा जारी क्षेत्रीय स्तर के अन्तर्गत पर विचार किया गया है।

बीजक का शीघ्र निम्नांकुसार वर्णित है।

क्र.सं.	माह	उर्जा लेखा	बीजक सं. एवं दि.	धनराशि (₹)
प्रोजेक्ट : टिडसी एचपीपी (1000 मे.वा.)				
01	दिसम्बर-2021	Provisional REA of December-2021 दि. 03/01/2022 issued by NRPC	THPPUK2122NR0167 Dtd. 04/01/2022	₹ 197012.00
02	दिसम्बर-2021	Provisional REA of December-2021 दि. 03/01/2022 issued by NRPC	THPPUK2122EN0198 Dtd. 04/01/2022	₹ 380671652.00
प्रोजेक्ट : कोर्टस्वर एचपीपी (100 मे.वा.)				
01	दिसम्बर-2021	Provisional REA of December-2021 दि. 03/01/2022 issued by NRPC	KHEPUK2122EN0159 Dtd. 04/01/2022	₹ 333160791.00
02	दिसम्बर-2021	Provisional REA of December-2021 दि. 03/01/2022 issued by NRPC	KHEPUK2122NR0172 Dtd. 04/01/2022	₹ 81582.00

कंपन्या अतिरिक्त अधिसूचना करवा सुनिश्चित करें।

ईएचएल को.लै.

संयोजक,

कम्पनी सं. 41 (A) दि. 04/01/22
 विद्युत विभाग

अतिरिक्त अधिसूचना
 टीएचडीसी इंडिया लिमिटेड
 अतिरिक्त अधिसूचना
 अतिरिक्त अधिसूचना
 अतिरिक्त अधिसूचना

EE AE AO
 B.S. D.D.O. D.D. B.B.ल.
 A.K.S. D.K. A.K.S.
 R.N.S.K. A.K.
 R.S. V.K.
 S.G. A. Sharma
 S.G. A. Singh
 R.D.

संयोजक: सरोजिता कुमारी
 अधिकारी: अतिरिक्त निदेशक (विद्युत एवं लेखा)
 असाध्य प्रवेश पावर कोरपोरेशन लिमिटेड,
 बिहार प्रवेश पावर कोरपोरेशन लिमिटेड,
 अतिरिक्त अधिसूचना (पंच-05) - 223/001
 प्रश्नक नं. - 0922-228733#

AM
 S.E. 04/01/22

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सरोजिता कुमारी, प्रभारिता, नारायण रोड, पश्चिम कोश - 240 201 दूरभाष: 0135-2431945
 Sarawati Bhawan, Pragati Puram, Jayaprastha Road, Paschim Kosh-240201 Tel: 0135-2431945

पंजीकृत कार्यालय: अतिरिक्त अधिसूचना (विद्युत विभाग), अतिरिक्त अधिसूचना (विद्युत विभाग) - 240 201
 Reg. Office: BHARATI BHAWAN (TOP TERRACE) DHARATHI PURAM, TEHRIGARHWAL-240001

Bill Received on Date 04/01/22
 Company Representative
 By Post/Dak
 Official Receiving

Signature

THDC INDIA LIMITED

(A Joint Venture of Govt. of India & Govt. of U.P.)

Commercial Dept., Bypass Road, Raibikesh (Jharkhand)-249 201

Bill for Firm Energy Supplied From Koteshwar HEP (400 MW) Hydroelectric Project In Northern Region

NAME & ADDRESS OF BENEFICIARY:

Responsible Engineer
 Deptt. In-charge, Export & Payment Division,
 Pradesh Power Corporation Ltd.,
 7th, Market Street, Bhopal (M.P.)
 PIN-462001, Telephone-222801 (M.P.)
 No-AAACU0004
 E: aaac@ppcl.com

Bill For : December - 2021
 Bill Type : Provisional (Firm Energy Invoiced) for 2021-22
 Bill of Supply No. : KHPEUK2122EN0156
 Bill Date : 24/01/2022
 THDC, GATEWAY : 05AAACT7905Q12W
 THDC, PPA No. : AAAGT7905Q
 THDC Code : 2199009

As per PROVISIONAL REA Dtd:03/01/2022 issued by NRPC

Part Koteshwar HEP (400 MW)			
Year of Commercial Operation	COO	01.04.2018	
Part Age	PRG_AGE	3	Year
(a) Design Energy	ADEN	1,15,28,31,000.0	MWh
Availability Factor	AVF/DOF	1.0	%
(b) Design Energy @ MECR	ADEN_ME	1,14,32,73,600.0	MWh
(c) Annual Design Energy	SLADE	1,00,66,89,800.0	MWh
Annual Head Loss (P&ID/REGINAL)	AFC	3082180.0	%

Annual Energy Charge Rate ¹	MECR	0.000	₹/MWh
AVF Charge Rate ⁴	ECR	2.314	₹/MWh
Charge @ ECR (Modified ECR - ECR)	IN_ECR	0.000	₹
AVF Charge Rate for Energy beyond SLADE	ECR_Plus	1.20	₹/MWh
Energy to be sold	PEHS	12	%
Cost of Days in Year	NOY	365	Days
Available Plant Capacity Factor	NAPAF	88.000	%

Project-wise Energy Calculation for the month of December - 2021			
Project Scheduled Energy	PSCEm	69284500.0	kWh
Project Annual Fixed Cost	PFCm	10966820.6	₹
Project Energy Charge due for previous year (50% of AFC) of previous year	PECEm	78398672.4	₹
Project Energy Charge Shortfall (to be recovered)	PMECm	0.0	₹
Project Modified Energy Charge @ MECR ⁵	PMECm	0.0	₹
Project Energy Charge @ ECR ⁶	PECm	18161484.4	₹
Project Energy Charge beyond SLADE @ ECR Plus ⁷	PECm_Plus	0.0	₹
Project Capacity Charge ⁸	PCCm	22399314.5	₹
Project Total Charge	PTCm	40534789.0	₹

Beneficiary-wise Energy Calculation for the month of December - 2021			
Beneficiary Scheduled Energy	BSCHEm	35881293.6	kWh
Beneficiary Firm Energy	BFCm	0.0	₹
Beneficiary Energy Charge	BECm	35881293.6	₹
Beneficiary Modified Available Energy @ MECR	BMSLEm_ME	0.0	₹
Beneficiary Available Energy @ ECR ⁹	BSEm_ECR	35881293.6	₹
Beneficiary Available Energy beyond Available Annual Design Energy (SLADE)	BSEm_Plus	0.0	₹
Beneficiary capacity charge for the month	BCSm	38.850	₹

(C) Amount already claimed for the month of December - 2021			
Total Amount already claimed ¹		0	₹
Eighteen Crores Forty One Lac Eighty Thousand Seven Hundred and Ninety One only			

Annual Fixed Cost (FC) (₹/MWh)	AFC	308218000	₹
Project Scheduled Energy of previous year	PSCEm_PY	1,20,30,01,812.4	kWh
Project Annual Fixed Cost of previous year	PFCm_PY	388310000	₹
Project Energy Charge due for previous year (50% of AFC) of previous year	PECEm_PY	232760000	₹
Project Energy Charge Shortfall in previous year	PECEm_PY	2396652007	₹
Project Energy Shortfall of previous year (PECEm_PY - PECEm_PY)	PECEm_PY	0	₹
Modified Annual Design Energy (Ex-Buy) ³	MADE_XB	0.0	kWh
Modified Available Annual Design Energy ² (required to recover Energy Charge Shortfall of previous year = (PECEm_PY / IN_ECR))	MSLADE	0.0	kWh

Detail for the month of December - 2021			
No. of Days in the Month	DOM	31	Days
Plant Availability Factor for the month	PAFA	77.028	%

Project Annual Energy Charge Shortfall Recovered ¹⁰ for month	PMECm_PY	0	₹
Project Annual Energy Charge Shortfall (to be recovered)	PMECm	0	₹
Project Modified Energy Charge @ MECR ⁵	PMECm	0	₹
Project Energy Charge @ ECR ⁶	PECm	18161484.4	₹
Project Energy Charge beyond SLADE @ ECR Plus ⁷	PECm_Plus	0	₹
Project Capacity Charge ⁸	PCCm	22399314.5	₹
Project Total Charge	PTCm	40534789.0	₹

Beneficiary Daily Scheduled Energy for the month	BSCHEm	372670935.6	kWh
Beneficiary Firm Energy for the month	BFCm	0.0	₹
Beneficiary Firm Energy Charge for the month	BFCm	372670935.6	₹


Beneficiary Modified Energy Charge @ MECR ⁹	BMECm	0	₹
Beneficiary Energy Charge @ ECR ¹⁰	BECm	32520233	₹
Beneficiary Energy Charge beyond SLADE @ ECR Plus ¹¹	BECm_Plus	0	₹
Beneficiary Capacity Charge ¹²	BCCm	10168058	₹
Beneficiary Total Charge	BTCm	184180791	₹
Total Charges already claimed ¹ (As per (C))		0	₹
Amount Not Claimed		0	₹
Balance Amount Payable/Receivable		184180791	₹

1. MADE_XB = PSCEm_PY	5. PFCm = (PMSLEm_ME x MECR)	9. BMECm = (BMSLEm_ME x MECR)
2. PECEm = PECEm_PY / IN_ECR	6. PECm = (PSEm_ECR x ECR)	10. BECm = (BSEm_ECR x ECR)
3. PFCm_Plus = (PFCm x 100) / (MADE_XB x (100 - PEHS))	7. PECm_Plus = (PSEm_Plus x ECR_Plus)	11. BECm_Plus = (BSEm_Plus x ECR_Plus)
4. ECR = (AFC x 0.5 x 1000) / ((ADEN x (100 - AVF)) x (100 - PEHS))	8. PCCm = (PFCm x 0.5 x IN_ECR) / (PAFA x NAPAF)	12. BCCm = (PFCm x 0.5 x 85)

Notes:

- The AFCs for Koteshwar HEP for 2019-24 is yet to be approved by Hon'ble CERC. Hon'ble CERC vide its Order Dtd. 04.08.2019 has approved revised Tariff of Koteshwar HEP for the period 01.04.2014 to 31.03.2019. At para 18 of the said order, Hon'ble CERC has approved AFC for FY 2018-19 i.e. ₹6.455216 Cr. Thereafter, in accordance with regulation N10(4) of CERC (Terms & Conditions of Tariff) Regulation, 2019, approved and applicable tariff as on 31.03.2019 i.e. AFC of Koteshwar HEP (400MW) for FY 2018-19 is being considered for the purpose of issuance of provisional bills for FY 2021-22.
- Rebate shall be applicable as per THDC Rebate Scheme 2019-24.
- Certified that particulars given above are true and correct and the amount indicated represents the price actually charged and that there is no scope of additional consideration directly or indirectly from the buyer.
- This bill amount, as above, may be deposited in THDC's FMS account no. 3714012100010050. The name of account is THDC-INDIA LTD-PFC-ESCROW-A/C.

L. Bank: Punjab National Bank, Extn. Jhota Road, Raibikesh (M.P.) - 249201, Phone: 0736-249872, Fax: 2496227
 K. INSG Code: PUN0671488

For and behalf of THDC INDIA LIMITED

 A.B. Goyal, Manager (Comm.)



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं. उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2022/1-39

दिनांक: 03 जनवरी, 2022

सेवा में,
To,

संलग्न सूची के अनुसार
As per list enclosed

विषय: माह दिसंबर 2021 का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।

Subject: Provisional ABT based REA for the month of December 2021.

माह दिसंबर, 2021 का प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 19 दिसंबर, 2021 तक के प्रसंस्कृत शिड्यूल / मीटर डेटा से लिया गया है।

Please find enclosed herewith the Provisional ABT based REA for the month of December, 2021 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/meter data upto 19th December 2021.

अनुलग्नक - यथोपरि।

Encl.: As above.

-sd-

(सौमित्र मजूमदार)

(Saumitra Mazumdar)

अधीक्षण अभियंता

Superintending Engineer

Northern Regional Power Committee
Provisional REA for the Month of DECEMBER, 2021

Table - A

Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	High Demand Season				Low Demand Season			
			Peak Hour		Off - Peak Hour		Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA OPP	103.932	86.987	--	86.264	--	87.877	103.833	86.972	103.991	86.900
AUKAIYA GPP	99.880	89.770	--	86.194	--	85.976	99.950	92.421	99.866	91.506
DAIRASULI HEP	80.516	--	--	--	--	--	--	--	--	--
CHAMERA HEP	0.000	--	--	--	--	--	--	--	--	--
CHAMERA-II HEP	94.929	--	--	--	--	--	--	--	--	--
CHAMERA-III HEP	103.542	--	--	--	--	--	--	--	--	--
DADRI GPP	99.986	90.589	--	85.855	--	86.386	98.980	92.574	100.187	92.781
DADRI TPS	100.130	87.276	--	85.587	--	86.538	100.226	87.654	100.110	87.640
DADRI-II TPS	101.361	96.442	--	98.097	--	98.188	101.403	96.667	101.353	95.352
DHAULIGANGA HEP	105.340	--	--	--	--	--	--	--	--	--
DULHASTI HEP	102.479	--	--	--	--	--	--	--	--	--
IGSTPS-JHAJAR	96.084	97.084	--	101.536	--	101.351	96.304	96.106	96.041	94.687
KOLDAM HEP	110.354	--	--	--	--	--	--	--	--	--
KOTESHWAR	77.028	--	--	--	--	--	--	--	--	--
KISHANGANGA HEP	86.700	--	--	--	--	--	--	--	--	--
NATHPA JHAKRI HEP	110.020	--	--	--	--	--	--	--	--	--
PARBATI-III	27.752	--	--	--	--	--	--	--	--	--
RAMPUR HEP	110.003	--	--	--	--	--	--	--	--	--
RIHAND STPS	100.983	94.581	--	81.455	--	82.224	100.007	100.822	101.178	100.865
RIHAND-II STPS	99.657	73.042	--	79.204	--	78.914	99.598	70.328	99.669	70.014
RIHAND-III STPS	99.254	102.191	--	100.927	--	100.725	98.871	102.694	99.330	102.955
SEWA-II HEP	0.000	--	--	--	--	--	--	--	--	--
SINGRAULI STPS	86.486	80.890	--	71.620	--	72.322	85.267	84.936	86.730	85.321
SINGRAULI SHEP	25.546	--	--	--	--	--	--	--	--	--
SALAL HEP	66.065	--	--	--	--	--	--	--	--	--
TEHRI HEP	107.523	--	--	--	--	--	--	--	--	--
TANDA-II STPS	97.107	91.225	--	100.370	--	101.405	97.396	87.700	97.049	85.867
TANAKPUR HEP	83.005	--	--	--	--	--	--	--	--	--
UNCHAHAAR-I TPS	87.539	80.501	--	85.030	--	85.441	88.963	78.228	87.254	78.017
UNCHAHAAR-II TPS	104.541	97.302	--	92.787	--	92.364	104.562	100.210	104.537	99.657
UNCHAHAAR-III TPS	101.782	93.768	--	99.481	--	98.765	102.125	91.032	101.714	91.229
UNCHAHAAR-IV TPS	104.533	90.291	--	96.429	--	95.958	104.533	87.687	104.533	87.346
URI HEP	70.673	--	--	--	--	--	--	--	--	--
URI-II HEP	74.754	--	--	--	--	--	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of DECEMBER, 2021
Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
DULHASTI HEP :-			
	CHANDIGARH	11.114028	
	DELHI	87.483089	
	HARYANA	37.297868	
	J & K	211.243437	84.743498
	M.P.	1.616511	
	PUNJAB	56.458624	
	RAJASTHAN	74.187269	
	UTTAR PRADESH	161.193650	
	UTTARAKHAND	41.253652	
TOTAL DULHASTI HEP		681.868128	
KOLDAM HEP :-			
	CHANDIGARH	11.747536	
	HARYANA	86.649044	
	HIMACHAL PRADESH	247.316300	118.611605
	J & K	138.320438	
	M.P.	1.059927	
	PUNJAB	68.276976	
	RAJASTHAN	94.775151	
	UTTAR PRADESH	174.357956	
	UTTARAKHAND	60.769148	
TOTAL KOLDAM HEP		883.272476	
KOTESHWAR :-			
	CHANDIGARH	10.085630	
	DELHI	88.014591	
	HARYANA	37.579096	
	J & K	98.369685	
	M.P.	1.428232	
	PUNJAB	56.772222	
	RAJASTHAN	74.625122	
	UTTAR PRADESH	356.612936	
	UTTARAKHAND	169.157486	108.658206
TOTAL KOTESHWAR		892.645000	
KISHANGANGA HEP :-			
	CHANDIGARH	5.413713	
	CHHATTISGARH	141.415111	
	J & K	106.551322	63.032930
	M.P.	1.119994	
	UTTAR PRADESH	203.161919	
	UTTARAKHAND	9.054339	
TOTAL KISHANGANGA HEP		466.716398	

Northern Regional Power Committee

Provisional REA for the Month of DECEMBER, 2021

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	JHARACHAL PRADESH	HARYANA	J & K	MP	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHIVADI	PG-DADR	PG-KIRURSHETRA	PG-MHANA	RAJASTHAN	UTTARAKHAND	UTTAR PRADESH
TA GPP	0.000	2.360	0.000	10.500	0.000	3.580	5.730	16.770	0.240	0.000	11.600	0.000	0.000	0.000	0.000	0.000	0.000	19.880	5.740	29.580
IRAIYA GPP	0.000	1.910	0.000	16.860	0.000	3.320	5.880	16.420	0.240	0.000	12.520	0.000	0.000	0.000	0.000	0.000	0.000	9.200	5.770	33.880
IRASUL HEP	0.000	0.000	0.000	11.000	0.000	12.000	30.500	0.000	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
AMERA HEP	0.000	3.900	0.000	7.200	0.000	14.900	15.800	3.900	0.000	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	3.530	20.270
AMERA-II HEP	0.000	2.070	0.000	13.330	0.000	15.670	5.670	16.120	0.290	0.000	10.000	0.000	0.000	0.000	0.000	0.000	0.000	9.670	2.330	22.850
AMERA-III HEP	0.000	1.765	0.000	12.734	0.000	13.000	8.738	16.728	0.240	0.000	7.836	0.000	0.000	0.000	0.000	0.000	0.000	10.914	5.051	21.974
DRIGPP	0.000	1.820	0.000	10.960	0.000	3.030	4.940	16.940	0.240	0.000	13.900	0.000	0.000	0.000	0.000	0.000	0.000	9.280	5.420	31.490
DRI SOLAR	0	0	0	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0
DRI TPS	0.000	0.000	0.000	90.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.000
DR-II TPS	1.020	0.154	0.000	74.355	0.000	0.180	0.000	1.304	0.230	0	0.460	0.255	0.103	0.103	0.082	0.357	0.000	7.810	3.257	13.330
AULGANGA HEP	0.000	1.880	0.000	13.210	0.000	3.570	5.710	15.900	0.240	0	10.000	0.000	0.000	0.000	0.000	0.000	0.000	9.650	18.010	21.830
LHASTI HEP	0.000	1.630	0.000	12.830	0.000	0.000	5.470	30.980	0.240	0	8.280	0.000	0.000	0.000	0.000	0.000	0.000	10.880	6.050	23.640
TPS-BAJAR	0.000	0.590	0.000	46.200	0.000	0.000	46.200	4.980	0.120	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.980	0.930
LDAM HEP	0.000	1.330	0.000	0.000	0.000	28.000	9.810	15.660	0.120	0	7.730	0.000	0.000	0.000	0.000	0.000	0.000	10.750	6.880	19.740
TESHVAR	0.000	1.130	0.000	9.860	0.000	0.000	4.210	11.020	0.160	0	6.360	0.000	0.000	0.000	0.000	0.000	0.000	8.360	18.950	39.950
HANGANGA HEP	0.000	1.160	0.000	0.000	0.000	0.000	0.000	22.830	0.240	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.940	43.530
JA TPS	0.000	0.810	0.000	0.000	0.000	0.000	0.000	7.800	0.120	0	3.640	0.000	0.000	0.000	0.000	0.000	0.000	5.000	3.710	79.920
PP	0.000	2.270	0.000	10.680	0.000	3.180	6.360	17.030	0.240	0	11.550	0.000	0.000	0.000	0.000	0.000	0.000	10.000	5.580	33.070
IHPA JHAKRI HEP	0.000	1.300	0.000	9.470	0.000	36.470	4.270	13.510	0.160	0	10.130	0.000	0.000	0.000	0.000	0.000	0.000	7.470	2.280	15.940
SBATHI	0.000	1.760	0.000	12.730	0.000	13.000	8.740	16.730	0.240	0	7.860	0.000	0.000	0.000	0.000	0.000	0.000	10.910	6.050	21.980
PB	0.000	0.663	0.000	0.000	0.000	0.000	12.889	7.950	0.000	0	24.404	0.000	0.000	0.000	0.000	0.000	0.000	35.787	9.000	18.107
PC	0.000	1.840	0.000	12.690	0.000	3.400	5.670	19.150	0.240	0	10.410	0.000	0.000	0.000	0.000	0.000	0.000	19.940	5.340	21.320
MPUR HEP	0.000	0.710	0.000	0.000	0.000	41.910	4.150	13.110	0.150	0	5.620	0.000	0.000	0.000	0.000	0.000	0.000	7.720	1.760	14.870

41

ERP OK 05/01/2022

2000003125



OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LIMITED
11TH FLOOR, SHAKTI BHAWAN EXTN.
14-ASHOK MARG
LUCKNOW

NO. / EIE&PC / THDC

Date :

Subject : NRLDC Fees & Charges of THDC for the Month Dec-2021

Executive Director (F.&A.)
U.P. Power Corporation Ltd.
Shakti Bhawan
Lucknow

NRLDC Fees & Charges of Tehri HPP (1000 MW) & Koteshwar HEP (400 MW) for the Month Dec-21

BILL REFERENCE	PERIOD	BILLED Rs.	VERIFIED Rs.	TDS 0.1%	Net Amount	REMARKS
THPPUK2122NR0167 date 04.01.2022	Dec-21	197012	197012	197	198815	Annexure-1 (Enclosed)
KHEPUK2122NR0172 date 04.01.2022	Dec-21	81582	81582	82	81500	
TOTAL		278594	278594	279	278315	

Verified for Rupees Two Lakh Seventy Eight Thousand Three Hundred Fifteen Only
E&OE
Encls.: As above.

[Signature]
05/01/2022

[Signature]
05/01/2022
AO

SE

NO. / EIE&PC / THDC

Date : 06/01/22

Copy forwarded to the following for kind information and necessary action:-

- (1) Sr. Manager (Comm), THDC India Limited, Alaknanda Bhawan, Pragatipuram, Bypass Road, Rishikesh - 249 201.
- (2) AO., EIE&PC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow along with invoices.
- (3) EE. Rishabh Dev, EIE&PC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow along with invoices.
- (4) Camp Office.

[Signature]
06/01/22

(Alok Mehrotra)
SUPERINTENDING ENGINEER



टीएसडीसी इंडिया लिमिटेड
 बिहार सरकार एवं उत्तर प्रदेश सरकार का संयुक्त उपक्रम
THDC INDIA LIMITED
 (A Joint Venture of Govt. of India & Govt. of U.P.)

ERP

प्रक्रिया: टीएसडीसी/क्र.वि./वाणि./C-02/08(5) & C-04/08(4)/1735-76
 दि: 04/01/2022

पंजीकृत कार्यालय
 (विद्युत आपूर्ति निदेशन एवं भूगर्भ विभाग)
 उत्तर प्रदेश सरकार, लिमिटेड,
 बिहार शाखा, भवन, एन.ए.सी.,
 इलाहाबाद, उत्तर प्रदेश (201001) - 226001
 फोन नं. - 0522-2287838

विषय: दिहरी एचपीपी (1000 मेगा) और कोटेश्वर एचपीपी (400 मेगा) के बीजक।

संदर्भ:

दिहरी एचपीपी (1000 मेगा) और कोटेश्वर एचपीपी (400 मेगा) के बीजक के संबंध में जारी की गई विद्युत आपूर्ति निदेशन द्वारा जारी की गई जानकारी के आधार पर तैयार किया गया है।

बीजक की सूची निम्नानुसार वर्णित है।

क्र.सं.	माह	उर्जा लेखा	बीजक सं. एवं दि.	धनराशि (₹)
प्रोजेक्ट : दिहरी एचपीपी (1000 मेगा)				
01	दिसम्बर-2021	Provisional REA of December-2021 dtd. 03/01/2022 issued by NRPC	THPPUK2122NR0167 Dtd. 04/01/2022	₹ 187012.00
02	दिसम्बर-2021	Provisional REA of December-2021 dtd. 03/01/2022 issued by NRPC	THPPUK2122EN0198 Dtd. 04/01/2022	₹ 20671652.00
प्रोजेक्ट : कोटेश्वर एचपीपी (400 मेगा)				
01	दिसम्बर-2021	Provisional REA of December-2021 dtd. 03/01/2022 issued by NRPC	KHEPUK2122EN0156 Dtd. 04/01/2022	₹ 184180791.00
02	दिसम्बर-2021	Provisional REA of December-2021 dtd. 03/01/2022 issued by NRPC	KHEPUK2122NR0172 Dtd. 04/01/2022	₹ 81582.00

कृपया अतिरिक्त भुगतान करना सुनिश्चित करें।

ई-मेल से

संलग्नक

आदेश सं. 41(B) दि. 04/01/22
 विद्युत आपूर्ति निदेशन

प्रमुख,
 कृते टीएसडीसी इंडिया लिमिटेड,
 उत्तर प्रदेश सरकार,
 बिहार शाखा, इलाहाबाद

संलग्नक: खपत विवरण
 दिनांक: दिहरी एचपीपी (विद्युत एवं ईंधन)
 उत्तर प्रदेश सरकार, लिमिटेड,
 बिहार शाखा, इलाहाबाद, उत्तर प्रदेश (201001) - 226001
 फोन नं. - 0522-2287838

EE	AE	AO
B.S. D.D.O.	D.D.	B.B.M.
A.K.S.	D.K.	A.K.S.
R.N.S.K.	A.K.	
R.S.	V.K.	
S.G.	A. Sharma	
S.G.	A. Singh	
R.D.		

AM
 S.E. 04/01/22

मुख्यालय: इलाहाबाद, बिहार शाखा, इलाहाबाद, उत्तर प्रदेश (201001) फोन नं. - 0522-2287838
 Regional Bhawan, Prabhupada, Hazratganj, Patna, Bihar-800001 Tel: 0135-241945

पंजीकृत कार्यालय: बिहार शाखा, इलाहाबाद, उत्तर प्रदेश (201001) फोन नं. - 0522-2287838
 Regd. Office: BHADRATI BHAWAN (TOP TERSACE) BHADRATI PURAM, TEH: GATMHAL, ZIL: PATNA

30

Bill Received on Date 04/01/22
 Company Representative
 Post/Dak
 Official Receiving

Sign.



THDC INDIA LIMITED

(A Joint Venture of Govt. of India & Govt. of U.P.)
Commercial Deptt. Bypass Road, Rishikesh (U.K.) 249 201

NRLDC Fee & Charges for Tehri HPP (1000 MW)

NAME & ADDRESS OF BENEFICIARY:

Superintending Engineer
(Electricity Import, Export & Payment Division),
Uttar Pradesh Power Corporation Ltd.,
11th Floor, Shakti Bhawan Extension,
14, Ashok Marg, Lucknow-226001 (U.P.)
PAN No.- AAACU5988M
GSTIN:09AAACU5988M4ZM

Bill for: December - 2021
Bill Of: THPPUK2122NR0167
Supply No:
Bill Type: Provisional
Bill Date: 04/01/2022
TROCIL GSTIN : 05AAACT7905Q1ZW
HSN CODE : 27160000
THDCIL PAN No: AAAC77905Q

Sl.No.	Particulars of Bill	Unit	TOTAL
1	Total NRLDC Fees & Charges for the month (As per enclosed Annexure-I)	₹	510527
2	Entitlement as per Provisional REA Dtd. 03/01/2022 for the month December 2021	%	35.580
3	NRLDC Fees & Charges Claimed (Out of the Total NRLDC Fees & Charges) = [NRLDC Fees & Charges (as mentioned at Sl.No.1) x Wtd. Avg. Entitlement for the month] / 100	₹	197012
4	Amount due for the month	₹	197012
5	Rebate	₹	
6	Previous balance, if any.	₹	
7	Payment received during the month	₹	
8	Total amount due (4-5+6-7)	₹	197012
9	Surcharge Details (Late payment)	₹	
10	Total Amount (8+9)	₹	197012
11	Total Amount already claimed for the month of December - 2021	₹	
	Total	₹	0
12	Grand Total (10-11)	₹	197012

₹ One Lac Ninety Seven Thousand and Twelve only.

Note:

- The bill has been prepared as per Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2016. [THDC's GSTIN : 05AAACT7905Q1ZW]
- Rebate on the payment of above bill shall be applicable as per THDC Rebate Scheme 2019-24.
- The PAN No. of THDC India Limited is AAAC77905Q.
- Certified that particulars given above are true and correct and the amount indicated represents the price actually charged and that there is no flow of additional consideration directly or indirectly from the buyer.
- The billed amount, as above, may be deposited in THDC's PNB account no. 3714012100010080. The name of account is THDC INDIA LTD- PFC-ESCROW A/C. Other details are as mentioned below:-

Bank: Punjab National Bank
Laxman Jhula Road, Rishikesh
Rishikesh (U.K.) - 249 201
Ph.: 0135-2430072
Fax: 0135-2436237
IFSC Code: PUNB0371400

for and On Behalf of THDC INDIA LIMITED

Addl. General Manager (Comm.)

पावर सिस्टम ऑपरेशन कर्पोरेशन लिमिटेड

Annex - 1



POWER SYSTEM OPERATION CORPORATION LIMITED

(भारत सरकार का उद्यम)
(A Govt. of India Enterprise)

उत्तरी क्षेत्रीय लोड डिस्पैच केंद्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE
 कार्यालय : 18-ए, शाहीद जेठ सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016
 OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016
 CIN : U40105DL2009GO188882, Website : www.nrlc.org, www.nrlc.in, Tel: 011-26519406, 26523869, Fax: 011-26852747

BILL OF SUPPLY FOR THE MONTH OF: December, 2021

Bill No: NR/2021-22/0565

Date of Issue : 03/01/2022

Category of User: Generating Station
 Name of the user: Tehri HPS
 Address: THDC India Ltd.,
 Bhagirathi Puram,
 Tehri, Uttarakhand
 249001
 Registration No: NR/REGN

Sl. No.	Description	Amount(₹)
NRLDC Fee and Charges		
1	NRLDC Charges as per Annexure I.	5,10,527
Rupees Five Lakh Ten Thousand Five Hundred And Twenty Seven Only.		

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019, and CERC order dated 21.05.2021 in petition no. 374/MP/2019.
- Rebate and Fast payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019.
- Details of the payment may please be sent to NRLDC email (nrpool@posoco.in & nrpool2010@gmail.com)
- Payment shall be made through Payment Gateway / RTGS / NEFT to POSOCO, NRLDC as given below:

1st Bank Account Details:
 Account Name: POSOCO-NRLDC Fee & Charges Account
 Bank Name: State Bank Of India
 Account Number: 40232781809
 RTGS / IFSC Code: SBIN0004088

2nd Bank Account Details:
 Account Name: POSOCO-NRLDC Fee & Charges Account
 Bank Name: ICICI Bank Ltd
 Account Number: 000703051613
 RTGS / IFSC Code: ICIC0000097
 POSOCO Pan No: AAFCPE2086B
 POSOCO Tan No: DECFI7480B
 NRLDC GSTIN: 07AAFCPE2086B1ZO
 SAC: 99691F

भवदीय
 का. के. लुका
 पावर सिस्टम ऑपरेशन कर्पोरेशन लिमिटेड
 Power System Operation Corporation Limited

(Signature)
 (Gurpreet Lakra)

Sr. General Manager
 Northern Regional Load Despatch Centre

नियंत्रित एवं क्षेत्रीय कार्यालय : प्रथम तल, बी-9, गुताह इंस्टीटुशनल एरिया, कटवारिया सराय, नई दिल्ली-110016
 Registered & Corporate Office : 1st Floor, B-9, Gatah Institutional Area, Katwaria Sarai, New Delhi - 110016



THDC INDIA LIMITED
 (A Joint Venture of Govt. of India & Govt. of U.P.)
 Commercial Deptt. Bypass Road, Rishikesh (U.K.) 249 201

NRLDC Fee & Charges for Koteshwar HEP (400 MW)

NAME & ADDRESS OF BENEFICIARY:
 Superintending Engineer
 (Electricity Import, Export & Payment Division),
 Uttar Pradesh Power Corporation Ltd.,
 11th Floor, Shakti Bhawan Extension,
 13, Ashok Marg, Lucknow-226001 (U.P.)
 PAN No.- AAACU5088M
 GSTIN: 09AAACU5088M4ZM

Bill for: December-2021
 Bill Of: KHEPUK2122NR0172
 Supply No:
 Bill Type: Provisional
 Bill Date: 04/01/2022
 THDCIL GSTIN: 09AAACT7905Q12W
 HSN CODE: 27160000
 THDCIL PAN No: AAACU7505Q

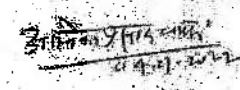
Sl.No.	Particulars of Bill	Unit	TOTAL
1	Total NRLDC Fees & Charges for the month (As per enclosed Annexure-I)	₹	204211
2	Entitlement as per Provisional REA Dtd, 03/01/2022 for the month: December-2021	%	39.950
3	NRLDC Fees & Charges Claimed (Out of the Total NRLDC Fees & Charges) = {NRLDC Fees & Charges (as mentioned at Sl.No.1) x Wtd. Avg. Entitlement for the month} / 100	₹	81582
4	Amount due for the month		
5	Rebate		81582
6	Previous balance, if any		
7	Payment received during the month		
8	Total amount due (4-5+6-7)		81582
9	Surcharge Details (Late payment)		
10	Total Amount (8+9)		81582
11	Total Amount already claimed for the month of December-2021		81582
	Total		
12	Grand Total (10-11)	₹	0
	Eighty One Thousand Five Hundred and Eighty Two only.	₹	81582

Note:

- The bill has been prepared as per Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019. [THDC's GSTIN: 09AAACT7905Q12W]
- Rebate on the payment of above bill shall be applicable as per THDC Rebate Scheme 2019-21.
- The PAN No. of THDC India Limited is AAACU7905Q.
- Certified that particulars given above are true and correct and the amount indicated represents the price actually charged and that there is no flow of additional consideration directly or indirectly from the buyer.
- The billed amount, as above, may be deposited in THDC's PNB account no. 3714012100010060. The name of account is THDC INDIA LTD- PFC-ESCROW A/C. Other details are as mentioned below:-

I. Bank: Punjab National Bank
 Laxman Jhula Road,
 Rishikesh (U.K.) - 249 201
 Ph.: 0135-2430072
 Fax: 0135- 2436237
IFSC Code: PUNB0371400

for and On Behalf of THDC INDIA LIMITED


 04.01.2022
 Addl. General Manager (Domestic)

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
 POWER SYSTEM OPERATION CORPORATION LIMITED
 (भारत सरकार का उद्यम)
 (A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेषण केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE
 कार्यालय : 18-ए, शाहीद जैत सिंह समसुवाला मार्ग, कटवारिया सराय, नई दिल्ली- 110016
 OFFICE : 18-A, Shaheed Jai Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016
 CIN : U40105DL2009GOI188682, Website : www.nrldc.org, www.nrldc.in, Tel : 011-26519406, 26523669, Fax : 011-26852747

BILL OF SUPPLY FOR THE MONTH OF : December, 2021

Bill No: NR/2021-22/9509

Date of Issue: 03/01/2022

Category of User: Generating Station
 Name of the user: Koteshwar HPS
 Address: THDC India Limited,
 Koteshwarpuram Post Office - Pokharel,
 Tehri, Garhwal, Uttarakhand
 249146
 Registration No: NR/REG/01

Sl. No.	Description	Amount (₹)
1	NR/REG/01 Fee and Charges	
1	RLDC Charges as per Annexure I	2,04,211
Rupees Two Lakh Four Thousand Two Hundred And Eleven Only.		

1. This bill has been issued in accordance with Regulation 14 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019, and CERC Order Dated 21.05.2021 in petition no. 374/MP/2019.

2. Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019.

3. Details of the payment may please be send to NR/REG/01 email (nrreg01@posoco.in & nrreg012010@gmail.com)

4. Payment shall be made through Payment Gateway / RTGS / NEFT to POSOCO, NR/REG/01 as given below:

1st Bank Account Details:

Account Name: POSOCO RLDC Fee & Charges Account
 Bank Name: State Bank Of India
 Account Number: 40232751809
 RTGS / IFS Code: SBIN0004685

2nd Bank Account Details:

Account Name: POSOCO RLDC Fee & Charges Account
 Bank Name: ICICI Bank Ltd
 Account Number: 00020501613
 RTGS / IFS Code: ICIC0006007
 POSOCO Pan No: AAFCR2085B
 POSOCO Tax No: DBEN17490B
 NR/REG/01 TIN: 07AAFCR2086B1ZO
 SAC: 9969H

भुवनेश्वर
 For & On Behalf Of
 पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
 Power System Operation Corporation Limited

(Signature)
 (Sumara Lakra)

Sr. General Manager
 Northern Regional Load Despatch Centre

पंजीकृत एवं क्षेत्रीय कार्यालय : प्रथम तल, बी-9, कृतब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली-110016
 Registered & Corporate Office : 1st Floor, B-9, Outub Institutional Area, Katwaria Sarai, New Delhi - 110016



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

सं. उभेविस/वाणिज्यिक/201/शे.ऊ.ले./2022/1-39

दिनांक: 03 जनवरी, 2022

सेवा में,
To,

संलग्न सूची के अनुसार
As per list enclosed

विषय: माह दिसंबर 2021 का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।

Subject: Provisional ABT based REA for the month of December 2021.

माह दिसंबर, 2021 का प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 19 दिसंबर, 2021 तक के प्रसंस्कृत शिड्यूल / मीटर डेटा से लिया गया है।

Please find enclosed herewith the Provisional ABT based REA for the month of December, 2021 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/meter data upto 19th December 2021.

अनुलग्नक - यथोपरि।

Encl.: As above.

-sd-

(सौमित्र मजूमदार)
(Saumitra Mazumdar)
अधीक्षण अभियंता
Superintending Engineer

Northern Regional Power Committee
Provisional ReA for the Month of DECEMBER, 2021

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	T & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHWADI	PG-DADR	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	UTTARAKHAND	UTTAR PRADESH
L.GPP	0.000	2.360	0.000	10.500	0.000	3.580	5.730	16.770	0.240	0.000	11.690	0.000	0.000	0.000	0.000	0.000	0.000	19.810	5.740	23.580
AYVA GPP	0.000	1.910	0.000	10.860	0.000	3.320	5.880	16.420	0.240	0.000	12.520	0.000	0.000	0.000	0.000	0.009	0.000	9.200	5.770	33.880
ASHUL HEP	0.000	0.000	0.000	11.000	0.000	12.000	30.500	0.000	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
AERA HEP	0.000	3.900	0.000	7.900	0.000	14.900	15.800	3.900	0.000	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	3.530	20.270
AERA-II HEP	0.000	2.070	0.000	13.330	0.000	15.670	5.670	18.120	0.290	0.000	10.000	0.000	0.000	0.000	0.000	0.000	0.000	9.670	2.330	22.850
AERA-III HEP	0.000	1.765	0.000	12.734	0.000	13.000	8.738	16.728	0.240	0.000	7.856	0.000	0.000	0.000	0.000	0.000	0.000	10.914	6.051	21.974
RI GPP	0.000	1.820	0.000	10.960	0.000	3.010	4.940	16.940	0.240	0.000	15.900	0.000	0.000	0.000	0.000	0.000	0.000	9.280	5.420	31.490
RI SOLAR	0	0	0	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0
U.TPS	0.000	0.000	0.000	90.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.000
RLH.TPS	1.020	0.154	0.000	74.355	0.000	0.180	0.000	1.304	0.230	0	0.460	0.255	0.103	0.103	0.082	0.357	0.000	7.810	0.257	13.330
JILGANGA HEP	0.000	1.880	0.000	13.210	0.000	3.570	5.710	15.900	0.240	0	10.000	0.000	0.000	0.000	0.000	0.000	0.000	9.650	18.010	21.830
HASTI HEP	0.000	1.630	0.000	12.830	0.000	0.000	5.470	30.980	0.240	0	8.280	0.000	0.000	0.000	0.000	0.000	0.000	10.860	6.050	23.640
PS-HAJJAR	0.000	0.590	0.000	46.200	0.000	0.000	46.200	4.980	0.120	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.980	0.930
JAM HEP	0.000	1.330	0.000	0.000	0.000	28.000	9.810	15.660	0.120	0	7.730	0.000	0.000	0.000	0.000	0.000	0.000	10.730	6.880	19.740
SFWAR	0.000	1.130	0.000	9.860	0.000	0.000	4.210	11.020	0.160	0	6.360	0.000	0.000	0.000	0.000	0.000	0.000	8.360	18.950	39.950
ANGANGA HEP	0.000	1.160	0.000	30.300	0.000	0.000	0.000	22.830	0.240	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.940	43.530
TPS	0.000	0.810	0.000	0.000	0.000	0.000	0.000	7.800	0.120	0	3.640	0.000	0.000	0.000	0.000	0.000	0.000	5.000	2.710	79.920
	0.000	2.270	0.000	10.680	0.000	3.180	6.360	17.030	0.240	0	11.590	0.000	0.000	0.000	0.000	0.000	0.000	10.000	5.580	33.070
IPA JHAKRI HEP	0.000	1.300	0.000	9.470	0.000	56.470	4.270	13.510	0.160	0	10.130	0.000	0.000	0.000	0.000	0.000	0.000	7.470	1.280	15.940
ATI-III	0.000	1.760	0.000	12.730	0.000	13.000	8.740	16.730	0.240	0	7.860	0.000	0.000	0.000	0.000	0.000	0.000	10.910	6.050	21.980
B	0.000	0.663	0.000	0.000	0.000	0.000	12.889	7.950	0.000	0	24.604	0.000	0.000	0.000	0.000	0.009	0.000	35.787	0.000	18.107
C	0.000	1.840	0.000	12.690	0.000	3.400	5.670	19.150	0.240	0	10.410	0.000	0.000	0.000	0.000	0.000	0.000	19.940	5.340	21.320
PUR HEP	0.000	0.710	0.000	0.000	0.000	41.910	4.150	13.110	0.150	0	5.620	0.000	0.000	0.000	0.000	0.000	0.000	7.720	11.760	14.870

North Regional Power Committee
Provisional REA for the Month of DECEMBER, 2021

Table - C1
WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

	BANGADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	J&K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	UTTARAKHAND	UTTAR PRADESH
IHAND STPS	2.500	1.140	0.000	10.000	0.000	3.670	6.500	8.180	0.200	0	11.410	0.000	0.000	0.000	0.000	0.000	0.080	16.580	4.160	35.580
IHAND-II STPS	1.500	0.950	0.000	12.600	0.000	3.480	5.700	10.680	0.220	0	10.650	0.000	0.000	0.000	0.000	0.000	0.000	17.690	3.650	32.880
IHAND-III STPS	0.000	0.712	0.000	13.191	0.000	3.571	5.605	7.976	0.240	0	8.767	0.000	0.000	0.000	0.000	0.000	0.000	20.073	4.203	35.662
EWA-II HEP	0.000	1.990	0.000	13.330	0.000	0.000	5.830	29.010	0.250	0	8.330	0.000	0.000	0.000	0.000	0.000	0.000	10.840	6.110	24.310
INGRAULI STPS	2.500	0.140	0.000	7.500	0.000	0.170	10.000	1.190	0.210	0	10.410	0.000	0.000	0.000	0.000	0.000	0.000	22.120	5.050	40.710
INGRAULI SOLAR	0.000	0.000	0.000	0.000	0.000	100.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
INGRAULI SHEP	0.000	1.160	0.000	19.130	0.000	0.000	0.000	9.840	0.240	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	23.370	1.940	44.320
ALAL HEP	0.000	0.270	0.000	11.620	0.000	0.990	15.020	34.390	0.000	0	26.600	0.000	0.000	0.000	0.000	0.000	0.000	2.950	1.210	6.950
EHRLI HEP	0.000	5.370	0.000	6.300	0.000	0.000	7.100	11.300	0.160	0	7.700	0.000	0.000	0.000	0.000	0.000	0.000	7.500	15.980	38.590
ANDA-II STPS	0.000	0.505	0.000	0.000	3.339	0.140	0.000	6.206	0.160	0	0.330	0.000	0.000	0.000	0.000	0.000	0.000	12.354	3.052	73.904
ANAKPUR HEP	0.000	1.280	0.000	12.810	0.000	3.840	6.400	7.680	0.000	0	17.930	0.000	0.000	0.000	0.000	0.000	0.000	11.530	15.890	22.640
INCHAHAR-I TPS	0.000	0.530	0.000	3.315	8.570	1.030	2.620	3.780	0.080	0	5.251	0.000	0.000	0.000	0.000	0.000	0.000	5.484	8.650	60.680
INCHAHAR-II TPS	0.000	0.880	0.000	11.190	0.000	3.060	5.480	8.560	0.240	0	14.780	0.000	0.000	0.000	0.000	0.000	0.000	17.590	3.880	34.340
INCHAHAR-III TPS	0.000	0.650	0.000	13.810	0.000	4.000	5.710	7.580	0.240	0	8.580	0.000	0.000	0.000	0.000	0.000	0.000	19.360	6.470	33.600
INCHAHAR-IV TPS	0.000	1.004	0.000	0.000	0.000	0.200	7.590	12.436	0.240	0	0.510	0.000	0.000	0.000	0.000	0.000	0.000	23.378	6.404	48.238
IRI HEP	0.000	0.620	0.000	11.040	0.000	2.710	5.420	33.960	0.000	0	13.750	0.000	0.000	0.000	0.000	0.000	0.000	8.950	3.480	20.060
IRI-II HEP	0.000	0.633	0.000	13.452	0.000	0.000	5.571	35.331	0.000	0	8.132	0.000	0.000	0.000	0.000	0.000	0.000	11.405	4.351	21.125

NOTE: Wt. Avg. Entitlements includes capacity allocated to NRVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-1A - ID

157

SUPERINTENDING ENGINEER
ELECTY. IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LTD.
11th FLOOR, SHAKTI BHAWAN EXTN.
14,ASHOK MARG,
LUCKNOW

200003202

NO. /EIE&PC/MUNPL

DATE-

ED (F & A)
FUND MANAGEMENT
U.P. POWER CORPORATION LTD.
3rd FLOOR, SHAKTI BHAWAN
LUCKNOW

Subject: VERIFICATION OF BILL(S) OF MUNPL

Kindly find enclosed here with the verification sheets of bill(s) alongwith the checklist of M/S MUNPL for Meja TPS as per details below:-

Bill Presentation Date : 101 Dt. 06.01.2022						
BILL REF.	PERIOD		BILLED AMOUNT (RS)	VERIFIED AMOUNT (RS)	REMARK(S)	
NTPC/COMMERCIAL/ENERGY BILL/01 2022 Dt.06/01/2022	Dec-21	Monthly Fixed Charge	1022739463	1022739463	Annexure-I	
		Variable Charge	983891362	983891362		
	2021-22 (upto Dec-21)	Compensation	22769598	22769598	Annexure-II	
	Jul-21	ECR Revision	18619223	18619223	Annexure-III	
	Total (Rs.)			2048019646	2048019646	
	Dec-21	TDS (@0.1%)		0	-2048020	
	Grand Total (Rs.)			2048019646	2045971626	

E & OE

Verified for Rs. : Two Hundred Four Crore Fifty Nine Lakh Seventy One Thousand Six Hundred Twenty Six Only.

[Signature]
11/01/2022
AE

[Signature]
11/01/22
AO

SE

NO. /EIE&PC/MUNPL

DATE- 11/01/22

Copy forwarded to following for kind information and necessary action:-
SE, EIEPC Camp Office Copy.

2. D.G.M.(Comm), NTPC Limited , Northern Region-HQ, TC-33 /V-1,Vibhuti Khand,Gomti Nagar,Lucknow-228010.
3. Er. Rishabh Dev, Executive Engineer, EIE&PC, Shakti Bhawan Extn., Lucknow.
4. AO, EIE&PC, Shakti Bhawan Extn., Lucknow.

[Signature]
11/01/22

(Alok Mehrotra)
SUPERINTENDING ENGINEER


Verification of MUNPL Monthly Energy Bill

Annexure-I

Name of Station	Units	MTPS
BILL REFERENCE:		NTPC/COMMERCIAL/ENERGY BILL/01 2022
Month/Period		Dec-21
Type of bill		Provisional
Monthly Entitlement(p)	%	79.920
Monthly Entitlement(op)	%	79.920
Cumulative Entitlement(p)	%	81.637
Cumulative Entitlement(op)	%	81.637
PAFY(p)	%	81.730
PAFY(op)	%	81.490
Scheduled Drawl (G or Coal)	Kwh	433432318
Scheduled Drawl (LF)	Kwh	0
Scheduled Drawl (LNG)	Kwh	0
Total Scheduled Drawl	Kwh	433432318
Beneficiary Incentive Energy	Kwh	0
Capacity Charge Calculation		
Cumm. Plant Capacity Charges (Peak Hours)-(LD) Due	Rs.(Crs.)	176.3053503
Plant Capacity Charges (Peak Hours)-(LD) Already Verified	Rs.(Crs.)	150.9298626
Net Monthly Capacity Charges (Peak Hours)-(LD)	Rs.	202800897
Cumm. Plant Capacity Charges (Off Peak Hours)-(LD) Due	Rs.(Crs.)	703.1505196
Plant Capacity Charges (Off Peak Hours)-(LD) Already Verified	Rs.(Crs.)	600.555604
Net Monthly Capacity Charges (Off Peak Hours)-(LD)	Rs.	819938566
Cumm. Plant Capacity Charges (Offset)-(LD) Due	Rs.(Crs.)	0.0000000
Plant Capacity Charges (Offset)-(LD) Already Verified	Rs.(Crs.)	0.0000000
Net Monthly Capacity Charges (Offset)-(LD)	Rs.	0
Total Monthly Capacity Charge	Rs.	1022739463
Energy Charge Calculation		
Energy Charge(G or Coal) Rate	Rs./Unit	2.27
Beneficiary Due Amount	Rs.	983891362
Energy Charges Already verified	Rs.	0
Net Monthly Energy Charges	Rs.	983891362
Energy Charge(LF) Rate	Rs./Unit	
Monthly Energy Charges(LF)	Rs.	0
Energy Charge(LNG) Rate	Rs./Unit	
Monthly Energy Charges(LNG)	Rs.	0
SUB TOTAL:	Rs.	983891362
Miscellaneous Charges		
UPSLDC CHARGES FOR THE FY		2021-22
Cumm. UPSLDC Charges	Rs.	0
Cumulative Entitlement	%	0.000
Beneficiary Due Amount	Rs.	0
Amount Already Claimed	Rs.	0
Net UPSLDC Charges	Rs.	0
Total Monthly ED/Water Cess	Rs.	0
Beneficiary Due Amount	Rs.	0
Amount Already verified	Rs.	0
Net Amount Verified	Rs.	0
Total Amount		
Total Amount Due	Rs.	2006630825
Total Amount Claimed	Rs.	2006630825
Total Amount Verified	Rs.	2006630825
Difference (Claimed-Verified)	Rs.	0

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Annexure-II

MEJA URJA NIGAM (P) LTD.

Compensation Due to Partial Loading

Bill Ref. : NTPC/COMMERCIAL/ENERGY BILL/01 2022

Dt. 06/01/2022

Compensation 2021-22 (Upto Dec-2021)

Station	Compensation		SG compensation of UP (below 85% of entitlement)	Total SG compensation (below 85% of entitlement)	Ratio	Compensation for UP	Compensation Calculated Now		Compensation Already Verified	Compensation Billed By NTPC		Compensation Now Verified By UPPCL		Diff.
	Rs	Kwh					Rs	Kwh		Rs	Kwh	Rs	Kwh	
MUNPL	233868301	149805302.2	157961515.6	0.948366	221792703	221792704	199023106	22769598	22769598	22769598	0			

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Verification of MUNPL Supplementary Bill

Name of Station	Units	MTPS
BILL REFERENCE:		NTPC/COMMERCIAL/ENERGY BILL/01 2022 Dt.06/01/2022
Month/Period		Jul-21
Type of bill		Supplementary/Revision
Scheduled Drawl (G or Ccoal)	Kwh	600620098
Scheduled Drawl (LF)	Kwh	0
Scheduled Drawl (LNG)	Kwh	0
Total Scheduled Drawl	Kwh	600620098
Beneficiary Incentive Energy	Kwh	0
Energy Charge(Coal) Rate	Rs./Unit	2.538
Beneficiary Due Amount	Rs.	1524373808
Energy Charges Already verified	Rs.	1505754585
Net Monthly Energy Charges	Rs.	18619223
Total Amount Due	Rs.	18619223
Total Amount Claimed	Rs.	18619223
Total Amount Verified	Rs.	18619223
Difference (Claimed-Verified)	Rs.	0
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MEJA URJA NIGAM PRIVATE LIMITED.
P.O. KOHDAR GHAT-DISTT, PRAYAGRAJ -212301

CIN: U74900DL2008PTC176247

PAN NO.: AAFCM8107L

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/01 2022

Send To: Extension 14, Ashok Marg,
Lucknow,
-226001.

Copy To:

Beneficiary : Uttar Pradesh Power Corporation Electricity Import-Export

Invoice Date : 06.01.2022

Phone No :

Last Date of Payment : 05.02.2022

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	MUNPL 1E	01.07.2021	31.07.2021	600002848	18,619,223.00	0.00	18,619,223.00
2	MUNPL 1E	01.12.2021	31.12.2021	600002847	2,029,400,423.00	0.00	2,029,400,423.00
Total (Rs.)					2,048,019,646.00	0.00	2,048,019,646.00

LATE PAYMENT SURCHARGE (LPSC)

9,028,253.00

Net Amount Payable

2,057,047,899.00

Rupees (In Words) : Two Hundred Five Crore Seventy Lakh Forty-Seven Thousand Eight Hundred Ninety-Nine Only

E. & O.E.

Rajeev Ranjan
Rajeev Ranjan
एन सी पी सी लिमिटेड (व्यक्तिगत)
by Author on behalf of MUNPL
NTPC Limited, Northern Region Headquarter

The payment be made through RTGS/NEFT to the account of Meja Urja Nigam (P) Limited as per following details:-
Name of the Bank : Punjab National Bank Branch : Civil Lines, Allahabad MICR code : 211024002 Name of the beneficiary: Meja Urja Nigam (P) limited Current Account no: 0012008700004587 IFSC code : PUNB0001200 PAN : AAFCM8107L MUN(P)L GSTN: 09AAFCM8107L124

डायरी नं 101 दि 06/01/22

EE	AE	AO
B.S. D.D.O.	D.D.	B.B.M.
A.K.S.	D.K.	A.K.S.
R.N.S.K.	A.K.	
R.S.	V.K.	
S.G.	A. Sharma	
S.G.	A. Singh	
R.D.		

S.E.

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Received on Date 06/01/22
Company Representative
by Post/Dak
Official Receiving
Govind
Sign

2000003195

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTY. IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LTD.
11th FLOOR, SHAKTI BHAWAN EXTN.
14,ASHOK MARG,
LUCKNOW

NO. /EIE&PC/NPGCL

DATE-

ED (F & A)
FUND MANAGEMENT
U.P. POWER CORPORATION LTD.
3rd FLOOR, SHAKTI BHAWAN
LUCKNOW

Subject: VERIFICATION OF BILL(S) OF NPGCL

Kindly find enclosed here with the verification sheets of bill(s) of M/S NPGCL for Nabinagar Thermal Power Project, Anrangabad as per details below. In reference to SE, SPAT letter no. 743/SPAT Dated 15.11.2019 and SE, EIEPC instructions on it that bill is to be verified as per this information, this bill is being verified in compliance of the same.

Bill Presentation Date : 127 / 07.01.2022					
BILL REF.	PERIOD	HEAD	BILLED AMOUNT (RS)	VERIFIED AMOUNT (RS)	REMARK(S)
NPGCL/COMMERCIAL/ENERGY BILL/12/2021 Dt.06/01/2022	Dec-21	Monthly Energy Bill	401142262	401142262	✓
NPGCL/COMMERCIAL/ENERGY BILL/12/2021 Dt.06/01/2022	Nov-21	RLDC charge	88089	88089	✓ Annexure-I
NPGCL/COMMERCIAL/ENERGY BILL/12/2021 Dt.06/01/2022	Oct-21	Energy Revision	-1459009	-1459009	✓ Annexure-II
NPGCL/COMMERCIAL/ENERGY BILL/12/2021 Dt.06/01/2022	Nov-21	Energy Revision	-5006312	-5006312	✓ Annexure-III
NPGCL/COMMERCIAL/ENERGY BILL/12/2021 Dt.06/01/2022	22-11-2021 to 19-12-2021	RRAS Adjustment	-7371136	-7371136	✓ Annexure-IV
NPGCL/COMMERCIAL/ENERGY BILL/12/2021 Dt.06/01/2022	Dec-21	Compensation	133132504	133132504	✓ Annexure-V
Total Amount			520526398	520526398	Annexure-VI
TDS Deduction @.1%				520526	
Total (Rs.)			520526398	520005872	

Verified for Rs. : Fifty Two Crore Five Thousand Eight Hundred Seventy Two Only.

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10-01-2022

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10-01-22

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AM
SE 11/01/22

O. /EIE&PC/NPGCL

DATE- 11/01/22

copy forwarded to following for kind information and necessary action:-

AO, EIE&PC, Lucknow alongwith annexures.
Camp Office

AM
11/01/22
(Alok Mehrotra)
SUPERINTENDING ENGINEER

Verification of NPGCL Monthly Energy Bill

Annexure-I

Name of Station	Units	NPGCL
BILL REFERENCE:		NPGCL/COMMERCIAL/ENERGY BILL/01/2022 Dt.06/01/2022
Month/Period		Dec-21
Type of bill		Provisional
Monthly Entitlement(p)		
Monthly Entitlement(op)	%	11.412
Cummulative Entitlement(p)	%	11.412
Cummulative Entitlement(op)	%	11.412
PAFY(p)	%	11.412
PAFY(op)	%	92.252
Scheduled Drawl (G or Coal)		83.914
Scheduled Drawl (LF)	Kwh	7,49,81,491
Scheduled Drawl (LNG)	Kwh	0
Total Scheduled Drawl	Kwh	0
Beneficiary Incentive Energy	Kwh	74981491
	Kwh	0
Capacity Charge Calculation		
Cumm. Plant Capacity Charges (Peak Hours)-(HD) Due	Rs.(Crs.)	109.23649
Plant Capacity Charges (Peak Hours)-(HD) Already Verified	Rs.(Crs.)	72.82432667
Net Monthly Capacity Charges (Peak Hours)-(HD)	Rs.	41583561
Cumm. Plant Capacity Charges (Off Peak Hours)-(HD) Due	Rs.(Crs.)	815.3281033
Plant Capacity Charges (Off Peak Hours)-(HD) Already Verified	Rs.(Crs.)	638.9212351
Net Monthly Capacity Charges (Off Peak Hours)-(HD)	Rs.	201315518
Cumm. Plant Capacity Charges (Offset)-(HD) Due	Rs.(Crs.)	0.0000000
Plant Capacity Charges (Offset)-(HD) Already Verified	Rs.(Crs.)	2011756
Net Monthly Capacity Charges (Offset)-(HD)	Rs.	2011756
Total Monthly Capacity Charge	Rs.	244880835
Energy Charge Calculation		
Energy Charge(G or Coal) Rate	Rs./Unit	2.084
Beneficiary Due Amount	Rs.	156261427
Energy Charges Already verified	Rs.	0
Net Monthly Energy Charges	Rs.	156261427
Energy Charge(LF) Rate	Rs./Unit	
Monthly Energy Charges(LF)	Rs.	0
Energy Charge(LNG) Rate	Rs./Unit	
Monthly Energy Charges(LNG)	Rs.	0
SUB TOTAL:	Rs.	156261427
Total Amount (Energy Charge+Capacity Charge)	Rs.	401142262
Miscellaneous Charges		
RLDC CHARGES FOR THE MONTH .		
Monthly RLDC Charges		Nov-21
Monthly Entitlement	Rs.	771911
Beneficiary Due Amount	%	11.412
Amount Already Claimed	Rs.	88089
Net RLDC Charges	Rs.	0
Total Monthly ED/Water Cess	Rs.	88089
Beneficiary Due Amount	Rs.	0
Amount Already verified	Rs.	0
Net Amount Verified	Rs.	0
Total Amount		
Total Amount Due	Rs.	401230351
Total Amount Claimed	Rs.	401230351
Total Amount Verified	Rs.	401230351
Difference (Claimed-Verified)	Rs.	401230351
	Rs.	0

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Verification of NPGCL Monthly Energy Bill

Name of Station	Units	NPGCL
BILL REFERENCE:		NPGCL/COMMERCIAL/ENERGY BILL/01/2022 Dt.06/01/2022
Month/Period		Nov-21
Type of bill		Provisional
Monthly Entitlement(p)	%	11.412
Monthly Entitlement(op)	%	11.412
Cummulative Entitlement(p)	%	11.412
Cummulative Entitlement(op)	%	11.412
PAFY(p)	%	89.393
PAFY(op)	%	79.838
Scheduled Drawl (G or Coal)	Kwh	4,13,74,481
Scheduled Drawl (LF)	Kwh	0
Scheduled Drawl (LNG)	Kwh	0
Total Scheduled Drawl	Kwh	41374481
Beneficiary Incentive Energy	Kwh	0
Capacity Charge Calculation		
Cumm. Plant Capacity Charges (Peak Hours)-(HD) Due	Rs.(Crs.)	109.23649
Plant Capacity Charges (Peak Hours)-(HD) Already Verified	Rs.(Crs.)	109.23649
Net Monthly Capacity Charges (Peak Hours)-(HD)	Rs.	0
Cumm. Plant Capacity Charges (Off Peak Hours)-(HD) Due	Rs.(Crs.)	638.9212351
Plant Capacity Charges (Off Peak Hours)-(HD) Already Verified	Rs.(Crs.)	638.9212351
Net Monthly Capacity Charges (Off Peak Hours)-(HD)	Rs.	0
Cumm. Plant Capacity Charges (Offset)-(HD) Due	Rs.(Crs.)	0.0000000
Plant Capacity Charges (Offset)-(HD) Already Verified	Rs.(Crs.)	0
Net Monthly Capacity Charges (Offset)-(HD)	Rs.	0
Total Monthly Capacity Charge	Rs.	0
Energy Charge Calculation		
Energy Charge(G or Coal) Rate	Rs./Unit	2.091
Beneficiary Due Amount	Rs.	86514040
Energy Charges Already verified	Rs.	91520352
Net Monthly Energy Charges	Rs.	-5006312
Energy Charge(LF) Rate	Rs./Unit	
Monthly Energy Charges(LF)	Rs.	0
Energy Charge(LNG) Rate	Rs./Unit	
Monthly Energy Charges(LNG)	Rs.	0
SUB TOTAL:	Rs.	-5006312
Total Amount (Energy Charge+Capacity Charge)	Rs.	-5006312
Miscellaneous Charges		
RLDC CHARGES FOR THE MONTH		Oct-21
Monthly RLDC Charges	Rs.	771911
Monthly Entitlement	%	11.412
Beneficiary Due Amount	Rs.	88090
Amount Already Claimed	Rs.	88090
Net RLDC Charges	Rs.	0
Total Monthly ED/Water Cess	Rs.	0
Beneficiary Due Amount	Rs.	0
Amount Already verified	Rs.	0
Net Amount Verified	Rs.	0
Total Amount		
Total Amount Due	Rs.	-5006312
Total Amount Claimed	Rs.	-5006312
Total Amount Verified	Rs.	-5006312
Difference (Claimed-Verified)	Rs.	0

E&OE

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Verification of NPGCL Monthly Energy Bill

Name of Station	Units	NPGCL
BILL REFERENCE:		NPGCL/COMMERCIAL/ENERGY BILL/01/2022 Dt:06/01/2022
Month/Period		Oct-21
Type of bill		Provisional
Monthly Entitlement(p)	%	11.412
Monthly Entitlement(op)	%	11.412
Cummulative Entitlement(p)	%	11.412
Cummulative Entitlement(op)	%	11.412
PAFY(p)	%	91.288
PAFY(op)	%	79.661
Scheduled Drawl (G or Coal)	Kwh	5,40,37,381
Scheduled Drawl (LF)	Kwh	0
Scheduled Drawl (LNG)	Kwh	0
Total Scheduled Drawl	Kwh	54037381
Beneficiary Incentive Energy	Kwh	0
Capacity Charge Calculation		
Cumm. Plant Capacity Charges (Peak Hours)-(HD) Due	Rs.(Cr.)	109.23649
Plant Capacity Charges (Peak Hours)-(HD) Already Verified	Rs.(Cr.)	109.23649
Net Monthly Capacity Charges (Peak Hours)-(HD)	Rs.	0
Cumm. Plant Capacity Charges (Off Peak Hours)-(HD) Due	Rs.(Cr.)	501.0045491
Plant Capacity Charges (Off Peak Hours)-(HD) Already Verified	Rs.(Cr.)	501.0045491
Net Monthly Capacity Charges (Off Peak Hours)-(HD)	Rs.	0
Cumm. Plant Capacity Charges (Offset)-(HD) Due	Rs.(Cr.)	0.0000000
Plant Capacity Charges (Offset)-(HD) Already Verified	Rs.(Cr.)	0
Net Monthly Capacity Charges (Offset)-(HD)	Rs.	0
Total Monthly Capacity Charge	Rs.	0
Energy Charge Calculation		
Energy Charge(G or Coal) Rate	Rs./Unit	2.131
Beneficiary Due Amount	Rs.	115153659
Energy Charges Already verified	Rs.	116612668
Net Monthly Energy Charges	Rs.	-1459009
Energy Charge(LF) Rate	Rs./Unit	
Monthly Energy Charges(LF)	Rs.	0
Energy Charge(LNG) Rate	Rs./Unit	
Monthly Energy Charges(LNG)	Rs.	0
SUB TOTAL:	Rs.	-1459009
Total Amount (Energy Charge+Capacity Charge)	Rs.	-1459009
Miscellaneous Charges		
RLDC CHARGES FOR THE MONTH		Sep-21
Monthly RLDC Charges	Rs.	812390.00
Monthly Entitlement	%	11.412
Beneficiary Due Amount	Rs.	92710
Amount Already Claimed	Rs.	92710
Net RLDC Charges	Rs.	0
Total Monthly ED/Water Cess	Rs.	0
Beneficiary Due Amount	Rs.	0
Amount Already verified	Rs.	0
Net Amount Verified	Rs.	0
Total Amount		
Total Amount Due	Rs.	-1459009
Total Amount Claimed	Rs.	-1459009
Total Amount Verified	Rs.	-1459009
Difference (Claimed-Verified)	Rs.	0

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NABINAGAR POWER GENERATING COMPANY LIMITED, AURANGABAD

Refund of Fixed Charges by RRAs Provider 2021-22

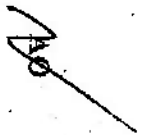
Bill Ref: NPGCL/COMMERCIAL/ENERGY BILL/01/ 2021

Dt: 06/01/2022

Weeks	Benefit Amount for U.P. (Rs.)	Amount Due (Rs.)	Amount Already Verified (Rs.)	Diff. Amount Due (Rs.)	Amount Billed (Rs.)	Amount Verified (Rs.)
27.11.2021-28.11.2021	4655462.	-4655462	0	-4655462	-4655462	-4655462
29-11-2021-05-12-2021	989359	-989359	0	-989359	-989359	-989359
06-12-2021-12-12-2021	1148043	-1148043	0	-1148043	-1148043	-1148043
13-12-2021-19.12.2021	578272	-578272	0	-578272	-578272	-578272
	7371136	-7371136	0	-7371136	-7371136	-7371136

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NABINAGAR POWER GENERATING COMPANY LIMITED, AURANGABAD
 Compensation for FY 2020-21 As Per Final REA
 Bill Ref: NPGCL/COMMERCIAL/ENERGY BILL/01/ 2021 Dt. 06/01/2022

Annexure-V

Compensation

Station	Compensation		SG compensation of UP as per REA	Total SG compensation as per REA	Rate	Compensation for UP		ALREADY CLAIMED	Compensation Calculated Now	Compensation Billed By NTPC	Compensation Verified By UPPCL	DHT.
	Rs	Kwh				Rs	Rs					
NPGCL	133132504.47	78232674.0	78232674.0	1.000000	133132504	Rs	0	133132504	133132504	133132504	Rs	0

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**OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)**

Date

To. EIE&PC /MBP

Subject: Verification of Bill for power supplied to UPPCL from M.B.POWER

Executive Director (F & A)
U. P. Power Corporation Ltd.
3rd Floor, Shakti Bhawan
14- Ashok Marg
Lucknow

Final Bill raised by M/s PTC INDIA LTD for power supplied to UPPCL from M.B.POWER for the period mentioned below is verified as per details given below-

Bill Ref.	C/PTC/MB POWER/UPPCL/FINAL/Aug-21/5205193 Dated 06/09/2021
Month	Dairy No. 4498 dated 06.09.2021
Bill Presentation Date	Aug-21

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-08-21 to 31-08-21	0	0	Invoice Copy (Enclosed)
B	Energy Charges	01-08-21 to 31-08-21	79361376	79361376	
C	Total (A+B)		0	79361	
D	Less TDS @ 0.1%		79361376	79282015	
E	Grand Total (C-D)		0	79282015	

Rupees:- Seven Crore Ninety Two Lakh Eighty Two Thousand Fifteen Only.

E & O.E.

Incl.: As above

To. 119 Non ERP
EIE&PC /MBP

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Date 07/09/21

Copy forwarded for information & necessary action to:-

- 1 CE (Planning) with the request that verification of above bill may got cross checked in view of terms & conditions of PPA & error/ rectification required, if any, may be pointed out so that it may be got rectified in the next bills.
- 2 AO EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
- 3 M/s PTC INDIA LTD, 2nd Floor, NBCC Tower, 15, Bhikaji Cama New Delhi-66.

Incl.: As above

AM
07/09/21
(Alok Mehrotra)
Superintending Engineer

EPID

BILL OF SUPPLY

Invoice No : PTC/ 5205193 Final Invoice Invoice Date : 06.09.2021

SE (IMPORT AND EXPORT)
 UTTAR PRADESH POWER CORPN LTD.
 SHAKTI BHAWAN, 11TH FLR. EXTN.,
 LUCKNOW -226001
 GSTIN: 09AAACU5088M4ZM
 Customer No: 1039001

Subject :
 SUPPLY OF POWER FROM MB POWER TO UPPCL
 THROUGH PTC

PPA DTD 20.01.2014

HSN CODE: 27160000

Particulars of Claims : ENERGY SUPPLY FOR THE PERIOD 01.08.2021 To 31.08.2021

Due Date for Deposit to PTC Account : 07.09.2021

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	Capacity Charges...		2.3425000	0.00
2	Energy Charges	405.8575000	1.95540	79,361,376.00
Gross Total Amount				79,361,376.00

Amount in words : Rupees SEVEN CRORE NINETY THREE LAKH SIXTY ONE THOUSANDTHREE HUNDRED SEVENTY SIX Only

Amount payable on or before (After rebate of 2.000 % on Gross Amount)	07.09.2021	77,774,148.00
--	------------	---------------

Remarks :
 1. The Payment to be deposited on or before 07.09.2021 to our bank account no. 011103000000842 maintained in DBI Bank Ltd. (IFSC: IBKL0000127)
 2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

Surcharge Start Date 07.10.2021

NCL:
 ENERGY CERTIFICATE

Navneet
 Digitally signed by Navneet Gupta on Date: 06/09/2021 13:48:25 IST (Authorised Signatory)

4498 06/09/21
 विभागाधिकारी

71

Bill Received on Date 06/09/21
 Company Representative
 By Post/Dak
 Official Receiving
Gavind
 Sign.

E	AE	
A.K.S.	D.D	B.B.M.
R.N.S.K	D.K.	SP
R.S.	V.K.	
S.G.	A. Sharma	
S.G.	A. Singh	
R.D.	<i>AK</i>	

S.Saxena, Acctl/MKS, E.A./MKN, E.A./S.L. TA
 For Immediate n/a Pis.

AM 06/09/21

FINAL CERTIFICATE OF ENERGY SUPPLIED TO UPPCL FROM MB POWER
PERIOD: 01.08.2021 TO 31.08.2021

1	CAPACITY CHARGES 2356.65175 LU @ 2.3425 Rs per kWh (Actual Availability)	Rs.	55,20,45,672
2	ENERGY CHARGES 2163.571750 LU @ 1.9554 Rs per kWh	Rs.	42,30,64,820
4	TOTAL AMOUNT PAYABLE BY UPPCL (1+2)	Rs.	97,51,10,492
5	AMOUNT ALREADY CLAIMED	Rs.	89,57,49,117
6	NET PAYABLE AMOUNT	Rs.	7,93,61,376

Authorised Signatory
Operation Department

200002182
08/31

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)

No. EIE&PC /MBP

Date

Subject: Verification of Provisional Bill for power supplied to UPPCL from M.B.POWER .

Executive Director (F&A)
U. P. Power Corporation Ltd.
Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s PTC INDIA LTD for power supplied to UPPCL from M.B.POWER for the period mentioned below is verified as per details given below-

Bill Ref.	C/PTC/MB POWER/UPPCL/PROVL/Aug-21/5205142 Dated 31/08/2021
Bill Presentation Date	Dairy No. 4373 dated 01.09.2021
Month	Aug-21

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-08-21 to 31-08-21	552045672	552045672	Invoice copy enclosed
B	Energy Charges	01-08-21 to 25-08-21	343703444	343703444	
C	Total Amount (A+B)		895749116	895749116	
D	Less TDS @ 0.1%		0	895749	
E	Grand Total (C-D)		895749116	894853367	

Rupees: Eighty Nine Crore Forty Eight Lakh Fifty Three Thousand Three Hundred Sixty Seven Only

E.&O.E.

Encl.: As above

[Signature]
AE

[Signature]
EE 01/09/21

[Signature]
AO (P.No. 1) S.E.

[Signature]
01/09/21
S.E.

No. EIE&PC / MBP

Date 01/09/21

Copy forwarded for information & necessary action to:-

- 1 CE (Planning) with the request that verification of above bill may get cross checked in view of terms & conditions of PPA & error/ rectification required, if any, may be pointed out so that it may be got rectified in the next bills.
- 2 AO EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
- 3 M/s PTC INDIA LTD, 2nd Floor, NBCC Tower, 15, Bhikaji Cama New Delhi-66.

Encl.: As above

[Signature]
01/09/21

(Alok Mehrotra)
Superintending Engineer

Agan

PTC INDIA LTD.

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

BILL OF SUPPLY

Invoice Date : 31.08.2021

Invoice No : PTC/ 5205142 Provisional Invoice

UTTA PRADESH POWER CORPN LTD.

Subject :
SUPPLY OF POWER FROM MB POWER TO UPPCL
THROUGH PTC

SHAKTI BHAWAN, 11TH FLR. EXTN.,
LUCKNOW -226001

PPA DTD 20.01.2014

HSN CODE: 27160000

GSTIN: 09AAACU5088M4ZM
Customer No: 1039001

Particulars of Claims : ENERGY SUPPLY FOR THE PERIOD 01.08.2021 To 25.08.2021

Due Date for Deposit to PTC Account : 01.09.2021

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	Capacity Charges		2.3425000	552,045,672.00
2	Energy Charges	1757.7142500	1.95540	343,703,444.00
Gross Total Amount				895,749,116.00

Amount in words : Rupees EIGHTY NINE CRORE FIFTY SEVEN LAKH FORTY NINE THOUSAND ONE HUNDRED SIXTEEN Only

Amount payable on or before (After rebate of 2.250 % on Gross Amount) 01.09.2021 875,594,761.00

Amount in words : Rupees EIGHTY NINE CRORE FIFTY SEVEN LAKH FORTY NINE THOUSAND ONE HUNDRED SIXTEEN Only

Amount payable on or before (After rebate of 2.250 % on Gross Amount) 01.09.2021 875,594,761.00

Remarks :
1. The Payment to be deposited on or before 01.09.2021 to our bank account no. 011103000000842 maintained in IDBI Bank Ltd. (IFSC: IBKL0000127)
2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

4373 01/09/21

AL
R.B.M.
S.P.
Sharma
Singh
S.E.
01/09/21
FABRIE SIA
n/a Pis

Navneet Gupta

Digitally signed by
Navneet Gupta on
Date: 31/08/2021
16:43:53 IST

(Authorised Signatory)

ENCL:
1. ENERGY CERTIFICATE

1700000463
09/21

**OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)**

No. **EIE&PC /TRN**

Date

Subject: Verification of Final Bill for power supplied to UPPCL from TRN ENERGY

09/08/21

Executive Director (F. & A.)
U. P. Power Corporation Ltd.
3rd Floor, Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s PTC INDIA LTD for power supplied to UPPCL from TRN ENERGY for the period mentioned below is verified as per details given below-

Bill Ref.	C/PTC/TRN ENERGY/FINAL/JULY-21/PTC/5205086 Dated-07/08/2021
Month	Jul-21
Bill Presentation Date	Diary No. 4016 dated 09.08.2021

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-07-21 TO 30-07-21	0	0	Invoice Copy (Enclosed)
B	Energy Charges	01-07-21 TO 30-07-21	0	0	
C	Penalty	01-07-21 TO 30-07-21	67932218	67932218	
D	Total (A+B-C)		-67932218	-67932218	

Verified For Rs:- (MINUS) Six Crore Seventy Nine Lakh Thirty Two Thousand Two Hundred & Eighteen Only.

&O.E.

incl.: As above

[Signature]
AE 09/08/21

[Signature]
09/08/21
EE

[Signature]
09/08/21
AO

AM
SE

EIE&PC / TRN

Date

09/08/21

Copy forwarded for information & necessary action to:-

Chief Engineer (Planning), 3rd Floor, Shakti Bhawan Extn., Lucknow.
AO, EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
M/s PTC INDIA LTD, 2nd Floor, NBCC Tower, 15, Bhikaji Cama New Delhi-66.

As above

AM
09/08/21

(Alok Mehrotra)
Superintending Engineer

PTC INDIA LTD.

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
 Phones : 011-41659500, 41659129 Fax : 011-41659144
 CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

BILL OF SUPPLY

Invoice Date : 07.08.2021

Invoice No : PTC/ 5205086 CREDIT INVOICE

SE (IMPORT AND EXPORT)
UTTAR PRADESH POWER CORPN LTD.Subject :
SUPPLY OF POWER FROM TRN ENERGY TO UPPCL
THROUGH PTCSHAKTI BHAWAN, 11TH FLR. EXTN.,
LUCKNOW -226001.

AGREEMENT DATED 25.07.2013

GSTIN: 09AAACU5088M4ZM
Customer No: 1039001

HSN CODE: 27160000

Particulars of Claims : ENERGY SUPPLIED FOR THE PERIOD: 01.07.2021 To 31.07.2021

Due Date for Deposit to PTC Account :

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
				67,932,218.00
1	Penalty			67,932,218.00
Gross Total Amount				

Amount in words :

Rupees SIX CRORE SEVENTY NINE LAKH THIRTY TWO THOUSAND TWO HUNDRED EIGHTEEN Only

ENCL:

1. ENERGY CERTIFICATE


 Digitally signed by
 Navneet Gupta on
 Date: 07/08/2021
 14:25:08 IST

(Authorized Signatory)

FINAL CREDIT NOTE OF ENERGY

For UPPCL
Transaction :- TRN ENERGY TO UPPCL
Period 01.07.2021 To 31.07.2021



Order No / Item No: 604044 / 000020 Dated: 05.08.2021

Customer Code : 1039001 Name : UTTAR PRADESH POWER CORPN LTD. / UPPCL

Sr No	Description	Unit (LU)	Rate (INR./KwH)	Amount (INR)
1	Capacity Charges...		1.63100	
	Energy Charges		1.67870	
2	Penalty		0.32580	67932218.00
Total Amount Payable to UTTAR PRADESH POWER CORPN LTD.				67,932,218.00

Digitally signed by
H. Chaudhary on
Date: 05/08/2021
21:19:32 IST
Authorized Signatory

Reference Document Details

Invoice No.: 5205028
Date : 31.07.2021
Energy (LU) : 237.20000
Amount : 78,506,084.00
Total REA Energy (LU) : 237.20000



FINAL CERTIFICATE CALCULATION
TRN-UP (JULY'21)

1	CAPACITY CHARGE 237.20000 LU @	1.6310 Rs per kWh	Rs.	3,86,87,320
2	ENERGY CHARGE 237.20000 LU @	1.6787 Rs per kWh	Rs.	3,98,18,764
3	PENALTY		Rs.	-6,79,32,218
4	TOTAL AMOUNT PAYABLE BY UPPCL (1+2+3)		Rs.	1,05,73,866
5	AMOUNT ALREADY CLAIMED		Rs.	7,85,06,084
6	NET AMOUNT PAYABLE BY UPPCL (3-4)		Rs.	-6,79,32,218

07/21

**OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14- ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)**

No. EIE&PC /TRN

Date

Subject: Verification of Provisional Bill for power supplied to UPPCL from TRN Energy.

Executive Director (F.&A.)
U. P. Power Corporation Ltd.
Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s PTC INDIA LTD for power supplied to UPPCL from TRN Energy for the period mentioned below is verified as per details given below-

Bill Ref.	C/PTC/TRN Energy/UPPCL/PROVL/JUN-2021/5205028 Dt. 31/07/2021
Bill Presentation Date	Diary No. 3866 dated 31.07.2021
Month	Jul-21

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-07-2021 to 31-07-2021	38687320	38687320	Invoice copy enclosed
B	Energy Charges	01-07-2021 to 25-07-2021	39818764	39818764	
C	Total Amount (A+B)		78506084	78506084	
D	TDS @0.1%		0	78506	
E	Net Amount (C-D)		78506084	78427578	

Rupees: Seven Crore Eighty Four Lakh Twenty Seven Thousand Five Hindred Seventy Eight Only.

E.&O.E.

Encl.: As above

AE
31/07/21

EE
31/07/21

AO
31/07/21

AM
SE
31/07/21

No. EIE&PC /TRN

Date 31/07/21

Copy forwarded for information & necessary action to:-

- 1 ED (Power Management Cell), UPPCL, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow.
- 2 Chief Engineer (Planning), 3rd Floor, Shakti Bhawan Extn., Lucknow.
- 3 AO, EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
- 4 M/s PTC INDIA LTD, 2nd Floor, NBCC Tower, 15, Bhikaji Cama New Delhi-66
- 5 EE, Rishabh Dev, EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow.

Encl.: As above

AM
31/07/21
(Alok Mehrotra)
Superintending Engineer

EPA

PTC INDIA LTD.

(Formerly Known as POWER TRADING CORPORATION OF INDIA LTD.)
2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi-110066
Phones : 011-41659500, 41659129 Fax : 011-41659144
CIN : L40105DL1999PLC099328, GSTIN: 07AABCP7947F1Z8

BILL OF SUPPLY

Invoice Date : 31.07.2021

Invoice No : PTC/ 5205028 Provisional Invoice

(IMPORT AND EXPORT)
UTTAR PRADESH POWER CORPN LTD.

Subject :
SUPPLY OF POWER FROM TRN ENERGY TO UPPCL
THROUGH PTC

SHAKTI BHAWAN, 11TH FLR. EXTN.,
LUCKNOW -226001.

AGREEMENT DATED 25.07.2013

GSTIN: 09AAACU5088M4ZM
Customer No: 1039001

HSN CODE: 27160000

Particulars of Claims : ENERGY SUPPLIED FOR THE PERIOD: 01.07.2021 To 25.07.2021

Due Date for Deposit to PTC Account : 01.08.2021

Sl.No.	Description	Energy (LUs)	Rate (INR/Kwh)	Amount (INR)
1	Capacity Charges		1.6310000	38,687,320.00
2	Energy Charges	237.2000000	1.67870	39,818,764.00
Gross Total Amount				78,506,084.00

Amount in words : Rupees SEVEN CRORE EIGHTY FIVE LAKH SIX THOUSAND EIGHTY FOUR Only

Amount payable on or before (After rebate of 2.250 % on Gross Amount)	01.08.2021	76,739,697.00
---	------------	---------------

Remarks :
1. The Payment to be deposited on or before 01.08.2021 to our bank account no. 011103000000842 maintained in DBI Bank Ltd. (IFSC: IBKL0000127)
2. Rebate/Surcharge is applicable as per the terms of PPA/PSA.

ENCL:
1. ENERGY CERTIFICATE

AE	AE	AO
A.K.S.	D.D	B.B.M.
R.N.S.K	D.K	S.P.
R.S.	V.K.	
S.G.	A. Sharma	
S.G.	A. Singh	
P.D.		

S.Saxena, Asstt/MKS, E.A./MKN E.A./S.T. TA
For Immediate n/a P.s.

Digitally signed by Navneet Gupta on Date: 31/07/2021 13:13:17 IST (Authorised Signatory)

98
Bill Received on Date 31/07/21
Company Representative
By Post/Dak
Official Receiving

31/7/21
3866
31/7/21

2000002453

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)

10/21
12

Date

No. EIE&PC /R.K.M. P

Subject: Verification of Bill for power supplied to UPPCL from R.K. M. Powergen Private Limited.

Executive Director (F & A)
U. P. Power Corporation Ltd.
Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s R.K. M. Powergen Private Limited for power supplied to UPPCL for the period mentioned below is verified as per details given below:-
bill -

Bill Ref.	RKMPPL/UPPCL/PPA Invoice/SEP-2021 dated 06.10.2021
Bill Presentation Date	Diary No. 5128 dated 07/10/2021
Month	Sep-21

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-09-2021 TO 30-09-2021	0	0	Invoice copy enclosed
B	Energy Charges	01-09-2021 TO 30-09-2022	63124275	63124275	
C	Penalty	01-09-2021 TO 30-09-2023	0	0	
D	Total (A+B-C)		63124275	63124275	
E	Less TDS @ 0.1%		0	63124	
F	Total (D-E)		63124275	63061151	

Verified For Rs:- Six Crore Thirty Lakh Sixty One Thousand One Hundred Fifty One Only.

E.&O.E.

Encl.: As above

[Signature]
AE

[Signature]
EE

[Signature]
AO

[Signature]
SE 08/10/21

Date 08/10/21

No. EIE&PC /R.K.M. P

Copy forwarded for information & necessary action to:-

- 1 CE (Planning) with the request that verification of above bill may got cross checked in view of terms & cor of PPA & error/ rectification required, if any, may be pointed out so that it may be got rectified in the next
- 2 AO., EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
- 3 M/s R.K. M. Powergen Private Limited No. 14, Dr. Girappa Road, T.Nagar, Chennai-600017.

Encl.: As above

[Signature]
08/10/21
(Alok Mehrotra)
Superintending Engineer

R.K.M POWERGEN PVT. LTD.

No. 14, Dr. Giriappa Road, T.Nagar, Chennai - 600 017, INDIA.
Tel: +91-44-66291000 Fax: 044-28158243 / 66291100 Email: rkm@rkmpowergen.in
CIN No:U40101TN2004PTC054931

RKMPPL/UPPCL/PPA Invoice/Sept 2021

Dated 06.10.2021

To

Superintend Engineer (Import & Export)
UPPCL
Shakti Bhawan, 14, Ashok Marg
Lucknow - 226001
(Fax:0522- 2287798, 2287835)

Dear Sir

Sub: Submission of revised Final Bill for Sept 2021-Request for release of Payment

Ref: Power Purchase Agreement dated 15.03.2016

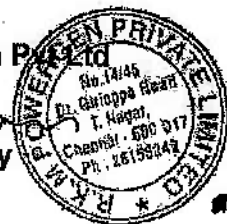
Please find bellow details of revised Final Bill raised in terms of PPA towards supply of Power by us during Sept 2021 as per Article 8 and Schedule 4 of PPA

Discom	Invoice reference	Date	Amount Rs
Paschinmanchal Vidyut Vitran Nigam Limited	Sept 2021/006	06.10.2021	30,87,04,027/-
Purvanchal Vidyut Vitran Nigam Limited	Sept 2021/006	06.10.2021	19,11,02,494/-
Madhyanchal Vidyut Vitran Nigam Ltd	Sept 2021/006	06.10.2021	19,11,02,494/-
Dakshinanchal Vidyut Vitran Nigam Ltd	Sept 2021/006	06.10.2021	19,11,02,494/-
Total (R/off)			88,20,11,509/-
Provisional Bill	RKMPPL/UPPCL/PPA/Sept 2021/006	30.09.2021	81,88,87,234/-
Net Amount			6,31,24,275/-

Please note that the availability of 214200000 kWh for the month of Sept 2021 is inclusive of 1597440 kWh backing down from UP SLDC.

Kindly verify and pass the bills for payment

Thanking you
For R.K.M Powergen Pvt Ltd
Authorized Signatory



SE AE AO
A.K.S. D.D. B.B.M.
R.N.S.K D.K. S.P.
R.S. V.K.
S.G. A. Sharma
S.G. A. Singh
R.D. S.E. 67/10/21
S.Saxena, Acct/MKS, E.A./MKN, E.A./S.L.TA
For immediate n/a Pls.

Received on Date 07/10/21
Company Representative
By Post/Dak

5120 07/10/21
DDO

Site Office: Village Uchpinda, P.O. Dhurkot, Via Chandrapur, Tehsil-Dabra,
Janjgir-Champa Dist. Chhattisgarh - 495692, Tel & Fax: 07762214012

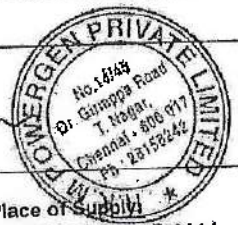
R.K.M POWERGEN PVT LTD.
 No.14, Dr. Griappa Road, T. Nagar, Chennai-600 017, INDIA.
 Tel: +91-44-56291000, Fax 044-28158243/66291100, Email: rkmpowergen@gmail.com
 CN No: U40101TN2004PTC054931, TIN: 22271309479, PAN : AACRC0301B
 GST No: 22AACRC0301B1Z1
 PAN: AACRC0301B

Invoice No: Sept 2021/006 Subject: Energy Supply as per PPA dated 15.03.2016 Billing Month: Sept 2021 Billing Period: 01.09.2021 to 30.09.2021		Invoice date :06.10.2021
Capacity Availability Sept 2021: Capacity in Energy terms in kWh: Total capacity for billing in kWh(350MW*24Hrs*1000kWh*30Days): Capacity Availability in kWh: As per Schedule 4 of PPA		350MW 92.42% 214200000 252000000 214200000
Sl No	Description kWh Rate for billing (Rs/kWh)	Amount in Rs
a	214200000 2.3156 Capacity Charges Availability As per clause 4.2.2 and 4.2.4 in Schedule 4 of PPA	496,001,520
b	205543125 1.8780 Energy Charges Scheduled Energy As per clause 4.2.3 In Schedule 4 of PPA	386,009,989
		Amount in Rs
Share of Paschimanchal Vidyut Vitarn Nigam @35% of Invoice :		308704027
Share of Purvanchal Vidyut Vitarn Nigam @ 21.66% of Invoice:		191102494
Share of Madhyanchal Vidyut Vitarn Nigam @21.66% of Invoice :		191102494
Share of Dakshinanchal Vidyut Vitarn Nigam @21.66% of Invoice :		191102494
Invoice value		882,011,509
R/ Off		882,011,509

Final bill

Amount in words: Eighty Eight Crores Twenty Lakhs Eleven Thousand Five Hundred and Nine Only

[Signature]
 Authorised Signatory



Remarks Payment to be deposited In
 Punjab National Bank - Large Corporate Branch
 A/c R.K.M Powergen Pvt Ltd
 Account No: 0305002900000751
 IFSC Code No: PUN00030500
 No: III floor, Rayala Towers, 781-785, Anna Salai, Chennai- 600 001.

Place of Supply
 R.K.M Powergen Pvt Ltd,
 Village Uchpinda PO,
 Dhurkot, Via Chandrapur,
 Tehsil - Dabra,
 Janjgir Champa Dist,
 Chhattisgarh - 495 692

End: a) Supporting calculation sheets for Capacity and Energy charges, b) Supporting sheet for Escalation index as per Schedule 6 of PPA

2000002373
(11) 09/10

**OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)**

No. EIE&PC /R.K.M. P

Date

Subject: Provisional Bill of R.K. M. Powergen Private Limited

Executive Director (F & A)
U. P. Power Corporation Ltd.
Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s R.K. M. Powergen Private Limited for power supplied to UPPCL for the period mentioned below is verified as per details given below:-

Bill Ref.	RKMPPL/UPPCL/PPA Invoice/SEP-2021 dated 30.09.2021
Bill Presentation Date	Diary No.4997 dated 30/09/2021
Month	Sep-21

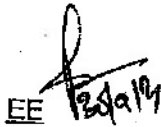
	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-09-2021 TO 30-09-2021	496001520	496001520	Invoice copy enclosed
B	Energy Charges	01-09-2021 TO 25-09-2021	322885714	322885714	
C	Total (A+B)		818887234	818887234	
D	Less TDS @ .1%		0	818887	
E	Gross Total (C-D)		818887234	818068347	

Verified :-Eighty One Crore Eighty Lakh Sixty Eight Thousand Three Hundred Forty Seven Only

E.&O.E.

Encl.: As above


AE


EE


AO


SE

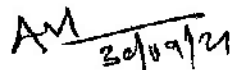
No. EIE&PC /R.K.M. P

Copy forwarded for information & necessary action to:-

Date 30/09/21

- 1 CE (Planning) with the request that verification of above bill may got cross checked in view of terms & conditions of PPA & error/ rectification required, if any, may be pointed out so that it may be got rectified in the next bills.
- 2 AO., EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
- 3 M/s R.K. M. Powergen Private Limited No. 14, Dr. Giriappa Road, T.Nagar, Chennai-600017,

Encl.: As above


(Alok Mehrotra)
Superintending Engineer

ERP

R.K.M POWERGEN PVT. LTD.

No. 14, Dr. Girappa Road, T.Nagar, Chennai - 600 017, INDIA.
Tel: +91-44-66291000 Fax: 044-28158243 / 66291100 Email: rkm@rkmpowergen.in
CIN No:U40101TN2004PTC054931

RKMPPL/UPPCL/PPA Invoice/ Sept 2021

Dated 30.09.2021

To

Superintend Engineer (Import & Export)
UPPCL
Shakti Bhawan, 14, Ashok Marg
Lucknow - 226001
(Fax:0522- 2287798, 2287835)

Dear Sir

Sub: Submission of Provisional Bill for Sept 2021-Request for release of Payment
Ref: Power Purchase Agreement dated 15.03.2016

Please find bellow details of provisional Bill raised in terms of PPA towards supply of Power by us during Sept 2021 as per Article 8 and Schedule 4 of PPA

Discom	Invoice No	Date	Amount Rs
Paschinmanchal Vidyut Vitran Nigam Limited	RKMPPL/PVVNL/PPA/Sept 2021/006	30.09.2021	28,66,10,532/-
Purvanchal Vidyut Vitran Nigam Limited	RKMPPL/PVVNL/PPA/Sept 2021/006	30.09.2021	17,74,25,567/-
Madhyanchal Vidyut Vitran Nigam Ltd	RKMPPL/PVVNL/PPA/Sept 2021/006	30.09.2021	17,74,25,567/-
Dakshinanchal Vidyut Vitran Nigam Ltd	RKMPPL/PVVNL/PPA/Sept 2021/006	30.09.2021	17,74,25,567/-
Total			81,88,87,234/-

Please note that the availability of 214,200,000 kWh for the month of Sept 2021 is inclusive of 15,196,900 kWh backing down from UP SLDC

Kindly verify and pass the bills for payment

Thanking you

For R.K.M Powergen Pvt Ltd

Authorised Signatory



Bill Received on Date 30/09/21
Company Representative
By Post/Dak
Official Receiving

AE
A.K.S.
R.N.S.K
R.S.
S.G.
S.G.
B.D.
AE
D.D
D.K
V.K.
A. Sharma
A. Singh
AC
B.B.M.
S.P.
AM
S.S.01
S. Saxena, Acctl/MKS, E.A./BKN, E.A./G.L. TA
For Immediate n/a Pis

Sign.

D.O.C

Site Office: Village Uchpinda, P.O. Dhurkot, Via Chandrapur, Tehsil-Dabra,
Janjgir-Champa Dist. Chhattisgarh - 495692, Tel & Fax: 07762214012

R.K.M POWERGEN PVT LTD.

No:14, Dr. Griappa Road, T. Nagar, Chennai-600 017. INDIA.

Tel:+91-44-66291000, Fax 044-28158243/66291100, Email: rknpowergen@gmail.com

CIN No:U40101TN2004PTC054931, TIN: 22271309479, PAN : AAOCRO301B

GST No: 22AADCR0301B1Z1

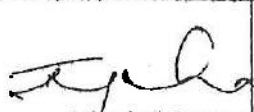
Provisional Invoice for the Month of Sept 2021

(Import & Export) UPRCL Shakti Bhawan 14, Ashok Marg Lucknow - 226001 (Fax:0522- 2287798, 2287835)	Invoice No: RKMPL/UPPCL/PPA/Sept 2021/006 Subject: Energy Supply as per PPA dated 15.03.2016 Billing Month: Sept 2021 Billing Period: 01.09.2021 to 31.09.2021	Invoice date: 30.09.2021
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Capacity for Billing : % Cumulative Availability Sept 2021: Availability In Energy terms In kWh: Contracted capacity for billing in kWh(350MW*24Hrs*1000kWh*30Days): Normative Availability in kWh: Charges as per Schedule 4 of PPA	350MW 92.49% 214200000 252000000 214200000
---	--

SI No	Description	Amount in Rs
	kWh Rate for billing (Rs/kWh)	
a	214200000 2.3156	
	Capacity Charges	496,001,520
	Availability	
	As per clause 4.2.2 and 4.2.4 in Schedule 4 of PPA	
	171930625 1.8780	
b	Energy Charges	322,885,714
	Scheduled Energy	
	As per clause 4.2.3 In Schedule 4 of PPA	
	Amount in Rs	
	Share of Paschimanchal Vidyut Vitarn Nigam @35% of Invoice : 286610532	
	Share of Purvanchal Vidyut Vitarn Nigam @21.66% of Invoice: 177425567	
	Share of Madhyanchal Vidyut Vitarn Nigam @21.66% of Invoice : 177425567	
	Share of Dakshinanchal Vidyut Vitarn Nigam @21.66% of Invoice : 177425567	
	Invoice value	818,887,234

Amount In words: Eighty One Crores Eighty Eight Lakhs Eighty Seven Thousand Two Hundred and Thirty Four Only

	 Authorised Signatory
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Remarks Payment to be deposited In
 Punjab National Bank - Large Corporate Branch
 A/c R.K.M Powergen Pvt Ltd
 Account No: 0305002900000751
 IFSC Code No: PUNB0030500
 No: III floor, Rayala Towers, 781-785, Anna Salai, Chennai- 600 001.

End: a)Supporting calculation sheets for Capacity and Energy charges, b)Supporting sheet for Escalation Index as per Schedule 6 of PPA

ERP

2000002020

20

12/21

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)

02/12/21

EIE&PC /PPGCL

Date

Subject: Verification of Provisional Bill for power supplied to UPPCL from M/S PRAYAGRAJ POWER GENERATION COMPANY LIMITED

Executive Director (F. & A.)
U. P. Power Corporation Ltd.
Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s PRAYAGRAJ POWER GENERATION COMPANY LTD for power supplied to UPPCL for the period mentioned below is verified as per details given below-

Bill Ref.	PPGCL/FY 2021-22/UPPCL/Nov-21 /01(Provisional Energy Bill) Dated-02/12/2021
Month	Nov-21
Bill Presentation Date	Diary No. dated 03/11/2021 6099

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-11-2021 TO 31-11-2021	1060310016	1060310016	Invoice Copy (Enclosed)
B	Energy Charges	01-11-2021 TO 25-11-2021	1453359345	1453359345	
C	Total Amount (A+B)		2513669361	2513669361	
D	Less TDS @ 0.1%		0	2513669	
E	Gross Total (C-D)		2513669361	2511155692	

Rs:-Two Hundred Fifty One Crore Eleven Lakh Fifty Five Thousand Six Hundred Ninety Two Only.

Encl.: As above

AE
05/12/21

EEC
05/12/21

AO

SE

No. EIE&PC /PPGCL

Date

- ✓ AO., EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
2 M/s Prayagraj Power Generation Company Limited Village & P.O. : Lohgara, Tehsil : Bara
Distt: Allahabad (U.P.) Pin Code: 212107.
3 SE(EIEPC) Camp Copy

Encl.: As above

AM
07/12/21
(Alok Mehrotra)
Superintending Engineer

ERP

Prayagraj Power Generation Company Limited
PROVISIONAL BILL INVOICE

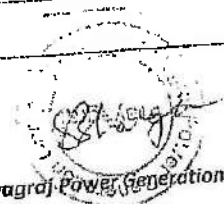
SE- Import Export and Payment Circle, 11th Floor Shakti Bhawan Extension Uttar Pradesh Power Co. Limited (UPPCL) 14-Ashok Marg, Lucknow(UP)	Prayagraj Power Generation Company Limited P.O. Lohgara, Thesil - Bara, Dist. Prayagraj (U.P.) -212107, IT PAN No. 09AAECP274681ZM GSTIN AAACP27468 CIN: U40101UP2007SGC032835 Bill Date: 2-Dec-21
Due Date: 1-Jan-22	
Bill No.: PPGCL/FY 2021-22/UPPCL/November/01/(Provisional Energy Bill)	
Period of Supply: 01-November-21 to 30-November-21	
Bill Description: Provisional bill towards Power Supplied from PPGCL, Bara to UPPCL (Uttar Pradesh)	
Reference: PPA executed between PPGCL & 5 Discoms of UPPCL (Procurers) dated 21.11.2008	

Sl No.	Particulars	Rate	Provisional Bill		Final Bill	
			Energy Supplied KWh	Amount Billed Rs	Energy Supplied KWh	Amount Billed Rs
1	Capacity charges	1.117	1076499960	1,06,03,10,016	-	-
2	Energy Charges	2.241	648531613	1,45,33,59,345	-	-
Total Amount billed: (1+2)				2,51,36,69,361		

1. Payments to be made in favor of PRAYAGRAJ POWER GENERATION COMPANY LIMITED -
 Bank Name: State Bank of India, Beneficiary Account No : 35304813683 ,IFSC Code : SBIN009995, Branch: CAG-Mumbai (09995)

2. Account Type: Current Account

Contact Person : Sanjay Bhargava-Head Commercial & Regulatory (9212139731).


 For Prayagraj Power Generation Co.Ltd.

 Authorised Signatory

CC, Executive Director (F&A), 3rd floor
Shakti Bhawan

57

Bill Received on Date 09/12/21
 Company Representative
 By Post/Dak
 Official Receiving

[Signature]
 Sign.

EE B.S. D.D.O. A.K.S. R.N.S.K. R.S. S.G. S.G. L.R.D.
 AE D.D. D.K. A.K. V.K. A. Sharma A. Singh
 AO B.B.M. A.K.S.

6049 09/12/21
 No. 102201

AM
 S.E. 04/12/21

Final Bill

2000002914
(21) 12/21

**OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTRICITY IMPORT EXPORT & PAYMENT CIRCLE
11th FLOOR, SHAKTI BHAWAN EXTN.
14 - ASHOK MARG, LUCKNOW
(FAX NO. 0522 - 2287835)**

No. EIE&PC /PPGCL

Date

Subject: Verification of Final Bill for power supplied to UPPCL from M/S PRAYAGRAJ POWER GENERATION COMPANY LIMITED

Executive Director (F. & A.)
U. P. Power Corporation Ltd.
Shakti Bhawan
14- Ashok Marg
Lucknow

Bill raised by M/s PRAYAGRAJ POWER GENERATION COMPANY LTD for power supplied to UPPCL for the period mentioned below is verified as per details given below-

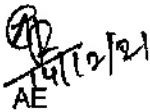
Bill Ref.	PPGCL/FY 2021-22/UPPCL/ NOV/02(Monthly Energy Bill) Dt-07/12/21
Month	Nov-21
Bill Presentation Date	Diary No. 6118 dated 07/12/2021 .

	DESCRIPTION	PERIOD	AMOUNT BILLED (Rs.)	AMOUNT VERIFIED (Rs.)	REMARKS
A	Capacity Charges	01-11-2021 TO 30-11-2021	0	0	Invoice Copy (Enclosed)
B	Energy Charges	01-11-2021 TO 30-11-2021	344003723	344003723	
C	Incentive	01-11-2021 TO 30-11-2021	16980990	16980990	
D	Total (A+B+C)		360984713	360984713	
G	Less TDS @ 0.1%		0	360985	
	Total Amount (D-G)		360984713	360623728	

Rs:- Thirty Six Crore Six Lakh Twenty Three Thousand Seven Hundred Twenty Eight Only

E.&O.E.

Encl.: As above


AE


EE



SE

No. EIE&PC /PPGCL

Date 15/12/21

Copy forwarded for information & necessary action to:-

- ✓ 1 AO., EIEPC, UPPCL, 11th Floor, Shakti Bhawan Extn., Lucknow alongwith copy of invoice.
- 2 M/s Prayagraj Power Generation Company Limited Village & P.O. : Lohgara, Tehsil : Bara Distt: Allahabad (U.P.) Pin Code: 212107.
- 3 SE(EIEPC) Camp Copy

Encl.: As above



(Alok Mehrotra)
Superintending Engineer

By Consp
2:50

SPAD

Prayagraj Power Generation Company Limited

INVOICE

SE- Import Export and Payment Circle, 11th Floor Shakti Bhawan Extension Uttar Pradesh Power Co. Limited (UPPCL) 14-Ashok Marg, Lucknow (UP)	Prayagraj Power Generation Company Limited P.O. Lohgara, Tehsil - Gara, Distt. Allahabad (U.P.) - 212107, GSTIN: 09AAECP2746B1ZM IT PAN No. AAECF2746B CIN: U40101UP200756C032835
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Due Date :	6-Jan-22	Bill Date:	7-Dec-21
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Bill No.: PPGCL/FY 2021-22/UPPCL/November/02/(Monthly Energy Bill)

Period of Supply: 01-Nov-21 to 30-Nov-21

Bill Description: Monthly bill towards Power Supplied from PPGCL, Gara to UPPCL (Uttar Pradesh)

Reference : PPA executed between PPGCL & 5 Discoms of UPPCL (Procurers) dated 21.11.2008

Sl No.	Particulars	Rate	Energy Supplied KWh	Amount Billed Rs	Energy Supplied KWh	Amount Billed Rs
1	Capacity Charges	1.117	1076499960	1,06,03,10,016	1076499960.0	1,06,03,10,016
2	Energy Charges	2.241	648531613	1,45,33,59,345	802036175.0	1,79,73,63,068
3	Incentive Payable for CAA>85%	0.250			67923960	1,69,80,990.0
Total (1+2+3)						2,87,46,54,074
Difference Amount						36,09,84,713

1. Payments to be made in favor of PRAYAGRAJ POWER GENERATION COMPANY LIMITED -
 Bank Name: State Bank of India, Beneficiary Account No : 85304813683 ,IFSC Code : SBIN0009995, Branch; CAG-Mumbai (09995)

2. Account Type: Current Account

Contact Person :Sanjay Bhargava-Head Commercial & Regulatory (9212139731).

For Prayagraj Power Generation Co.Ltd.

S. Saxena
Prayagraj
Authorised Signatory

CC, Executive Director (F&A, 3rd Floor)
Shakti Bhawan

6118 07/12/21

100

Bill Received on Date 07-12-21
 Company Representative
 By Post/Dak
 Official Receiving

Ganesh
Sign.

AE	AC
A.K.S.	B.B.M.
R.N.S.K	S.P.
R.S.	V.K.
S.G.	A. Sharma
S.G.	A. Singh
R.D.	

Final Bill

S. Saxena, Acclt/MKS, E.A./MKN, E.A./S L.TA
 For immediate n/a Pls.

AM
S.E. 07/12/21

DUG

उत्तर प्रदेश पावर कारपोरेशन लिमिटेड

(उत्तर प्रदेश सरकार का उपक्रम)
U.P. POWER CORPORATION LIMITED
(Govt. of Uttar Pradesh Undertaking)
CIN: U32201UP1999SGC024928
शक्ति भवन, 14-अशोक मार्ग, लखनऊ-226 001

सं: 160/अधि०नि०/निधि-11/सामान्य विधि/319/भाग-2 दिनांक: 25 अप्रैल, 2022
मुख्य अभियन्ता, स्तर-1 (वाणिज्य),
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

विषय:- Technical Validation Session (TVS) on True-Up (FY 2020-21), Annual Performance Review (FY 2021-22), Aggregate Revenue Requirement (FY 2022-23) of DVVNL/MVVNL/PVVNL/PuVVNL/KESCO respectively.

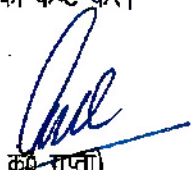
उपर्युक्त विषयक स्व कार्यालय के पत्र संख्या 154/आर०ए०यू०/एआरआर 2022-23 दिनांक 20.04.2022 का सन्दर्भ ग्रहण करें, जिसके माध्यम से मा० राज्य विद्युत नियामक आयोग के Technical Validation Session (TVS) पर निर्गत कार्यवृत्त दिनांक 18.04.2022 की छायाप्रति संलग्न कर प्रेषित करते हुए उक्त के सम्बन्ध में आयोग द्वारा वांछित सूचना/स्पष्टीकरण अन्तर्गत वित्त इकाई से सम्बन्धित 04 बिन्दुओं यथा बिन्दु संख्या 6, 9, 10 एवं 27 से सम्बन्धित विवरण उपलब्ध कराने का अनुरोध किया गया है।

इस सम्बन्ध में बिन्दु संख्या 6 अन्तर्गत वित्तीय वर्ष 2022-23 हेतु राज्य सरकार से प्राप्य सब्सिडी के रूप में ₹० 14500.00 करोड़ के दाखिल विवरण से सम्बन्धित अभिलेख उपलब्ध कराने की अपेक्षा के संदर्भ में उल्लेखनीय है कि राज्य सरकार द्वारा वित्तीय वर्ष 2022-23 हेतु प्रस्तुत अन्तिम बजट के अन्तर्गत उ०प्र० पावर कारपोरेशन लि०/डिस्कान्स को टैरिफ सब्सिडी (नगद राजस्व क्षतिपूर्ति अनुदान, समायोजन द्वारा जमा विद्युत कर के विरुद्ध अनुदान एवं कृषि विभाग से निजी नलकूपों को आपूर्ति विद्युत हेतु अनुदान) के रूप में कुल धनराशि ₹० 9000.00 (5400.00+2100.00+1500.00) करोड़ की बजट व्यवस्था ऊर्जा एवं कृषि विभाग के अनुदान संख्या 09 एवं 11 में की गयी है, जिसकी सन्दर्भित अभिलेखीय छायाप्रति संलग्न कर प्रेषित है। वर्तमान में उक्त प्राविधान के सापेक्ष लेखानुदान की अवधि माह अप्रैल से जुलाई, 2022 तक की अवधि हेतु धनराशि की वित्तीय स्वीकृति जारी की जा सकती है। भविष्य में राज्य सरकार द्वारा वित्तीय वर्ष 2022-23 हेतु पूर्ण बजट प्रस्तुत किये जाने पर तदनुसार संदर्भित सब्सिडी की कुल धनराशि एवं अभिलेखीय प्रमाणक उपलब्ध कराया जा सकेगा।

अतः उक्त से अवगत होते हुए प्रश्नगत प्रकरण में अपने स्तर से अग्रतर कार्यवाही कराने का कष्ट करें।

संलग्नक :- यथोपरि।

SE(2)/RAU
25/4/22
(ए० के० श्रीवास्तव)
मुख्य अभियन्ता (स्तर-1)
(सं०) प्रबन्ध निदेशक
उ०प्र० पा० कार० लि०


(ए० के० गुप्ता)
अधिसासी निदेशक (वित्त)

~~SE-1/SE-2/SE-3/SE-4/SE-5~~

GE(RAU)

1520/Dcl/PCL/2022
25/04/2022

वास्तविक आँकड़े	आय-व्ययक अनुमान	पुनरीक्षित अनुमान	लेखा शीर्ष	आय-व्ययक अनुमान
2020-2021	2021-2022	2021-2022		2022-2023

2071 - पेंशन तथा अन्य सेवा निवृत्ति हित लाभ

01 - सिविल

200 - अन्य पेंशन

03- राज्य विद्युत परिषद के विघटन पूर्व कार्यरत/सेवानिवृत्त कर्मचारियों को सेवा निवृत्तिक सुविधायें

313362.44	350000.00	350000.00	33 - पेंशन/आनुतोषिक/अन्यसेवानिवृत्ति हितलाभ	350000.00
313362.44	350000.00	350000.00	योग : 200	350000.00
313362.44	350000.00	350000.00	योग : 01	350000.00
313362.44	350000.00	350000.00	योग : 2071	350000.00

2801 - बिजली

05 - संचरण एवं वितरण

190 - सार्वजनिक क्षेत्र के और अन्य, उपक्रमों को सहायता

02- उदय योजना के अन्तर्गत राज्य सरकार द्वारा जारी बंधपत्रों (2015-16 एवं 2016-17) के 25% के समतुल्य ५0 पी0 पी0 सी0 एल 0 को स्वीकृत ब्याज रहित ऋण का अनुदान में परिवर्तन

20 - सहायता अनुदान - सामान्य (गैर वेतन)

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03- उत्तर प्रदेश पावर कारपोरेशन लि0

0301- आत्मनिर्भर भारत कार्यक्रम के अन्तर्गत वित्तीय वर्ष 2020-21 में उत्तर प्रदेश पावर कारपोरेशन लि. द्वारा पी.एफ.सी. एवं आर.ई.सी. से प्राप्त किये गये रु.

20,940 करोड़ के ऋण के मूल्यांकन की अदायगी हेतु अनुदान

20 - सहायता अनुदान - सामान्य (गैर वेतन)

--	200000.00	189050.00		200000.00
----	-----------	-----------	--	-----------

--	200000.00	189050.00	योग : 190	200000.00
----	-----------	-----------	-----------	-----------

800 - अन्य व्यय

04- उ.प्र. पावर कारपोरेशन लि. को क्षतिपूर्ति अनुदान

481735.14	540000.00	675000.00	27 - सब्सिडी	540000.00
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05- उदय योजना के अन्तर्गत विद्युत वितरण कम्पनियों की हानियों की फंडिंग

220000.00	500000.00	650000.00	20 - सहायता अनुदान - सामान्य (गैर वेतन)	200000.00
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--	--	37250.00	27 - सब्सिडी	--
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220000.00	500000.00	687250.00	योग : 05	200000.00
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10- उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्युत कर की भुगतान की गयी धनराशि के विरुद्ध राजस्व क्षतिपूर्ति अनुदान

5-1

ऊर्जा विभाग

(₹ लाख में)

वास्तविक आँकड़े	आय-व्ययक अनुमान	पुनरीक्षित अनुमान	लेखा शीर्ष	आय-व्ययक अनुमान
2020-2021	2021-2022	2021-2022		2022-2023
2801-बिजली, 05-संचरण एवं वितरण, 800-अन्य व्यय				
			10- उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्युत कर की भुगतान की गयी धनराशि के विरुद्ध राजस्व क्षतिपूर्ति अनुदान	
124000.00	475000.00	475000.00	27 - सन्धिडी	210000.00
			16- विद्युत वितरण कंपनियों के ऑपरेशन लॉस (2014-15 तक) की फण्डिंग हेतु ऋण (रूपये 4000 करोड़) पर ब्याज अदायगी की यू.पी.सी.एल. को प्रतिपूर्ति	
1826.89	--	--	20 - सहायता अनुदान - सामान्य (गैर वेतन)	--
			17- विद्युत वितरण कंपनियों के ऑपरेशन लॉस (2014-15 तक) की फण्डिंग हेतु ऋण (रूपये 4000 करोड़) के मूलधन की अदायगी की यू.पी.सी.एल. को प्रतिपूर्ति	
35294.12	--	--	20 - सहायता अनुदान - सामान्य (गैर वेतन)	--
			18- पारेषण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओ से लिये जाने वाले अतिरिक्त ऋण की ब्याज सहित अदायगी	
6938.13	4382.32	4142.38	20 - सहायता अनुदान - सामान्य (गैर वेतन)	1219.82
			20- वितरण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओ से लिये जाने वाले अतिरिक्त ऋण की ब्याज सहित अदायगी	
9235.10	5776.36	5460.10	20 - सहायता अनुदान - सामान्य (गैर वेतन)	1568.03
			21- विद्युत चोरी की रोकथाम हेतु	
--	--	--	42 - अन्य व्यय	--
			22- विद्युत वितरण क्षेत्र की अवस्थापना योजनाओ हेतु पी0 एफ 0 सी0 से लिये गये ऋण का पुनर्भुगतान	
--	--	--	20 - सहायता अनुदान - सामान्य (गैर वेतन)	--
			23- पारेषण क्षेत्र की अवस्थापना योजनाओ हेतु पी0 एफ 0 सी0 से लिये गये ऋण का पुनर्भुगतान	
--	--	--	20 - सहायता अनुदान - सामान्य (गैर वेतन)	--
879029.38	1525158.68	1846852.48	योग : 800	952787.85
879029.38	1725158.68	2035902.48	योग : 05	1152787.85
879029.38	1725158.68	2035902.48	योग : 2801	1152787.85

5-2

कृषि तथा अन्य सम्बद्ध विभाग (कृषि)

(₹ लाख में)

वास्तविक अँकड़े	आय-व्ययक अनुमान	पुनरीक्षित अनुमान	लेखा शीर्ष	आय-व्ययक अनुमान
2020-2021	2021-2022	2021-2022		2022-2023
2401-फसल कृषि कर्म, 102-खाद्यान्नों की फसले				
05- कृषि उत्पादन में वृद्धि के लिये कृषकों के निजी नल कृषों को विद्युत आपूर्ति हेतु उ.प्र.				
विद्युत निगम को अनुदान				
120000.00	150000.00	150000.00	27 - सब्सिडी	150000.00
89- केन्द्र प्रायोजित योजनाओं का संगत राज्यांश				
8902- नेशनल फूड सिन्थोरिटी मिशन				
--	--	--	07 - मानदेय	108.34
--	--	--	27 - सब्सिडी	8669.05
--	--	--	42 - अन्य व्यय	148.13
--	--	--	44 - प्रशिक्षण हेतु यात्रा एवं अन्य प्रासंगिक व्यय	60.92
--	--	--	58 - आउट सोर्सिंग सेवाओं हेतु भुगतान	252.84
--	--	--	योग : 8902	9239.28
--	--	--	योग : 89	9239.28
132465.01	173748.99	173630.49	योग : 102	173098.19

103- बीज

03- प्रयोगात्मक प्रक्षेप प्रदर्शन और बीज बर्दन प्रक्षेप

1170.37	1238.06	985.50	01 - वेतन	1275.20
2230.12	1600.00	1600.00	02 - मजदूरी	1600.00
195.78	371.42	297.14	03 - मंहगाई भत्ता	471.82
3.79	5.00	5.00	04 - यात्रा व्यय	5.00
0.43	1.00	1.00	05 - स्थानान्तरण यात्रा व्यय	1.00
0.44	3.00	3.00	06 - अन्य भत्ते	3.00
1.93	3.00	3.00	08 - कार्यालय व्यय	3.00
256.86	200.00	200.00	09 - विद्युत देय	200.00
5.19	5.00	5.00	11 - लेखन सामग्री और फार्मों की छपाई	5.00
5.00	5.00	5.00	12 - कार्यालय फर्निचर एवं उपकरण	5.00
1.14	2.00	2.00	13 - टेलीफोन पर व्यय	2.00
18.43	20.00	20.00	15 - गाड़ियों का अनुरक्षण और पेट्रोल आदि की खरीद	20.00
0.50	2.00	2.00	16 - व्यावसायिक तथा विशेष सेवाओं के लिए भुगतान	2.00
24.99	25.00	25.00	29 - अनुरक्षण	25.00
1.00	1.00	0.68	42 - अन्य व्यय	1.00



भारत सरकार
Government of India
विद्युत मंत्रालय

Ministry of Power
केन्द्रीय विद्युत प्राधिकरण

Central Electricity Authority

प्रणाली योजना एवं परियोजना मूल्यांकन प्रभाग

System Planning & Project Appraisal Division

सेवा भवन, आर. के. पुरम, नई दिल्ली-110066

Sewa Bhawan, R. K. Puram, New Delhi-110066

वेबसाइट / Website: www.cea.nic.in

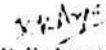


[ISO: 9001:2008]

No. 735/2011-SP&PA dated 16th December, 2011

Sub: Minutes of the 10th Indo-Nepal Power Exchange Committee Meeting held on 14-15th December, 2011 in New Delhi, India

The 10th meeting of the Indo-Nepal Power Exchange Committee was held on 14th & 15th December, 2011 in New Delhi. Minutes of the meeting are enclosed for information / further necessary action please


(K. K. Arya)

Chief Engineer-I-C (SP&PA)

Enc: As above

1. Member (E&C), CEA
2. Joint Secretary (O&M), Ministry of Power, Shram Shakti Bhavan, New Delhi-110001
3. Joint Secretary (North), Ministry of External Affairs, North Block, New Delhi-110001
4. Director (North), Ministry of External Affairs, North Block, New Delhi-110001
5. Director (Transmission), Ministry of Power, Shram Shakti Bhavan, New Delhi
6. Member (Transmission), BSEB, Vidyut Bhawan, Bailey Road, Patna-800021
7. CMD, PTC Ltd., NBCC Tower, 2nd floor, 15, Bhikaji Cama Place, New Delhi
8. Director (Transmission), U.P.P.C.L., Shakti Bhavan, 14-Ashok Marg, Lucknow-226001
9. Director (F&C), UPCL, Urja Bhavan, Kanwali Road, Dehradun-248001
10. Director (Operation), UPCL, Urja Bhavan, Kanwali Road, Dehradun-248001
11. CMD, Power Grid Corporation of India, 'Saudamini' Plot No.2, Sector-29, Gurgaon-122001
12. Director (Projects), Power Grid Corporation of India, 'Saudamini' Plot No.2, Sector-29, Gurgaon-122001
13. Principal Secretary, Water Resources Dept., Sinchai Bhavan, Patna-800 015.
14. Managing Director, B.H.P.C., Sone Bhavan, Bir Chand Patel Marg, Patna-800001
15. Vice President, IL&FS, Energy Development Company Ltd., 1st floor, Corporate Tower, Ambience Mall, Ambience Island, Near Toll Plaza, Gurgaon-120001
16. Shri S.K. Soonee, CEO, POSOCO, B-9, Qutab Institutional area, Katwaria Sarai, New Delhi-110001
17. Smt. Anju Ranjan, First Secretary (Com), Embassy of India, P.O. Box No 292, 336, Kapurdhara Marg, Kathmandu, Nepal.
18. Commissioner (Ganga), MoWR, Block-11, 8th Floor, CGO Complex, Lodi Road, New Delhi-110003
19. PPS to Chairperson, CEA
20. PS to Member (PS), CEA

✓

**10th Indo-Nepal Power Exchange Committee Meeting, New Delhi
December 14-15, 2011**

MINUTES OF MEETING

The 10th Meeting of Indo-Nepal Power Exchange Committee (PEC) was held on 14-15th December, 2011 in New Delhi, India. The Nepalese delegation was led by Mr. Rameshwar Yadav, officiating Managing Director, Nepal Electricity Authority (NEA). The Indian delegation was led by Mr. Ravinder, Member (Power System), Central Electricity Authority (CEA) and Ex-officio Additional Secretary to Government of India. The list of participants is given in Annex-1(A) & I(B).

Mr. Ravinder welcomed Nepalese Delegation and congratulated them for signing ITSA and PSA by NEA for the 400kV Muzaffarpur-Dhalkebar D/C cross border link and considered it as a landmark achievement for co-operation in the electricity sector between the two countries. He mentioned that India has an open electricity market, which is functioning efficiently for over last five years and Nepal may take advantage of the competitive prices for buying and selling power in the Indian Electricity market. In the long term scenario, the 400kV link would facilitate for bulk trade of power between India and Nepal and also to export power from upcoming and future hydro generation projects in Nepal. In his opening remarks Mr. Yadav appreciated the warm hospitality extended by India and mentioned that power exchange between India and Nepal for mutual benefit has been going on over many decades and hoped that the outstanding issues would be sorted out during the meeting. He appreciated the effort of the Indian side for their initiatives to hold the meeting in Delhi within short notice. Indian and Nepalese side adopted the agenda as circulated.

The Agenda as adopted by both the parties is attached at Annex-2.

Summary record of the point-wise discussions and the decisions are given below:

1. Review of power exchange points:

The Indian side gave the following information.

- The 11kV Jogbani(BSEB)- Biratnagar (Nepal) interconnecting line discontinued since Oct.,2010, would remain discontinued.
- BSEB has completed the re-conductoring work for a portion (6-spans) of 33kV Sitamarhi-Sursand (BSEB) –Jaleswar(Nepal) line supplying power to Nepal.
- BSEB has discontinued its import through 33kV at Raxaul from Nepal with effect from 12th June, 2010. The 132/33kV Raxaul S/S and 132kV Raxaul-Betiah line of BSEB have been commissioned to enable export to Nepal.

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- The 33kV Lohia(UPCL) – Gaddachowki/Mahendranagar (Nepal) has been revived by UPCL as decided in the 9th PEC meeting held in 2009. This line is now to be treated as a valid link for power exchange. Nepalese side agreed to utilize the line.

2. Settlement of Outstanding dues on account of exchange of power

Indian side informed that the outstanding dues of BSEB on account of exchange of power with Nepal till Nov., 2011 was INR 34.20 crores. Nepalese side stated that they have received bills from BSEB amounting to INR 22.30 crores as dues of BSEB upto September, 2011. Out of this amount, Nepalese side handed over a Bank Draft for INR 15.0 crores to BSEB in the meeting. For the balance dues upto Sept., 2011, payment would be made by NEA at the earliest. Regarding payment of bills for Oct and Nov, 2011, Nepalese side assured that the payment would be made promptly as soon as the bills are received.

The outstanding dues of UPCL till Nov., 2011 were to the tune of INR 20 lacs and there were no outstanding dues of UPPCL.

3. Enhancement of LC amount.

BSEB informed that the average monthly bill for supply of power to Nepal from January, 2011 onwards was of the order of INR 16.4 crores and accordingly they requested NEA to increase LC amount from INR 10.5 crores to INR 16 crores. After discussion, it was agreed that NEA would enhance the LC amount to INR 15 crores. Applicable rebate on timely payment as decided in the 8th PEC meeting would be continued.

4. Revision of the Power Exchange Tariff.

Nepalese side said that the rate in the Indian Electricity market is sometimes lower than that under PEC mechanism and therefore PEC rate may be frozen for one year. BSEB explained that their regulator has increased the consumer tariff and they also have to additionally pay fuel surcharge to NTPC. Indian side explained that at present most of the power supply is taking place through BSEB transmission & distribution grid and the cost of supply of BSEB has gone up. After detailed discussion, it was agreed that rate from July 2011 to March 2012 would be INR 4.65 considering the increase of 5.5% as decided in the 9th PEC meeting. For the period from April 2012 to March 2013 it would be increased by 5.5% per annum and thus would be INR 4.91.

Accordingly, tariff at base level (33kV) as agreed are given below.

Year	Tariff (33kV)/KWH (in INR)
2010 July to June 2011	4.41 ✓
2011 July to March 2012	4.65
2012 April to March 2013	4.91

10th Indo-Nepal Power Exchange Committee Meeting
April 13 to

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5.18

[Signature]

Page 2

The existing adjustment methodology for power exchange at 11kV and 132 kV (i.e. 7.5% additional at 11kV and 7.5% rebate at 132kV) would be continued. Regarding fixation of tariff that would be applicable from April, 2013, it was decided that the same would be discussed in the next meeting of PEC. Therefore, it was decided that the next PEC meeting would be held before March, 2013. In case PEC meeting is not held the tariff would be escalated @ 5.5% per annum from April, 2013.

5. Cross Border Transmission lines

(a) Status of 400kV Muzaffarpur-Dhalkebar D/C 400kV cross border Transmission line.

Nepalese side informed that Power Sale Agreement (PSA) between NEA and PTC has been signed for import of 150MW for 25years. The Implementation and Transmission Service Agreement (ITSA) has also been signed between Nepal Electricity Authority & Cross Border Transmission Company(CPTC) and NEA & Power Transmission Company Limited (PTCN), Nepal. The Share Holder Agreement (SHA) is expected to be signed shortly. Nepalese side informed that the Nepal portion of the line would be completed within three years.

(b) Synchronization of Indian and Nepalese Power Systems (Study, preparation, implementation plan, joint task force) through Dhalkebar – Muzaffarpur 400kV Cross Border Transmission line.

For synchronous operation of Indian and Nepal Grids, Nepalese side suggested to form a co-ordination committee to look into various aspects of integrated grid operation including co-ordinated scheduling procedures, co-ordinating operating procedures (under normal and emergency conditions), protection co-ordination and co-ordinated market operation including energy accounting and settlement. It was decided that the co-ordination committee would be constituted with one member from each side. Nepalese and Indian sides nominated the following members.

Nepalese Side: General Manager, Transmission & System Operation (TSO), NEA.

Indian Side: General Manager, National Load Despatch Center (NLDC), POSOCO.

It was decided that the meeting of the Co-ordination Committee would be held alternatively in India and Nepal and its first meeting would be held at Kathmandu, Nepal.

This committee would also facilitate the necessary capacity building for integrated system operation and market operation. Indian side agreed that the requisite training would be provided by POSOCO.



For all trading transaction between India and Nepal, Indian side informed that the concerned Regional Load Dispatch Centers (RLDC) will be the nodal agency.

(c) Interconnection and Power Trading Agreement

The draft MoU for Interconnection and Power Trading Agreement was forwarded by Nepal to India and it is under examination.

(d) Second high capacity cross border line

Nepalese side informed that NEA has signed PPA with a number of hydro generation developers in Nepal. It is anticipated that substantial amount of power would be available for export to India from 2017 onwards and NEA would like to sell in the Indian electricity market. Accordingly, Nepalese side requested to build a second high capacity cross border line. Indian side explained that for injecting power into Indian grid, NEA would need to apply to CTU of India i.e POWERGRID, as per the regulations and procedures of the CERC. Nepalese side agreed to work out the details of possible export potential, its time frame and export points and accordingly apply to CTU seeking connectivity and Long Term Access (LTA) for injecting power into Indian grid. Indian side informed that suitable additional cross-border links including system strengthening would be planned and implemented based on the above application.

6. Settlement with Bihar Irrigation Department

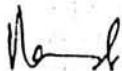
Nepalese side informed that arrear of Nepal from the Irrigation department, Bihar is due for over last twenty years. Indian side stated that the necessary papers are being collected by the Irrigation department, Bihar and the arrear would be settled within 3-months.

7. Increasing the limit of power exchange volume from 50 MW to 200 MW.

(i) Indian side stated that as per Joint Press Communiqué issued during the recent visit of the Hon'ble Prime Minister of Nepal in India, it was agreed to increase the quantum of trade of power to 200MW. Nepalese side requested to increase the export to Nepal through PEC mechanism from present level of 50MW.

(ii) Indian side explained that presently Bihar is supplying most of the 50MW quantum and they are facing power deficit of the order of 300MW and hence any increase under the PEC mechanism would not be possible. Similarly, UP and Uttararakhand are also facing power deficit and not in a position to any additional power to Nepal. However, Nepal may buy power from Indian electricity market through open access from source of their choice including Power Exchanges operating in India.

(iii) In order to enable Nepal to import additional power from Indian electricity market, it was informed that Nepal would be given open access through the State transmission



networks of Bihar, UP and Uttarakhand, as the case may be, in a non-discriminatory manner.

- (iv) Nepalese side confirmed that they would buy additional power from Indian electricity market as per their need as soon as system strengthening required to enable such exchanges is completed.
- (v) Nepalese side requested that NEA would have some power for export to BSEB during the months from July to October through the existing 132kV Ramnagar-Gandak S/C line and this power be procured by BSEB under present Power Exchange mechanism. Indian side stated that NEA should approach BSEB and mutually decide the matter.
8. **Implementation of recommendations of Technical Experts meeting held at Kathmandu on 20th and 21st November 2011 regarding additional supply to Nepal as follow up action of Joint Press Communiqué of Prime Ministers of Nepal and India in October 2011.**

For commercial flow of additional power to Nepal, the short term and medium term measures for carrying out system strengthening in Indian and Nepal grids as recommended by the technical experts of the two countries were noted. The short term system strengthening scheme were discussed in detail in the meeting and it was agreed to be implemented. Indian side stated that they would implement the short term scheme progressively within six (6) months. The scope of work under the short term is given at Annex-III. Nepalese side requested to implement the system strengthening as identified under the short term expeditiously preferably by March, 2012

Nepalese side requested that construction of the 132kV Saupal-Kataiya line should be expedited to increase power flow upto 80MW to Nepal on the 132kV Kataiya-Kusaha link. Indian side assured to implement it as early as possible.

Nepalese side requested to consider the implementation of the medium term measures recommended by the technical experts. After discussion it was decided that a meeting of concerned agencies from both sides would be held to decide on the measure shortly.



(Ravinder) 15/12/2011

Member (Power System),
Central Electricity Authority
Team Leader, Indian side



15/12/2011
(Rameshwar Yadav)

Officiating Managing Director,
Nepal Electricity Authority
Team Leader, Nepalese side

10th Indo-Nepal Power Exchange Committee Meeting held on 14-15th December, 2011 in New Delhi (India)

Nepalese Delegates

S.No.	Name	Designation	Organisation
1.	Mr. Rameshwar Yadav - Team Leader	Officiating Managing Director	Nepal Electricity Authority
2.	Mr. Mahendra Lal Shrestha	General Manager	Nepal Electricity Authority
3.	Mr. Ramchandra Pandey	General Manager	Nepal Electricity Authority
4.	Mr. Chiranjivi Sharma	Officiating General Manager	Nepal Electricity Authority
5.	Mr. Badrinath Roka	Acting Dy. Managing Director	Nepal Electricity Authority
6.	Mr. Raju Maharjan	Senior Divisional Engineer	Ministry of Energy
7.	Mr. Rishiram Ghimire	Under Secretary	Ministry of Foreign Affairs
8.	Mr. Sher Singh Bhat	Director	Nepal Electricity Authority
9.	Mr. Asta Ratna Shakya	Acting Director	Nepal Electricity Authority
10.	Mr. Jayandra Shrestha	Acting Director	Nepal Electricity Authority
11.	Mr. Yagya Bahadur Hamal	Minister Counsellor	Embassy of Nepal, New Delhi

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10th Indo-Nepal Power Exchange Committee Meeting held on 14-15th December, 2011 in New Delhi (India)

Indian Delegates

S.No.	Name	Designation	Organisation
1.	Shri Ravinder - Leader	M(PS)	CEA
2.	Shri K. K. Arya - Member Secretary	CE(SP&PA)	CEA
3.	Shri Sanjiv Ranjan	Director(N)	MEA
4.	Smt. Anju Ranjan	First Secretary (Comm.)	EoI, Kathmandu
5.	Shri Subhas Chander	US (Trans.)	MOP
6.	Dr. R. Saha	Director(SP&PA)	CEA
7.	Shri Pardeep Jindal	Director(SP&PA)	CEA
8.	Shri R. K. Nayyar	Director	CEA
9.	Shri Arabind Kumar Saha	Dy, Director(SP&PA)	CEA
10.	Shri S K Soonee	CEO	POSO
11.	Shri T T Jha	Member (Transmission)	BSEB
12.	Shri Rakesh	EEE	BSEB
13.	Shri Vijoy Kumar	Financial Controller-II	BSEB
14.	Shri Uday Kumar	Resident Engineer	WRD, Bihar
15.	Shri Anil Mehra	AGM (IB)	PGCIL
16.	Shri A. M. Pavgi	AGM(Engg.)	PGCIL
17.	Shri H. Saran	Sr.VP	PTC
18.	Shri R. K. Johar	CE(PPA)	UPPCL
19.	Shri S.C. Misra,	Adv.(T)	IL&FS
20.	Shri H. L. Tayal	Head, Business Dev.	IL&FS

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10th Indo-Nepal PEC meeting to be held on 14-15th December 2011 in New Delhi,
India

Agreed Agenda

1. Review of Power exchange points.
2. Settlement of Outstanding dues on account of exchange of power
3. Enhancement of LC amount.
4. Revision of the Power Exchange Tariff.
5. Cross Border Transmission lines
 - a. Status of Dhalkebar-Muzaffarpur 400 kV Cross Border Transmission line.
 - b. Synchronization of Indian and Nepalese Power Systems (Study, preparation, implementation plan, joint task force) through Dhalkebar – Muzaffarpur 400kV Cross Border Transmission line.
 - c. Interconnection and Power Trading Agreement
 - d. Second high capacity cross border line
6. Settlement with Bihar Irrigation Department
7. Increasing the limit of power exchange volume from 50 MW to 200 MW.
8. Implementation of recommendations of Technical Experts meeting held in Kathmandu on 20th and 21st November 2011 regarding additional supply to Nepal as follow up action of Joint Press Communiqué of Prime Ministers of Nepal and India in October 2011.
9. Any other issues.

**Strengthening of India – Nepal Electrical Interconnection
for Short Term**

Scope of Work

Indian Portion

- a. For Jaynagar(India) – Siraha (Bishnupur) (Nepal) 33kV S/c line
 - 11kV line from Jaynagar to Nepal border : 6km
 - 33kV line for termination at Jaynagar substation : 1km
 - 33kV bay at Jaynagar Substation : Ino.
- b. For Sitamarhi(India) – Sursand(India) – Jaleswor(Nepal) 33kV S/c line
 - Sitamarhi – Susand 33kV line : 20km
 - 33kV bay at Sitamarhi
- c. For Raxaul (India) – Birgunj (Nepal) 33kV S/c line
 - Raxaul(old)-Raxaul (new) 33kV cable : 300m (overhead line or other option may be explored)
- d. For Ramnagar(India) – Balmikinagar(India) - Gandak(Nepal) 132 kV S/c line
 - Special Energy meter, CT etc at Balmikinagar and back up special energy meter at Nepal (Gandak) end.
- e. 4km portion of Maharajgunj- Indian border 33kV S/C line – under construction by UPPCL.
- f. Special Energy Meters at the Indian end and back-up meter at the Nepal end for the following interconnections
 1. Kataiya (India) – Kusaha (Nepal) 132kV S/c line
 2. Kataiya (India) – Inarwa(Biratnagar) (Nepal) 33kV double circuit line
 3. Kataiya (India) – Rajbiraj (Nepal) 33kV single circuit line
 4. Jaynagar (India) – Siraha (Nepal) 33kV line
 5. Sitamarhi (India) – Sursand (India) – Jaleswor (Nepal) 33kV Line
 6. Raxaul (India) – Birgunj (Nepal) 33kV Line
 7. Ramnagar (India) – Balmikinagar(India) – Gandak (Nepal) 132kV line (already included in item "d" above)
 8. Anandnagar (India) -Sonauli (India) – Bhairahawa (Nepal) 33kV S/c line
 9. Nanpara (India) – Nepalgunj (Nepal) 33kV line
 10. Tanakpur (India) – Mahendranagar (Nepal) 132kV line
 11. Lohiyahead (India) – Gaddachowki (Nepal) 33kV S/c line

Nepal Portion

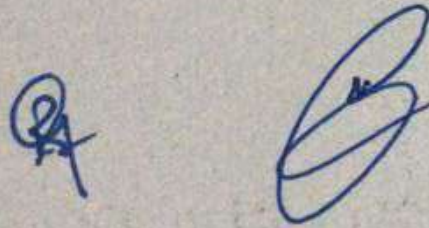
- a. For Anandnagar(India)-Sonauli(India) –Bhairahawa(Nepal) 33kV S/c line
 - Capacitor at Bhairahawa (Nepal) (12MVAR at 33kV level)

Madhyanchal Vidyut Vitran Nigam Ltd., Lucknow

Details on Interest on Consumer Security Deposit for FY 2020-21

S.No.	Particulars	Reference	Amount (Rs. Cr.)
A	Opening Interest on Consumer Security Deposit payable	Note 16	52.52
B	Add: Interest on Consumer Security Deposit during the year	Note 21	31.32
C	Less: Closing Interest on Consumer Security Deposit payable	Note 16	69.42
D	Interest actually paid	A+B-C	14.42

NOTE: The above figures are derived from the Audited Balance Sheet of MVVNL for the FY 2020-21





विद्युत मंत्रालय
भारत सरकार



विद्युत उपभोक्ताओं के अधिकार

भारत सरकार द्वारा विद्युत (उपभोक्ताओं के अधिकार) नियम, 2020 अधिसूचित

इसके अंतर्गत निम्न प्रावधान किए गए हैं:



विद्युत कनेक्शन हेतु अधिकतम समय-सीमा निर्धारित

- महानगर - 7 दिन
- नगर पालिका क्षेत्र - 15 दिन
- ग्रामीण क्षेत्र - 30 दिन
- देरी होने पर ₹1,000 प्रतिदिन तक की क्षतिपूर्ति



24x7 विद्युत आपूर्ति

- कटौती / ट्रिपिंग की अधिकतम सीमा आयोग द्वारा निर्धारित
- अधिक कटौती होने पर क्षतिपूर्ति



प्रोज्यूर के अधिकार

- रूफ टॉप सोलर (पी वी) प्रणाली सहित ग्रीन ऊर्जा उत्पादन यूनिट की स्थापना करने का अधिकार
- समस्त प्रक्रियाओं हेतु समय-सीमा निर्धारित



विभिन्न सेवाओं हेतु अधिकतम समय-सीमा निर्धारित

- दोषपूर्ण मीटर बदलना
 - शहरी क्षेत्र - 24 घंटे
 - ग्रामीण क्षेत्र - 72 घंटे
- पुनः कनेक्शन - 6 घंटे
- अदेयता प्रमाण-पत्र जारी करना - 7 दिन
- मीटर परीक्षण - 30 दिन



समयबद्ध बिल वितरण

- देय तिथि से 10 दिन पूर्व
- 60 दिवस से अधिक देरी पर 2-5% तक की छूट



अन्य सेवाओं हेतु नियामक आयोग समय-सीमा निर्धारित करेगा

- अधिकतम से कम समय-सीमा निर्धारित हो सकती है
- अन्य सेवाओं जैसे नए कनेक्शन, मीटर हस्तांतरण आदि की समय-सीमा आयोग निर्धारित करेगा

अपने अधिकारों का प्रयोग करें



सेवाओं एवं शिकायतों हेतु स्थायी व प्रभावी तंत्र

- DISCOM 24x7 टोल फ्री कॉल सेंटर स्थापित करेंगे
- DISCOM "शिकायत निवारण फोरम" स्थापित करेंगे



अधिक जानकारी के लिए, स्कैन करें

हमसे संपर्क करें

www.powermin.pis.in

MAXIMUM DEMAND MET & MAXIMUM U.D.M IN U.P. FOR 2021 - 2022

S.NO	MONTH	MAXIMUM DEMAND MET		MAXIMUM RDM		MAXIMUM UDM	
		MW	DATE & TIME	MW	DATE & TIME	MW	DATE & TIME
1	Apr-21	19837	28-04-2021, 20:00	19837	28-04-2021, 20:00	19837	28-04-2021, 20:00
2	May-21	20604	31-05-2021, 23:00	21031	31-05-2021, 22:00	21031	31-05-2021, 22:00
3	Jun-21	24574	30-06-2021, 22:00	24674	30-06-2021, 22:00	24674	30-06-2021, 22:00
4	Jul-21	24795	16-07-2021, 23:00	25117	09-07-2021, 23:00	25117	09-07-2021, 23:00
5	Aug-21	23603	18-08-2021, 23:00	24123	18-08-2021, 22:00	24123	18-08-2021, 22:00
6	Sep-21	22990	06-09-2021, 21:00	22990	06-09-2021, 21:00	22990	06-09-2021, 21:00
7	Oct-21	20174	13-10-2021, 20:00	20549	04-10-2021, 22:00	20549	04-10-2021, 22:00
8	Nov-21	16119	25-11-2021, 19:00	16119	25-11-2021, 19:00	16119	25-11-2021, 19:00
9	Dec-21	18587	22-12-2021, 19:00	18587	22-12-2021, 19:00	18587	22-12-2021, 19:00
10	Jan-22	19840	19-01-2022, 19:00	19840	19-01-2022, 19:00	19840	19-01-2022, 19:00
11	Feb-22	19088	02-02-2022, 19:00	19088	02-02-2022, 19:00	19088	02-02-2022, 19:00
12	Mar-22	20479	21-03-2022 20:00	20479	21-03-2022 20:00	20479	21-03-2022 20:00
2021-22		24795	16-07-2021, 23:00	25117	09-07-2021, 23:00	25117	09-07-2021, 23:00

Updated on - 01-04-2022

MAXIMUM DEMAND MET & MAXIMUM U.D.M IN U.P. FOR 2020 - 2021

S.NO	MONTH	MAXIMUM DEMAND MET		MAXIMUM RDM		MAXIMUM UDM	
		MW	DATE & TIME	MW	DATE & TIME	MW	DATE & TIME
1	Apr-20	16889	24-04-2020, 20:00	16889	24-04-2020, 20:00	16889	24-04-2020, 20:00
2	May-20	21331	25-05-2020, 22:00	21331	25-05-2020, 22:00	21331	25-05-2020, 22:00
3	Jun-20	22110	12-06-2020, 22:00	22110	12-06-2020, 22:00	22110	12-06-2020, 22:00
4	Jul-20	23419	17-07-2020, 23:00	23419	17-07-2020, 23:00	23419	17-07-2020, 23:00
5	Aug-20	22891	22-08-2020, 22:00	22891	22-08-2020, 22:00	22891	22-08-2020, 22:00
6	Sep-20	23867	16-09-2020, 22:00	23917	18-09-2020, 22:00	23917	18-09-2020, 22:00
7	Oct-20	21029	02-10-2020, 20:00	21029	02-10-2020, 20:00	21029	02-10-2020, 20:00
8	Nov-20	15496	11-11-2020, 19:00	15370	06-11-2020, 11:00	15496	11-11-2020, 19:00
9	Dec-20	18185	29-12-2020, 10:00	18185	29-12-2020, 10:00	18328	31-12-2020, 19:00
10	Jan-21	18995	30-01-2021, 11:00	18995	30-01-2021, 11:00	18995	30-01-2021, 11:00

11	Feb-21	18308	01-02-2021, 11:00	18308	01-02-2021, 11:00	18308	01-02-2021, 11:00
12	Mar-21	18593	20-03-2021, 20:00	18593	20-03-2021, 20:00	18593	20-03-2021, 20:00
2020-21		23867	16-09-2020, 22:00	23917	18-09-2020, 22:00	23917	18-09-2020, 22:00

Updated on - 24-03-2021

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MAXIMUM DEMAND MET & MAXIMUM U. D. M IN U. P. FOR 2019 - 2020

S.NO	MONTH	MAXIMUM DEMAND MET		MAXIMUM RDM		MAXIMUM UDM	
		MW	DATE & TIME	MW	DATE & TIME	MW	DATE & TIME
1	Apr-19	19935	30-04-2019, 20:00	19935	30-04-2019, 20:00	19935	30-04-2019, 20:00
2	May-19	21493	30-05-2019, 21:00	21699	29-05-2019, 21:00	21699	29-05-2019, 21:00
3	Jun-19	21404	03-06-2019, 22:00	21988	14-06-2019, 24:00	21988	14-06-2019, 24:00
4	Jul-19	21254	31-07-2019, 23:00	22599	23-07-2019, 24:00	22599	23-07-2019, 24:00
5	Aug-19	21632	12-08-2019, 22:00	21812	12-08-2019, 22:00	21812	12-08-2019, 22:00
6	Sep-19	21419	05-09-2019, 24:00	21895	10-09-2019, 23:00	21895	10-09-2019, 23:00

7	Oct-19	17347	15-10-2019, 20:00	17707	04-10-2019, 22:00	17707	04-10-2019, 22:00
8	Nov-19	15271	09-11-2019, 19:00	14923	01-11-2019, 20:00	15271	09-11-2019, 19:00
9	Dec-19	17412	30-12-2019, 12:00	17712	30-12-2019, 12:00	17712	30-12-2019, 12:00
10	Jan-20	16987	01-01-2020, 20:00	16987	01-01-2020, 20:00	16987	01-01-2020, 20:00
11	Feb-20	16627	08-02-2020, 20:00	16777	08-02-2020, 20:00	17227	18-02-2020, 08:00
12	Mar-20	14592	20-03-2020, 20:00	14592	20-03-2020, 20:00	14592	20-03-2020, 20:00
2019-20		21632	12-08-2019, 22:00	22599	23-07-2019, 24:00	22599	23-07-2019, 24:00

Updated on - 01-04-2020

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MAXIMUM DEMAND MET & MAXIMUM U.D.M IN U.P. FOR 2018-2019

S.NO	MONTH	MAXIMUM DEMAND MET		MAXIMUM RDM		MAXIMUM UDM	
		MW	DATE & TIME	MW	DATE & TIME	MW	DATE & TIME
1	Apr-18	16733	23-04-18, 19:00	16945	29-04-18, 01:00	17709	25-04-18, 20:00
2	May-18	19284	28-05-18, 21:00	19456	23-05-18, 03:00	20251	23-05-18, 21:00
3	Jun-18	20062	16-06-18, 21:00	20498	22-06-18, 22:00	21128	22-06-18, 22:00
4	Jul-18	19353	18-07-18, 01:00	19880	11-07-18, 05:00	20551	10-07-18, 21:00
5	Aug-18	19086	22-08-18, 22:00	18839	21-08-18, 20:00	19199	21-08-18, 20:00
6	Sep-18	18121	19-09-18, 21:00	18346	19-09-18, 24:00	19131	19-09-18, 21:00
7	Oct-18	16745	03-10-18, 01:00	17434	03-10-18, 24:00	17921	01-10-18, 21:00
8	Nov-18	15627	05-11-18, 19:00	14307	05-11-18, 19:00	15627	05-11-18, 19:00
9	Dec-18	14706	28-12-18, 19:00	14366	28-12-18, 19:00	15696	28-12-18, 19:00
10	Jan-19	14928	15-01-19, 19:00	14513	19-01-19, 19:00	15843	19-01-19, 19:00
11	Feb-19	14908	22-02-19, 20:00	14908	22-02-19, 20:00	15186	05-02-19, 19:00
12	Mar-19	16220	30-03-19, 20:00	15177	30-03-19, 19:00	16340	30-03-19, 20:00

2018-2019	20062	16-06-18, 21:00	20498	22-06-18, 22:00	21128	22-06-18, 22:00
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-1- Updated on - 01-04-19

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MAXIMUM DEMAND MET & MAXIMUM U. D. M IN U. P. FOR 2017-2018

S.NO	MONTH	MAXIMUM DEMAND MET		MAXIMUM RDM		MAXIMUM UDM	
		MW	DATE & TIME	MW	DATE & TIME	MW	DATE & TIME
1	Apr-17	17332	21-04-17, 21:00	17083	26-04-17, 21:00	17916	21-04-17, 22:00
2	May-17	17819	11-05-17, 21:00	18646	13-05-17, 22:00	18646	13-05-17, 22:00
3	Jun-17	18061	23-06-17, 23:00	18827	05-06-17, 22:00	18827	05-06-17, 22:00
4	Jul-17	17394	16-07-17, 24:00	18704	17-07-17, 22:00	18704	17-07-17, 22:00
5	Aug-17	17719	17-08-17, 22:00	20274	17-08-17, 22:00	20274	17-08-17, 22:00
6	Sep-17	17902	16-09-17, 22:00	20007	17-09-17, 21:00	20007	17-09-17, 21:00
7	Oct-17	17966	18-10-17, 20:00	17893	04-10-17, 24:00	18443	04-10-17, 24:00
8	Nov-17	13247	04-11-17, 19:00	14292	03-11-17, 19:00	14772	03-11-17, 19:00
9	Dec-17	14427	17-12-17, 19:00	14762	28-12-17, 18:00	15692	17-12-17, 19:00
10	Jan-18	14989	01-01-18, 19:00	15104	20-01-18, 07:00	15963	02-01-18, 19:00

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11	Feb-18	15015	06-02-18, 20:00	15388	28-02-18, 20:00	16128	08-02-18, 08:00
12	Mar-18	15223	20-03-18, 19:00	15789	27-03-18, 19:00	15884	24-03-18, 19:00
2017-2018		18061	23-06-17, 23:00	20274	17-08-17, 22:00	20274	17-08-17, 22:00

-1- Updated on - 02-04-18

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MAXIMUM DEMAND MET & MAXIMUM U. D. M IN U. P. FOR 2016-2017

S.NO	MONTH	MAXIMUM DEMAND MET		MAXIMUM RDM		MAXIMUM UDM	
		MW	DATE & TIME	MW	DATE & TIME	MW	DATE & TIME
1	Apr-16	14197	30-04-16, 05:00	15395	28-04-16, 04:00	16651	29-04-16, 22:00
2	May-16	14970	18-05-16, 02:00	16498	15-05-16, 05:00	17729	14-05-16, 22:00
3	Jun-16	15501	30-06-16, 02:00	16450	05-06-16, 05:00	17886	30-06-16, 23:00
4	Jul-16	15154	14-07-16, 01:00	16123	21-07-16, 03:00	17385	13-07-16, 23:00
5	Aug-16	14690	09-08-16, 01:00	15614	26-08-16, 02:00	17221	28-08-16, 23:00
6	Sep-16	15457	10-09-16, 02:00	17183	21-09-16, 03:00	17815	07-09-16, 23:00

7	Oct-16	15398	29-10-16, 19:00	15673	02-10-16, 03:00	17126	03-10-16, 23:00
8	Nov-16	14424	01-11-16, 19:00	13694	01-11-16, 19:00	14524	01-11-16, 19:00
9	Dec-16	13673	17-12-16, 19:00	13748	17-12-16, 19:00	14678	23-12-16, 20:00
10	Jan-17	14344	26-01-17, 09:00	13947	18-01-17, 20:00	15537	18-01-17, 20:00
11	Feb-17	14133	11-02-17, 19:00	13712	14-02-17, 19:00	14912	14-01-17, 19:00
12	Mar-17	16110	31-03-17, 21:00	15176	31-03-17, 20:00	16121	31-03-17, 20:00
2016-2017		16110	31-03-17, 21:00	17183	21-09-16, 03:00	17886	30-06-16, 23:00

-1- Updated on - 02-02-17

MAXIMUM DEMAND MET & MAXIMUM U.D.M IN U.P. FOR 2015
- 2016

S.NO	MONTH	MAXIMUM DEMAND MET		MAXIMUM RDM		MAXIMUM UDM	
		MW	DATE & TIME	MW	DATE & TIME	MW	DATE & TIME
1	Apr-15	12347	24-04-15, 04:00	11990	21-04-15, 03:00	14699	21-04-15, 23:00
2	May-15	12991	26-05-15, 04:00	14716	28-05-15, 04:00	16080	27-05-15, 23:00
3	Jun-15	13521	11-06-15, 01:00	14927	09-06-15, 04:00	16482	11-06-15, 23:00
4	Jul-15	13373	31-07-15, 06:00	14405	16-07-15, 03:00	16438	29-07-15, 23:00
5	Aug-15	12929	31-08-15, 11:00	14201	11-08-15, 3:00	16872	05-08-15, 23:00
6	Sep-15	13493	22-09-15, 01:00	14908	17-09-15, 07:00	16988	19-09-15, 01:00
7	Oct-15	13134	09-10-15, 01:00	14019	05-10-15, 14:00	16759	12-10-15, 23:00
8	Nov-15	14503	11-11-15, 20:00	13921	11-11-15, 19:00	14682	10-11-15, 20:00
9	Dec-15	11991	25-12-15, 19:00	12203	09-12-15, 20:00	13763	09-12-15, 20:00
10	Jan-16	11625	22-01-16, 19:00	11818	15-01-16, 15:00	13862	16-01-16, 11:00
11	Feb-16	12558	27-02-16, 20:00	12949	25-02-16, 20:00	13463	26-02-16, 21:00

12	Mar-16	13964	23-03-16, 21:00	13289	03-03-16, 20:00	14595	31-03-16, 21:00
2015-2016		14503	11-11-15, 20:00	14927	09-06-15, 04:00	16988	19-09-15, 01:00

MAXIMUM DEMAND MET & MAXIMUM U.D.M IN U.P. FOR 2014 - 2015

S.NO	MONTH	MAXIMUM DEMAND MET		MAXIMUM RDM		MAXIMUM UDM	
		MW	DATE & TIME	MW	DATE & TIME	MW	DATE & TIME
1	Apr-14	11875	30-04-14, 04:00	13758	24-04-14, 04:00	14966	29-04-14, 23:00
2	May-14	12851	07-05-14, 3:00	14556	30-05-14, 02:00	15506	30-05-14, 02:00
3	Jun-14	12734	08-06-14, 02:00	13949	8-06-14, 02:00	15670	19-06-14, 23:00
4	Jul-14	12027	11-07-14, 2:00	13993	13-07-14, 06:00	15323	31-07-14, 24:00
5	Aug-14	12295	21-08-14, 5:00	14562	26-08-14, 19:00	15162	26-08-14, 19:00
6	Sep-14	11844	09-09-14, 05:00	14369	27-09-14, 05:00	15231	05-09-14, 23:00
7	Oct-14	13003	23-10-14, 21:00	12835	08-10-14, 04:00	14805	10-10-14, 24:00
8	Nov-14	10694	23-11-14, 11:00	11396	12-11-14, 07:00	13189	18-11-14, 13:00
9	Dec-14	11779	31-12-14, 23:00	11850	11-12-14, 20:00	13870	27-12-14, 09:00

10	Jan-15	11644	01-01-15, 01:00	12470	08-01-15, 14:00	14190	21-01-15, 12:00
11	Feb-15	11387	20-02-15, 20:00	11694	23-02-15, 21:00	13577	25-02-15, 20:00
12	Mar-15	12040	05-03-15, 20:00	11387	20-03-15, 21:00	13749	24-03-15, 20:00
2014-2015		13003	23-10-14, 21:00	14562	26-08-14, 19:00	15670	19-06-14, 23:00

MAXIMUM DEMAND MET & MAXIMUM U.D.M IN U.P. FOR 2013 - 2014

S.NO	MONTH	MAXIMUM DEMAND MET		MAXIMUM RDM		MAXIMUM UDM	
		MW	DATE & TIME	MW	DATE & TIME	MW	DATE & TIME
1	Apr-13	10638	30-04-13 , 24:00	12013	08-04-13 , 23:00	13363	08-04-13 , 23:00
2	May-13	12115	27-05-13 , 03:00	12066	24-05-13 , 03:00	14069	26-05-13 , 13:00
3	Jun-13	11711	14-06-13 , 2:00	11806	11-06-13 , 2:00	13777	05-06-13 , 13:00
4	Jul-13	11629	31-07-13 , 4:00	12510	24-07-13 , 5:00	14101	23-07-13 , 23:00
5	Aug-13	11916	04-08-13 , 2:00	12617	28-08-13 , 24:00	14867	28-08-13 , 24:00
6	Sep-13	11520	19-09-13 , 3:00	13185	15-09-13 , 3:00	15044	06-09-13 , 6:00
7	Oct-13	10984	01-10-13 , 01:00	11241	01-10-13 , 03:00	13447	09-10-13 , 23:00

8	Nov-13	12327	03-11-13 , 19:00	10398	22-11-13 , 08:00	12327	03-11-13 , 19:00
9	Dec-13	10701	06-12-13, 06:00	10928	29-12-13, 12:00	12823	29-12-13, 12:00
10	Jan-14	10950	16-01-14, 23:00	11593	16-01-14, 12:00	13612	08-01-14, 11:00
11	Feb-14	10534	12-02-14, 22:00	11321	13-02-14, 08:00	12821	13-02-14, 08:00
12	Mar-14	11211	17-3-14, 20:00	11683	27-3-14, 22:00	13183	27-3-14, 22:00
2013-2014		12327	03-11-13 , 19:00	13185	15-09-13 , 3:00	15044	06-09-13 , 6:00

-1- Updated on: 31-3-14

MAXIMUM DEMAND MET & MAXIMUM U.D.M IN U.P. FOR 2012 -2013							
S.NO	MONTH	MAXIMUM DEMAND MET		MAXIMUM RDM		MAXIMUM UDM	
		MW	DATE & TIME	MW	DATE & TIME	MW	DATE & TIME
1	Apr-12	11465	06-04-12, 22:00	12575	07-04-12, 21:00	13005	07-04-12, 21:00
2	May-12	11634	19-05-12, 02:00	12696	18-05-12, 24:00	13796	18-05-12, 24:00
3	Jun-12	12048	22-6-12, 04:00	13014	29-6-12, 03:00	14300	9-6-12, 04:00
4	Jul-12	11975	4-7-12 , 01:00	13090	3-7-12 , 24:00	14190	3-7-12 ,24:00
5	Aug-12	10614	30-08-12 , 03:00	11247	31-08-12 , 24:00	12570	19-08-12 , 04:00

6	Sep-12	10958	12-09-12 , 02:00	12308	27-09-12 , 23:00	13458	27-09-12 , 23:00
7	Oct-12	10471	22-10-12 , 1:00	11978	07-10-12 , 23:00	13234	04-10-12 , 24:00
8	Nov-12	11716	13-11-12 , 20:00	10976	13-11-12 , 20:00	12876	13-11-12 , 20:00
9	Dec-12	9613	25-12-12 , 20:00	11262	29-12-12 , 22:00	13362	29-12-12 , 22:00
10	Jan-13	9949	07-01-13 , 11:00	11994	09-01-13 , 23:00	13594	09-01-13 , 23:00
11	Feb-13	9363	06-02-13 , 20:00	11223	08-02-13 , 12:00	13078	07-02-13 , 21:00
12	Mar-13	10745	26-03-13 , 21:00	11852	21-03-13 , 23:00	13202	21-03-13 , 23:00
2012-13		12048	22-6-12, 04:00	13090	3-7-12 , 24:00	14300	9-6-12, 04:00

-1- Updated on: 01-04-13

MAXIMUM DEMAND MET & MAXIMUM U.D.M IN U.P. FOR 2011-2012

S.NO	MONTH	MAXIMUM DEMAND MET		MAXIMUM RDM		MAXIMUM UDM	
		MW	DATE & TIME	MW	DATE & TIME	MW	DATE & TIME
1	Apr-11	10041	29-04-11,05:00	10287	28.04.11 , 24:00	10801	29-04-11,05:00
2	May-11	10537	18-05-11,04:00	10945	17.05.11 , 24:00	11445	17-05-11,24:00
3	Jun-11	10439	25-06-11,03:00	10393	13.06.11 , 24:00	11298	06-06-11,23:00
4	Jul-11	10857	30-07-11 , 24:00	11488	26.07.11 , 04:00	11488	26-07-11 , 04:00
5	Aug-11	10885	05-08-11 , 03:00	12038	31.08.11 , 01:00	12038	31-08-11 , 01:00
6	Sep-11	10447	14-09-11 , 01:00	11747	14.09.11 , 01:00	11821	01-09-11 , 16:00
7	Oct-11	11616	26-10-11 , 21:00	11364	05-10-11 , 01:00	11718	25-10-11 , 22:00
8	Nov-11	9059	02-11-11 , 06:00	9332	11-11-11 , 02:00	10323	03-11-11 , 13:00
9	Dec-11	9306	27-12-11 , 08:00	10306	28-12-11 , 12:00	11706	28-12-11 , 12:00
10	Jan-12	9482	23-01-12 19:00	10347	13-01-12 19:00	11582	20-01-12 12:00
11	Feb-12	10318	28-02-12 8:00	10458	28-02-12 8:00	11668	03-02-12 13:00
12	Mar-12	11767	31-03-12 21:00	10860	30-03-12 23:00	12123	31-03-12 22:00
2011-12		11767	31-03-12 21:00	12038	31.08.11 , 01:00	12123	31-03-12 22:00

-1-

KIND ATTENTION: Er , HASAN , NRLDC

FAX No. 011-26 85 27 47 FAX No. 011-26 85 27 47

MAXIMUM DEMAND MET & MAXIMUM U.D.M IN U.P. FOR 2010-2011

S.NO	MONTH	MAXIMUM DEMAND MET		MAXIMUM RDM		MAXIMUM UDM	
		MW	DATE & TIME	MW	DATE & TIME	MW	DATE & TIME
1	Apr-10	8320	27.04.10 , 5:00	9740	28.04.10 , 05:00	10662	30.04.10 , 13:00
2	May-10	8836	27.05.10 , 5:00	9426	27.05.10 , 05:00	10497	18.05.10 , 10:00
3	Jun-10	9386	09.06.10 , 1:00	9888	11.06.10 , 05:00	10629	22.06.10 , 12:00
4	Jul-10	8657	31.07.10 , 1:00	9657	10.07.10 , 05:00	10363	10.07.10 , 2:00
5	Aug-10	10181	30.08.10 , 3:00	9823	06.08.10 , 06:00	10764	07.08.10 , 1:00
6	Sep-10	9481	01.9.10 , 6:00	9680	01.09.10 , 24:00	10562	30.09.10 , 21:00
7	Oct-10	9236	02.10.10 , 1:00	8992	02.10.10 , 05:00	10273	01.10.10 , 19:00
8	Nov-10	10672	05.11.10 , 21:00	9172	05.11.10 , 21:00	10672	05.11.10 , 21:00
9	Dec-10	8584	30.12.10 , 9:00	8670	28.12.10 , 13:00	10299	27.12.10 , 11:00
10	Jan-11	9131	31.01.11 , 9:00	9457	28.01.11 , 08:00	11082	21.01.11 , 10:00
11	Feb-11	8951	24.02.11 , 20:00	9303	04.02.11 , 11:00	11003	04.02.11 , 11:00
12	Mar-11	9499	20.03.11 , 11:00	9295	15.03.11 , 14:00	10295	15.03.11 , 14:00
MAX.	2010-11	10672	05.11.10 , 21:00	9888	11.06.10 , 05:00	11082	21.01.11 , 10:00

KIND ATTENTION: Er , HASAN , NRLDC

FAX No. 011-26 85 27 47

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AG CODE

DESCRIPTION

AG-10 FIXED ASSETS

10	1	LAND AND LAND RIGHTS
10	101	LAND OWNED UNDER FULL TITLE
10	102	LAND HELD UNDER LEASE
10	103	COST OF LAND DEVELOPMENT ON LEASE HOLD LAND
10	2	BUILDINGS
10	20	BUILDING CONTAINING GENERATING PLANT, TRANSMISSION AND DISTRIBUTION INSTALATION
10	201	BUILDINGS CONTAINING THERMO ELECTRIC GENERATING PLANT
10	202	BUILDINGS CONTAINING HYDRO-ELECTRIC GENERATING PLANT
10	203	BUILDINGS CONTAINING DIESEL ELECTRIC GENERATING PLANT
10	207	BUILDINGS CONTAINING TRANSMISSION INSTALLATIONS
10	208	BUILDINGS CONTAINING DISTRIBUTION INSTALLATIONS
10	21 TO 29	ANCILIARY BUILDINGS
10	211	OFFICE BUILDINGS
10	212	GUEST/INSPECTION HOUSE
10	222	RESIDENTIAL COLONY FOR STAFF
10	233	OTHER BUILDINGS
10	3	HYDRAULIC WORKS
10	301	HYDRAULIC WORKS FORMING PART OF HYDRO ELECTRIC SYSTEMS, DAMS, SPIL-WAYS, WEIRS, CANALS, REINFORCED CONCRETE FLUMNES AND SYPHONS
10	302	PAYMENT TO IRRIGATION DEPARTMENT
10	305	HYDRAULIC WORKS FORMING PART OF HYDRO ELECTRIC SYSTEMS, REINFORCED CONCRETE PIPELINES AND SURGS TANKS, STEEL PIPELINES, SERVICE GATES, STEEL SURGE TANKS, HYDRAULIC CONTROL VALVES AND OTHER HYDRAULIC WORKS
10	310	COOLING WATER SYSTEM
10	311	COOLING TOWERS
10	315	SWEET WATER ARRANGEMENT INCLUDING RESERVOIR, ETC.
10	320	PLANT AND PIPELINES FOR WATER SUPPLY IN RESIDENTIAL COLONY
10	322	DRAINAGE AND SEWERAGE-RESIDENTIAL COLONY
10	4	OTHER CIVIL WORKS
10	401	PUCCA ROADS
10	402	KUTCHA ROADS
10	412	RAILWAYS SIDINGS
10	5	PLANT AND MACHINERY
10	501	BOILER PLANT & EQUIPMENT
10	502	FURNACE/BURNERS
10	503	TURBINE GENERATOR-STEAM POWER-GENERATION
10	504	PLANT FOUNDATIONS FOR STEAM POWER PLANT
10	509	AUXILIARIES IN STEAM POWER PLANT
10	511	LOCOMOTIVES AND WAGONS
10	515	COAL HANDLING PLANT & HANDLING EQUIPMENTS
10	518	OIL STORAGE TANKS, OIL HANDLING PLANT & EQUIPMENTS
10	517	GAS STATIONS,GAS PIPELINES,ETC.
10	531	HYDEL POWER GENERATING PLANT
10	532	PLANT FOUNDATION FOR HYDEL POWER GENERATING PLANT
10	535	AUXILIARIES IN HYDEL POWER PLANT
10	536	GAS POWER PLANT
10	537	PLANT FOUNDATION FOR GAS POWER PLANT
10	538	AUXILIARIES IN GAS POWER PLANT
10	541	TRANSMISSION PLANT : TRANSFORMERS HAVING A RATING OF 100 KVA AND ABOVE
10	542	OTHER TRANSFORMERS
10	543	OTHER TRANSMISSION PLANT TRANSFORMER KIOSKS,SUB-STATIONS EQUIPMENT & OTHER FIXED APPARATUS
10	548	REPAIRS OF TRANSFORMERS HAVING A RATING OF 100 KVA & ABOVE
10	549	REPAIRS OF OTHER TRANSFORMERS
10	551	MATERIALS HANDLING EQUIPMENT,EARTH MOVERS,BULLDOZERS
10	552	MATERIALS HANDLING EQUIPMENT-CEMENT MIXERS
10	553	MATERIALS HANDLING EQUIPMENT - CRANES
10	555	MATERIALS HANDLING EQUIPMENT - OTHERS
10	561	SWITCHGEAR INCLUDING CABLE CONNECTIONS
10	563	BATTERIES INCLUDING CHARGING EQUIPMENT
10	565	FABRICATION SHOP/WORKSHOP PLANT & EQUIPMENT
10	567	LIGHTNING ARRESTORS
10	571	COMMUNICATION EQUIPMENT RADIO & HIGH FREQUENCY CARRIER SYSTEM
10	572	COMMUNICATION EQUIPMENT- TELEPHONE LINES & TELEPHONES

AG CODE

10 574
 10 576
 10 577
 10 58 & 59

DESCRIPTION

STATIC MACHINE TOOLS & EQUIPMENTS
 AIR-CONDITIONING PLANT-STATIC
 AIR-CONDITIONING PLANT-PORTABLE
 MISC EQUIPMENT

AG CODE		DESCRIPTION
10	580	REFRIGERATORS & WATER COOLERS
10	581	METER TESTING LABORATORY TOOLS & EQUIPMENTS
10	582	EQUIPMENT IN HOSPITALS/CLINICS
10	583	TOOLS & TACKLES
10	599	OTHER MISCELLANEOUS EQUIPMENTS
10	6	LINES,CABLE NET-WORKS,ETC.
10	601	OVERHEAD LINES (TOWERS, POLES, FIXTURES, OVERHEAD CONDUCTORS AND DEVICES) LINES ON FABRICATED STEEL SUPPORTS OPERATING AT NOMINAL VOLTAGES HIGHER THAN 66 KVA
10	602	OVERHEAD LINES (TOWERS, POLES, FIXTURES, OVERHEAD CONDUCTORS AND DEVICES) LINES ON STEEL SUPPORTS OPERATING AT NOMINAL VOLTAGES HIGHER THAN 13.2 KVA BUT NOT EXCEEDING 66 KVA
10	603	OVERHEAD LINES (TOWERS, POLES, FIXTURES, OVERHEAD CONDUCTORS AND DEVICES) LINES ON REINFORCED CONCRETE SUPPORTS
10	604	OVERHEAD LINES (TOWERS, POLES, FIXTURES, OVERHEAD CONDUCTORS AND DEVICES) LINES ON TREATED WOOD SUPPORTS
10	611	UNDERGROUND CABLES INCLUDING JOINT BOXES AND DISCONNECTING BOXES
10	612	UNDERGROUND CABLES-CABLE DUCT SYSTEM
10	621	SERVICE CONNECTIONS
10	625	TEMPORARY CONNECTION FOR SUPPLY OF POWER
10	631	METERING EQUIPMENT
10	641	STREET LIGHTING & SIGNAL SYSTEM
10	685	MISCELLANEOUS EQUIPMENTS
10	7	VEHICLES
10	710	TRUCKS,TEMPOS,TREKKERS,ETC.
10	720	BUSES INCLUDING MINIBUSES
10	730	JEEPS AND MOTOR CARS
10	740	OTHER VEHICLES
10	8	FURNITURES AND FIXTURES
10	9	OFFICE EQUIPMENT
10	901	CALCULATORS
10	902	TYPEWRITERS
10	903	CASH REGISTERS IN CASH OFFICES
10	904	DUPLICATORS
10	905	PHOTOSTATE MACHINE
10	906	COMPUTERS & PRINTERS
10	909	OTHERS NOT SPECIFIED

AG-11 OTHER CAPITAL EXPENDITURE / FIXED ASSETS

11	1	CAPITAL EXPENDITURE RESULTING IN AN ASSET NOT BELONGING TO THE BOARD/CORPORATION/NIGAM
11	101	ROADS ON MUNICIPAL LAND
11	102	ROADS ON PWD LAND
11	103	CONTRIBUTION FOR RAILWAY SIDING
11	104	CONTRIBUTION FOR WORKS UNDERTAKEN BY I.D.
11	2	SPARE UNITS/SERVICE UNITS
11	3	CAPITAL SPARES AT GENERATING STATIONS
11	4	ASSETS TRANSFER INWARD
11	40	ASSETS TRANSFER INWARD(DR.)
11	401	LAND AND LAND RIGHTS
11	402	BUILDINGS
11	403	HYDRAULIC WORKS
11	404	OTHER CIVIL WORKS
11	405	PLANT & MACHINERY
11	406	LINES,CABLE NET-WORK,ETC.
11	407	VEHICLES
11	408	FURNITURES & FIXTURES
11	409	OFFICE EQUIPMENTS
11	42	ASSETS TRANSFER INWARD(Cr)
11	421	LAND AND LAND RIGHTS
11	422	BUILDINGS

AG CODE		DESCRIPTION
11	423	HYDRAULIC WORKS
11	424	OTHER CIVIL WORKS
11	425	PLANT & MACHINERY
11	426	LINES,CABLE NET-WORK,ETC.
11	427	VEHICLES
11	428	FURNITURES & FIXTURES
11	429	OFFICE EQUIPMENTS
11	5	ASSETS TAKEN OVER FROM LICENSEES PENDING FINAL VALUATION
11	50	LICENSEE-A
11	501	LAND AND LAND RIGHTS
11	502	BUILDINGS
11	503	HYDRAULIC WORKS
11	504	OTHER CIVIL WORKS
11	505	PLANT AND MACHINERY
11	506	LINES,CABLE NET-WORK,ETC.
11	507	VEHICLES
11	508	FURNITURES AND FIXTURES
11	509	OFFICE EQUIPMENTS
11	6	OTHER ASSETS
11	60	COMPUTERS & COMMUNICATION SYSTEMS
11	61	COMPUTERS & COMMUNICATION EQUIPMENTS

AG-12 PROVISION FOR DEPRECIATION ON FIXED ASSETS

12	1	LAND & LAND RIGHTS
12	101	LAND OWNED UNDER FULL TITLE
12	102	LAND HELD UNDER LEASE
12	103	COST OF LAND DEVELOPMENT ON LEASE HOLD LAND
12	115	PROVISION OF AMORTISATION ON SOFTWARE
12	2	BUILDINGS
12	20	BUILDINGS CONTAINING GENERATING PLANT, TRANSMISSION AND DISTRIBUTION INSTALLATIONS
12	201	BUILDINGS CONTAINING THERMO ELECTRIC GENERATING PLANT
12	202	BUILDINGS CONTAINING HYDRO-ELECTRIC GENERATING PLANT
12	203	BUILDINGS CONTAINING DIESEL ELECTRIC GENERATING PLANT
12	207	BUILDINGS CONTAINING TRANSMISSION INSTALLATIONS
12	208	BUILDINGS CONTAINING DISTRIBUTION INSTALLATIONS
12	21 TO 29	ANCILIARY BUILDINGS
12	211	OFFICE BUILDINGS
12	212	GUEST/INSPECTION HOUSE
12	222	RESIDENTIAL COLONY FOR STAFF
12	223	OTHER BUILDINGS
12	3	HYDRAULIC WORKS
12	301	HYDRAULIC WORKS FORMING PART OF HYDRO ELECTRIC SYSTEMS, DAMS, SPIL-WAYS, WEIRS, CANALS, REINFORCED CONCRETE FLUMNES AND SYPHONS
12	305	HYDRAULIC WORKS FORMING PART OF HYDRO ELECTRIC SYSTEMS, REINFORCED CONCRETE PIPELINES AND SURGS TANKS, STEEL PIPELINES, SERVICE GATES, STEEL SURGE TANKS, HYDRAULIC CONTROL VALVES AND OTHER HYDRAULIC WORKS
12	310	COOLING WATER SYSTEM
12	311	COOLING TOWERS
12	315	SWEET WATER ARRANGEMENT INCLUDING RESERVOIR,ETC.
12	320	PLANT AND PIPELINES FOR WATER SUPPLY IN RESIDENTIAL COLONY
12	322	DRAINAGE AND SEWERAGE-RESIDENTIAL COLONY
12	4	OTHER CIVIL WORKS
12	401	PUCCA ROADS
12	402	KUTCHA ROADS
12	412	RAILWAY SIDINGS
12	5	PLANT & MACHINERY
12	501	BOILER PLANT & EQUIPMENTS
12	502	FURNACE/BURNERS
12	503	TURBINE GENERATOR-STEAM POWER GENERATION
12	504	PLANT FOUNDATION FOR STEAM POWER PLANT
12	509	AUXILIARIES IN STEAM POWER PLANT
12	511	LOCOMOTIVES AND WAGONS
12	515	COAL HANDLING PLANT & HANDLING EQUIPMENTS
12	516	OIL STORAGE TANKS,OIL HANDLING PLANT & EQUIPMENTS
12	517	GAS STATION,GAS PIPELINES,ETC.
12	531	HYDEL POWER GENERATING PLANT

AG CODE	DESCRIPTION
12 532	PLANT FOUNDATION FOR HYDEL POWER GENERATING PLANT
12 535	AUXILIARIES IN HYDEL POWER PLANT
12 536	GAS POWER PLANT
12 537	PLANT FOUNDATION FOR GAS POWER PLANT
12 538	AUXILIARIES IN GAS POWER PLANT
12 541	TRANSMISSION PLANT:TRANSFORMERS HAVING A RATING OF 100 KVA AND ABOVE
12 542	OTHER TRANSFORMERS
12 543	OTHER TRANSMISSION PLANT:TRANSFORMER KIOSKS,SUB-STATION EQUIPMENT AND OTHER FIXED APPARATUS
12 548	REPAIRS OF TRANSFORMERS HAVING A RATING OF 100 KVA & ABOVE
12 549	REPAIR OF OTHER TRANSFORMER
12 551	MATERIALS HANDLING EQUIPMENTS-EARTH-MOVERS,BULLDOZERS
12 552	MATERIALS HANDLING EQUIPMENTS-CEMENT MIXERS
12 553	MATERIALS HANDLING EQUIPMENTS-CRANES
12 555	MATERIALS HANDLING EQUIPMENT-OTHERS
12 561	SWITCHGEAR INCLUDING CABLE CONNECTIONS
12 563	BATTERIES INCLUDING CHARGING EQUIPMENTS
12 565	FABRICATION SHOP/WORKSHOP PLANT & EQUIPMENTS
12 567	LIGHTNING ARRESTORS
12 571	COMMUNICATION EQUIPMENT-RADIO & HIGH FREQUENCY CARRIER SYSTEM
12 572	COMMUNICATION EQUIPMENT-TELEPHONE LINES & TELEPHONES
12 574	STATIC MACHINE TOOLS & EQUIPMENTS
12 576	AIR-CONDITIONING PLANT-STATIC
12 577	AIR-CONDITIONING PLANT-PORTABLE
12 58 & 59	MISCELLANEOUS EQUIPMENTS
12 580	REFRIGERATORS & WATER COOLERS
12 581	METER TESTING LABORATORY TOOLS & EQUIPMENTS
12 582	EQUIPMENTS IN HOSPITALS/CLINICS
12 583	TOOLS & TACKLES
12 599	OTHER MISCELLANEOUS EQUIPMENTS
12 6	LINES,CABLE NET-WORK,ETC.
12 601	OVERHEAD LINES (TOWERS, POLES, FIXTURES, OVERHEAD CONDUCTORS AND DEVICES)-LINES ON FABRICATED STEEL SUPPORTS OPERATING AT NOMINAL VOLTAGES HIGHER THAN 66KV
12 602	OVERHEAD LINES (TOWERS, POLES, FIXTURES, OVERHEAD CONDUCTORS AND DEVICES)-LINES ON STEEL SUPPORTS OPERATING AT NOMINAL VOLTAGES HIGHER THAN 13.2KV BUT NOT EXCEEDING 66KV
12 603	OVERHEAD LINES (TOWERS POLES, FIXTURES, OVERHEAD CONDUCTORS AND DEVICES)-LINES ON REINFORCED CONCRETE SUPPORTS
12 604	OVERHEAD LINES (TOWERS, POLES, FIXTURES, OVERHEAD CONDUCTORS AND DEVICES)-LINES ON TREATED WOOD SUPPORTS
12 611	UNDERGROUND CABLES INCLUDING JOINT & DISCONNECTING BOXES
12 612	UNDERGROUND CABLES-CABLE DUCT SYSTEM
12 621	SERVICE CONNECTIONS
12 625	TEMPORARY CONNECTIONS FOR SUPPLY OF POWER
12 631	METERING EQUIPMENT
12 641	STREET LIGHTING & SIGNAL SYSTEM
12 685	MISCELLANEOUS EQUIPMENTS
12 7	VEHICLES
12 710	TRUCKS,TEMPOS,TREKKERS,ETC.
12 720	BUSES INCLUDING MINIBUSES
12 730	JEEPS & MOTOR CARS
12 740	OTHER VEHICLES
12 8	FURNITURES & FIXTURES
12 9	OFFICE EQUIPMENTS
12 901	CALCULATORS
12 902	TYPEWRITERS
12 903	CASH REGISTERS IN CASH OFFICES
12 904	DUPLICATORS
12 905	PHOTOSTATE MACHINE
12 906	COMPUTERS AND PRINTERS
12 909	OTHERS NOT SPECIFIED

AG CODE

DESCRIPTION

AG-13 PROVISION FOR DEPRECIATION ON OTHER CAPITAL EXPENDITURE/FIXED ASSETS

13	1	CAPITAL EXPENDITURE RESULTING AN ASSETS NOT BELONGING TO THE BOARD/CORPORATION/NIGAM
13	101	ROADS ON MUNICIPAL LAND
13	102	ROADS ON PWD LAND
13	103	CONTRIBUTION FOR RAILWAYS SIDING
13	104	CONTRIBUTION FOR WORKS UNDERTAKEN BY I.D.
13	2	SPARE UNITS/SERVICE UNITS
13	3	CAPITAL SPARES AT GENERATING STATIONS
13	4	ASSETS TRANSFER INWARD
13	40	ASSETS TRANSFER INWARD (Dr.)
13	401	LAND & LAND RIGHTS
13	402	BUILDINGS
13	403	HYDRAULIC WORKS
13	404	OTHER CIVIL WORKS
13	405	PLANT & MACHINERY
13	406	LINES,CABLES NET-WORK,ETC.
13	407	VEHICLES
13	408	FURNITURE & FIXTURES
13	409	OFFICE EQUIPMENTS
13	42	ASSETS TRANSFER INWARD(CR.)
13	421	LAND & LAND RIGHTS
13	422	BUILDINGS
13	423	HYDRAULIC WORKS
13	424	OTHER CIVIL WORKS
13	425	PLANT & MACHINERY
13	426	LINES,CABLE NET-WORK,ETC.
13	427	VEHICLES
13	428	FURNITURES & FIXTURES
13	429	OFFICE EQUIPMENTS
13	5	ASSETS TAKEN OVER FROM LICENSEE PENDING FINAL VALUTATION
13	50	LICENSEE-A
13	501	LAND & LAND RIGHTS
13	502	BUILDINGS
13	503	HYDRAULIC WORKS
13	504	OTHER CIVIL WORKS
13	505	PLANT & MACHINERY
13	506	LINES,CABLE NET-WORK,ETC.
13	507	VEHICLES
13	508	FURNITURES & FIXTURES
13	509	OFFICE EQUIPMENTS
13	6	OTHER ASSETS
13	60	COMPUTERS & COMMUNICATION SYSTEMS
13	61	COMPUTERS & COMMUNICATION EQUIPMENTS

AG-14 CAPITAL EXPENDITURE IN PROGRESS

14	A-	GENERATION/HYDEL PROJECTS
14	01	TEHRI DAM
14	02	LAKHWAR VYASI
14	03	YAMUNA STAGE II
14	04	MANERI BHALI STAGE I
14	05	GARHWAL RISHIKESH-CHILLA
14	06	VISNU PRAYAG
14	07	MANERI BHALI STAGE II
14	08	KHARA PROJECT
14	09	SHRINAGAR COPOSITE
14	10	PALA MANERI
14	11	KISHAU DAM
14	12	KUTESHWAR
14	13	LOHARI
14	14	MICRO HYDEL - GARHWAL
14	15	MICRO HYDEL - KUMAUN
14	16	IRRIGATION PAYMENT (CENTRAL)
14	B-	RESTORATION/RENOVATION HYDEL PROJECTS
14	17	RAMGANGA POWER HOUSE
14	18	TILOT POWER HOUSE

AG CODE	DESCRIPTION
14 19	KHODRI POWER HOUSE
14 20	KULHAL POWER HOUSE
14 21	KHATIMA POWER HOUSE
14 22	CHILLA POWER HOUSE
14 23	DHAKRANI POWER HOUSE
14 24	RIHAND POWER HOUSE
14 25	MATATILA POWER HOUSE
14 26	PATHRI POWER HOUSE
14 27	GANGA CANAL POWER HOUSE
14 28	CHIBRO POWER HOUSE
14 29	DHALIPUR POWER HOUSE
14 C-	THERMAL PROJECTS
14 31	OBRA EXT. STAGE II
14 32	OBRA EXT. STAGE III
14 33	PANKI EXTENSION
14 34	HARDUAGANJ EXT. STAGE V & VI
14 35	PARICHHA
14 36	TANDA
14 37	ANPARA
14 38	220 M.W. GAS BASE POWER PLANT, JAGDISHPUR
14 39	R.P.H.,K.E.S.A. (GAS PROJECT)
14 40	ROSA (SHAHJAHANPUR)
14 41	JAWAHARPUR (ETAWA)
14 42	ANPARA "B"
14 D-	RENOVATION PROJECTS
14 43	HARDUAGANJ POWER HOUSE
14 44	PANKI POWER HOUSE
14 45	OBRA A POWER HOUSE
14 46	K E S A POWER HOUSE
14 47	LESA POWER HOUSE
14 48	OBRA COAL HANDLING (WORLD BANK)
14 49	GORAKHPUR POWER HOUSE
14 50	HARDUAGANG BOILER(WORLD BANK)
14 E-	T&D WORKS
14 51	400 KV LINES
14 52	220 KV LINES
14 53	132 KV LINES
14 54	400 KV S/S
14 55	220 KV S/S
14 56	132 KV S/S
14 57	ANPARA POWER TRANSMISSION SYSTEM
14 5701	800 KV LINES
14 5702	800 KV SUB-STATION
14 5703	400 KV LINES
14 5704	400 KV SUB-STATION
14 58	TAJ TRAPEZIUM
14 58A	TAJ TRAPEZIUM MISSION MANAGEMENT
14 5901	800/765 KV LINES
14 5902	800/765 KV S/S
14 F-	SECONDERY T&D WORKS
14 61	66 KV WORKS
14 62	33 KV WORKS
14 63	11 KV RURAL
14 64	11 KV URBAN
14 65	L T RURAL
14 66	L T URBAN
14 67	RENOVATION - RURAL
14 68	RENOVATION - URBAN
14 68A	IMPROVEMENT OF KANPUR ELECTRICITY SUPPLY
14 69	PUBLIC LIGHTING
14 G-	R.E. WORKS
14 71	STATE NORMAL WORKS
14 72	R.E.C. NORMAL WORKS
14 73	R M N P
14 73A	AMBEDKAR VILLAGE ELECTRIFICATION
14 73B	TAJ TRIPEZIUM
14 73C	TAJ TRIPEZIUM MISSION MANAGMENT

AG CODE		DESCRIPTION
14	H-	NON-PLAN WORKS
14	76	S.P.A. SCHEMES
14	77	A.R.D.C. SCHEMES
14	78	KUTIR JYOTI
14	I-	OTHERS
14	8001	ACCELERATED POWER DEVELOPMENT REFORM PROGRAMS (A.P.D.R.P.)
14	8002	NATIONAL CAPITAL REGIONAL PLANNING BOARD (N.C.R.P.B.)
14	8003	GREATER NOIDA INDUSTRIAL DEVELOPMENT AUTHORITY (G.N.I.D.A.)
14	8004	RAPDRP(Alloted By Purvanchal)
14	8008	UTTAR PRADESH POWER DISTRIBUTION NETWORK REHABILITATION PROJECT
14	81	SURVEY AND INVESTIGATION
14	82	SMALL HILL SCHEMES
14	83	RESEARCH AND DEVELOPMENT
14	84	GENERAL EQUIPMENTS NOT COVERED IN ANY SCHEME
14	85	OTHER NOT CLASSIFIED ABOVE
14	8501	CAPITAL EXPENDITURE ON SOFTWARE
14	851	COMPUTER & COMMUNICATION SYSTEM
14	J-	DEPOSITS WORKS
14	86	S.T.W. (ID)
14	87	PUMP CANAL (ID)
14	88	WORLD BANK (TUBEWELL)
14	89	OTHER WORKS (ID)
14	90	NALKOOP NIGAM
14	91	LOCAL BODIES
14	92	JAL SASNTHAN
14	93	AVAS VIKAS PARISHAD
14	94	DEFENCE
14	95	RAILWAYS
14	96	OTHERS
14	96A	DISTRIBUTION & RURAL ELCTRIFICATION CAPITAL WORK AGAINST MLA's AND MP's FUNDS
14	97	DEPOSIT WORKS(THDC)
14	98	OTHER TUBEWELS
14	9801	INDO-DUTCH SCHEME
14	9802	EUROPEAN ECONOMICALCOMMUNITY SCHEME
14	9803	UPPER GANGA AUGMENTATION TUBEWELL SCHEME.
14	9804	UPPER GANGA MODERNISATION HARDUAGANJ- KIMRI RAJWAHA, ALIGARH
14	99	SERVICE CONNECTION ABOVE 11000 VOLTS AND ABOVE

AG-15 OTHER ACCOUNTS FOR ASSETS AT CONSTRUCTION STAGE

15	1	CONTRACTS-IN-PROGRESS (SUB ACCOUNT CODE FOR EACH PROJECT)
15	142	OTHER A/C FOR ASSET AT CONSTRUCTION STAGE(BTPS ANPARA)
15	2	REVENUE EXPENSES PENDING ALLOCATIONS OVER CAPITAL WORK
15	201	POWER PURCHASED ACCOUNT
15	202	COST OF GENERATION OF POWER
15	203	FUEL RELATED LOSSES
15	204	REPAIR AND MAINTENANCE
15	205	EMPLOYEE COSTS
15	206	ADMINISTRATION & GENERAL EXPENSES
15	207	DEPRECIATION & OTHER COSTS
15	208	INTEREST & OTHER FINANCE CHARGES
15	209	OTHER DEBITS TO REVENUE ACCOUNT
15	210	PRIOR PERIOD EXPENSES & LOSSES
15	220	HEAD OFFICE SUPERVISION CHARGES
15	5	PROVISION FOR COMPLETED WORK
15	6	CONSTRUCTION FACILITIES
15	601	CONSTRUCTION EQUIPMENT-EARTHMOVING EQUIPMENT & BULLDOZERS
15	602	CONSTRUCTION EQUIPMENT-CRANES
15	603	CONSTRUCTION EQUIPMENT-CEMENT MIXER & OTHER CIVIL CONSTRUCTION MACHINERY
15	631	FABRICATION SHOP/CONSTRUCTION WORK-SHOP EQUIPMENT
15	65 TO 699	PROVISION FOR DEPRECIATION ON CONSTRUCTION FACILITIES
15	651	EARTH-MOVING EQUIPMENT & BULLDOZERS
15	652	CRANES
15	653	CEMENT MIXERS AND OTHER CIVIL CONSTRUCTION MACHINERY
15	654	OTHERS(NOT INCLUDED ABOVE)

AG CODE**DESCRIPTION****AG-16 ASSETS NOT IN USE**

16	1	WRITTEN DOWN VALUE OF OBSOLETE/SCRAPPED ASSETS
16	101	LAND & LAND RIGHTS
16	102	BUILDINGS
16	103	HYDRAULIC WORKS
16	104	OTHER CIVIL WORKS
16	105	PLANT & MACHINERY
18	106	LINES,CABLE NET-WORKS,ETC.
16	107	VEHICLES
16	108	FURNITURES & FIXTURES
16	109	OFFICE EQUIPMENTS

AG-17 DEFERRED COSTS

17	2	DEFERRED REVENUE EXPENDITURE
17	221	COMPENSATION FOR PREMATURE TAKE OVER OF LICENSEES
17	3	EXPENDITURE ON SURVEY/FEASIBILITY STUDIES OF PROJECTS NOT YET SANCTIONED

AG-18 INTANGIBLE ASSETS

18	100	PAYMENTS TO ACQUIRE RIGHT TO RECEIVE POWER FROM OTHER BODIES
18	200	EXPENSES FOR FORMING AND ORGANISING THE BOARD/CORPORATION/NIGAM
18	301	SOFTWARE
18	400	THEFT OF FIXED ASSETS

AG-20 INVESTMENTS

20	1	INVESTMENTS AGAINST FUNDS
20	110	STAFF PENSION FUND INVESTMENTS
20	120	GRATUITY FUND INVESTMENTS
20	2	INVESTMENTS OTHER THAN FUND INVESTMENTS
20	210	INVESTMENTS IN GOVERNMENT SECURITIES
20	230	INVESTMENTS IN BONDS/DEBENTURES OF OTHER ELECTRICITY BOARDS/CORPORATIONS/NIGAMS
20	231	INVESTMENT IN BONDS/ DEBENTURES
20	250	INVESTMENTS IN BONDS/DEBENTURES OF OTHER BODIES ENGAGED IN GENERATION, TRANSMISSION OR DISTRIBUTION OF POWER
20	270	INVESTMENTS IN SHARES IN CORPORATIONS & PUBLIC LIMITED COMPANIES
20	271	S.B.I. MAGNUM SHARE
20	279	OTHERS (TO BE SPECIFIED)
20	280	INVESTMENTS IN FORM OF FIXED DEPOSITS WITH BANKS,COMPANIES,ETC.
20	290	OTHER INVESTMENTS
20	291	FIXED DIPOSIT WITH H.D.F.C.
20	299	OTHERS TO BE SPECIFIED
20	3	INVESTMENTS IN SUBSIDIARIES
20	31	INVESTMENTS IN SHARES IN SUBSIDIARIES
20	3100	M.V.V.N.L.
20	3101	P.V.V.N.L.
20	3102	PASH.V.V.N.L.
20	3103	D.V.V.N.L.
20	32	INVESTMENTS IN DEBENTURES/BONDS OF SUBSIDIARIES
20	33	LOANS TO SUBSIDIARIES
20	34	SHARE CAPITAL
20	340	M.V.V.N.L.
20	341	P.V.V.N.L.
20	342	PASH.V.V.N.L.
20	343	D.V.V.N.L.
20	344	KESCO
20	345	U.P.P.T.C.L.
20	346	SANGAM POWER GENERATION CORPORATION LIMITED
20	347	PRAYAGRAJ POWER GENERATION CORPORATION LIMITED
20	348	SONBHADRA POWER GENERATION CORPORATION LIMITED
20	349	JAWAHARPUR VIDYUT UTPADAN NIGAM LTD.
20	350	LALITPUR POWER GENERATION CO. LTD.
20	351	YAMUNA POWER GENERATION CO. LTD.
20	352	WESTERN U.P. POWER TRANSMISSION CO. LTD.
20	353	SOUTH EAST U.P. POWER TRANSMISSION CO. LTD.
20	354	M/S SOUTHERN UP POWER TRANSMISSION COMPANY LIMITED

AG CODE**DESCRIPTION**

20	4	INVESTMENTS IN PARTNERSHIP/JOINT VENTURES
20	41	INVESTMENTS IN CAPITAL OF PARTNERSHIPS JOINT VENTURES
20	411	BETWA RIVER BOARD JHANSI (RAJGHAT HYDRO PROJECT)
20	412	T.H.D.C. LTD.(T.H.P.)
20	42	LOANS TO PARTNERSHIPS/JOINT VENTURES

AG CODE

DESCRIPTION

AG-21 FUEL STOCK & RELATED ACCOUNTS

21	1	FUEL STOCK ACCOUNT
21	101	COAL STOCK
21	102	LUBRICANTS
21	103	CHEMICALS
21	104	CONSUMABLE STORES
21	105	DIESEL
21	106	FURNACE OIL
21	107	LDO/LSHS
21	108	GAS-STOCK
21	121	COAL-IN-TRANSIT
21	125	OIL-IN-TRANSIT
21	2	FUEL STOCK EXCESS/SHORTAGE PENDING INVESTIGATION
21	201	FUEL STOCK EXCESS/SHORTAGE PENDING INVESTIGATION
21	3	STOCK STRUCTURING ACCOUNT

AG-22 MATERIALS STOCK & RELATED ACCOUNTS

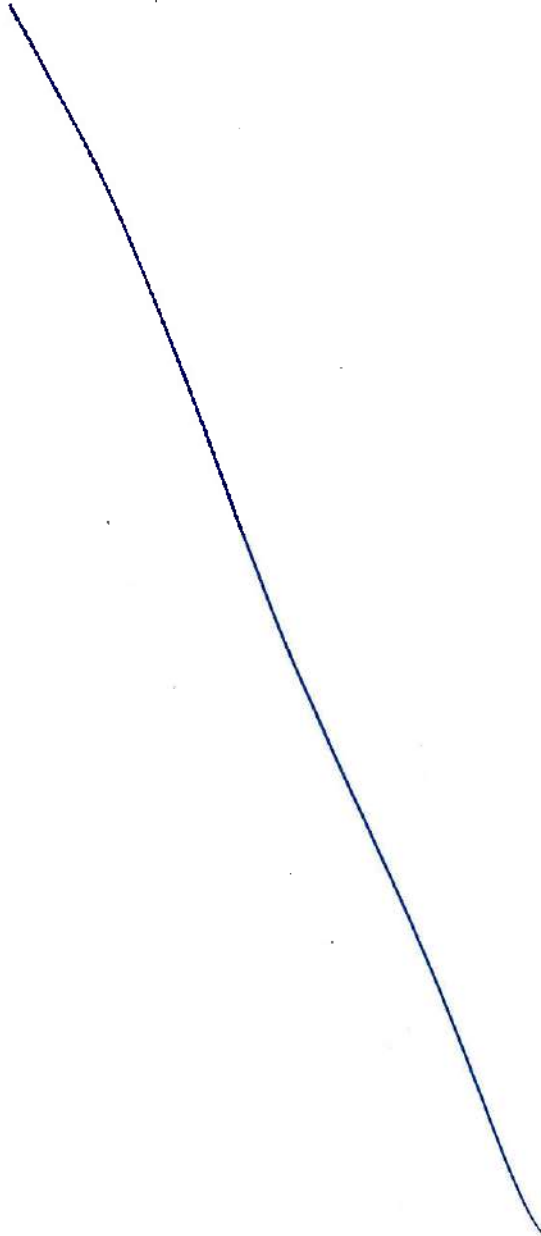
22	1	INSURANCE SPARE STOCK ACCOUNTS
22	2	MATERIALS PURCHASE ACCOUNTS
22	20 & 21	MATERIALS PURCHASE (CAPITAL)
22	201	STEEL
22	202	CEMENT
22	203	TRANSFORMERS
22	204	METERING EQUIPMENTS
22	205	CABLES & CONDUCTORS
22	206	POLES
22	207	ELECTRIC LIGHT FITTINGS
22	208	SPARES
22	21	MATERIALS PURCHASE (CAPITAL)
22	219	OTHERS
22	22 & 23	MATERIALS PURCHASE (O & M)
22	221	STEEL
22	222	CEMENT
22	223	TRANSFORMERS
22	224	METERING EQUIPMENTS
22	225	CABLES & CONDUCTORS
22	226	POLES
22	227	ELECTRIC LIGHT FITTINGS
22	228	SPARES
22	239	OTHERS
22	3	MATERIALS ISSUE ACCOUNTS
22	30 & 31	MATERIALS ISSUE (CAPITAL)
22	301	STEEL
22	302	CEMENT
22	303	TRANSFORMERS
22	304	METERING EQUIPMENTS
22	305	CABLES & CONDUCTORS
22	306	POLES
22	307	ELECTRIC LIGHT FITTINGS
22	308	SPARES
22	319	OTHERS
22	32 & 33	MATERIALS ISSUE (O & M)
22	321	STEEL
22	322	CEMENT
22	323	TRANSFORMERS
22	324	METERING EQUIPMENTS
22	325	CABLES & CONDUCTORS
22	326	POLES
22	327	ELECTRIC LIGHT FITTINGS
22	328	SPARES
22	339	OTHERS
22	34 & 35	MATERIALS ISSUED TO CONTRACTORS
22	341	STEEL
22	342	CEMENT
22	343	TRANSFORMERS
22	344	METERING EQUIPMENTS

AG CODE	DESCRIPTION
22 345	CABLES & CONDUCTORS
22 346	POLES
22 347	ELECTRIC LIGHT FITTINGS
22 348	SPARES
22 359	OTHERS
22 36 & 37	MATERIALS RETURNED BY CONTRACTORS
22 361	STEEL
22 362	CEMENT
22 363	TRANSFORMERS
22 364	METERING EQUIPMENTS
22 365	CABLES & CONDUCTORS
22 366	POLES
22 367	ELECTRIC LIGHT FITTINGS
22 368	SPARES
22 379	OTHERS
22 4	MATERIALS TRANSFER ACCOUNTS
22 40 & 41	MATERIALS TRANSFER INWARDS
22 401	STEEL
22 402	CEMENT
22 403	TRANSFORMERS
22 404	METERING EQUIPMENTS
22 405	CABLES & CONDUCTORS
22 408	POLES
22 407	ELECTRIC LIGHT FITTINGS
22 408	SPARES
22 419	OTHERS
22 42 & 43	MATERIALS TRANSFER OUTWARDS
22 421	STEEL
22 422	CEMENT
22 423	TRANSFORMERS
22 424	METERING EQUIPMENTS
22 425	CABLES & CONDUCTORS
22 426	POLES
22 427	ELECTRIC LIGHT FITTINGS
22 428	SPARES
22 439	OTHERS
22 5	MATERIAL STOCK ADJUSTMENTS ACCOUNTS
22 50 & 51	MATERIALS STOCK ADJUSTMENT ACCOUNT (CAPITAL)
22 501	STEEL
22 502	CEMENT
22 503	TRANSFORMERS
22 504	METERING EQUIPMENTS
22 505	CABLES & CONDUCTORS
22 506	POLES
22 507	ELECTRIC LIGHT FITTINGS
22 508	SPARES
22 519	OTHERS
22 52 & 53	MATERIALS STOCK ADJUSTMENT ACCOUNTS (O & M)
22 521	STEEL
22 522	CEMENT
22 523	TRANSFORMERS
22 524	METERING EQUIPMENTS
22 525	CABLES & CONDUCTORS
22 526	POLES
22 527	ELECTRIC LIGHT FITTINGS
22 528	SPARES
22 539	OTHERS
22 6	MATERIALS STOCK ACCOUNTS
22 60 & 61	MATERIALS STOCK ACCOUNT (CAPITAL)
22 601	STEEL
22 602	CEMENT
22 603	TRANSFORMERS
22 604	METERING EQUIPMENTS
22 605	CABLES & CONDUCTORS
22 606	POLES
22 607	ELECTRIC LIGHT FITTINGS
22 608	SPARES

AG CODE	DESCRIPTION
22 619	OTHERS
22 62 & 63	MATERIALS STOCK ACCOUNTS (O & M)
22 621	STEEL
22 622	CEMENT
22 623	TRANSFORMERS
22 624	METERING EQUIPMENTS
22 625	CABLES & CONDUCTORS
22 626	POLES
22 627	ELECTRIC LIGHT FITTINGS
22 628	SPARES
22 639	OTHERS
22 64 & 65	MATERIALS AT SITE ACCOUNT
22 640	MATERIALS AT SITE (CAPITAL)
22 650	MATERIALS AT SITE (O & M)
22 66 & 67	MATERIALS PENDING INSPECTION
22 680	MATERIALS PENDING INSPECTION (CAPITAL)
22 670	MATERIALS PENDING INSPECTION (O & M)
22 68 & 69	MATERIALS-IN-TRANSIT
22 680	MATERIALS-IN TRANSIT (CAPITAL)
22 690	MATERIALS-IN TRANSIT (O & M)
22 7	OTHER MATERIALS ACCOUNTS
22 710	WORKSHOP SUSPENSE-MATERIALS
22 720	MATERIALS ISSUED TO FABRICATORS
22 730	MATERIALS ISSUED ON LOAN TO PARTIES OTHER THAN CONTRACTORS
22 740	CAPITAL EQUIPMENTS AND CAPITAL SPARES IN BONDED WAREHOUSE
22 750	MATERIALS IN BONDED WAREHOUSE
22 760	OBSOLETE MATERIALS STOCK
22 770	SCRAP MATERIALS A/C
22 780	TRANSFORMERS SENT TO REPAIRS
22 790	STATIONERY STOCK ACCOUNT
22 8	MATERIALS STOCK EXCESS/SHORTAGE PENDING INVESTIGATION
22 810	STOCK EXCESS PENDING INVESTIGATION
22 830	STOCK SHORTAGE PENDING INVESTIGATION

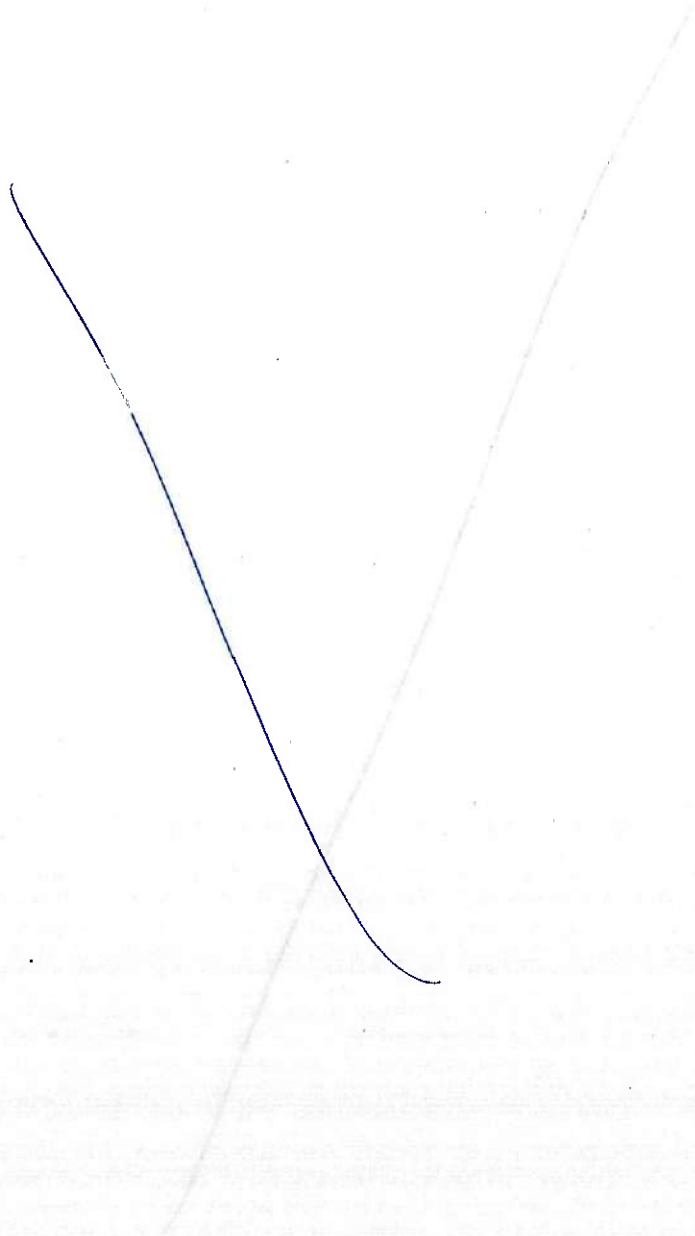
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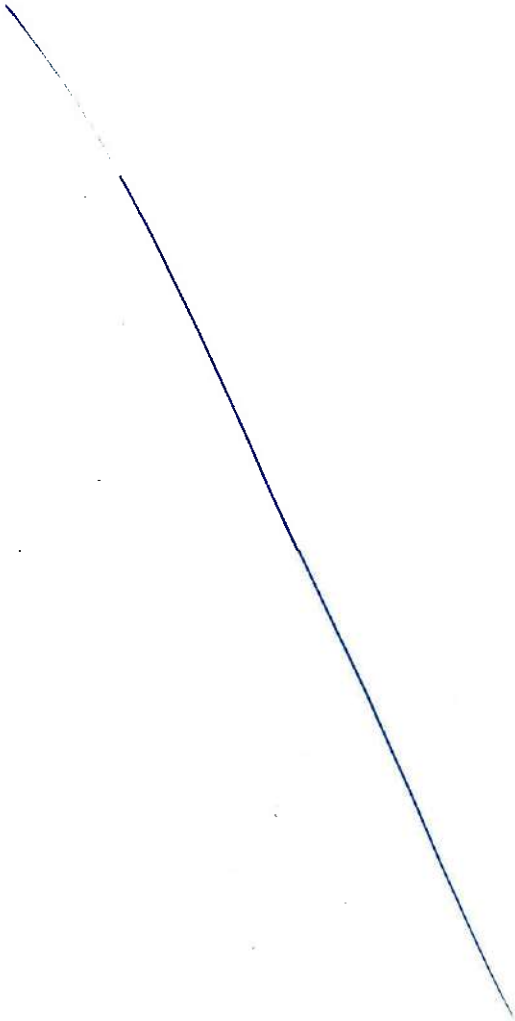
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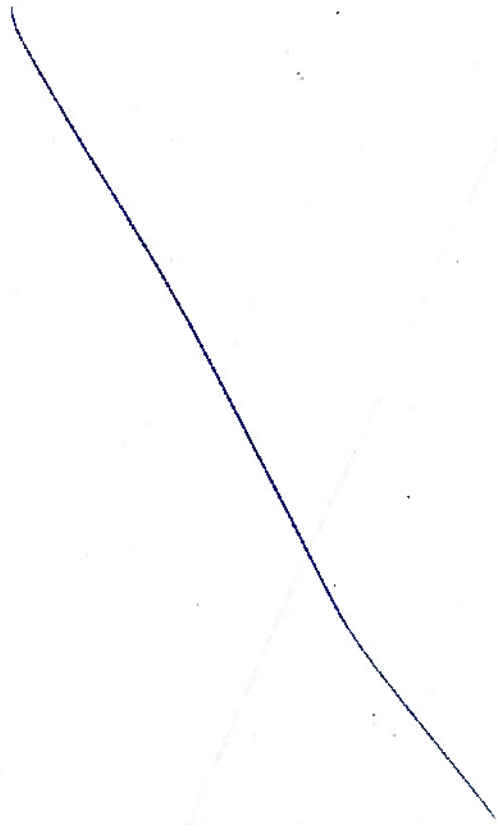
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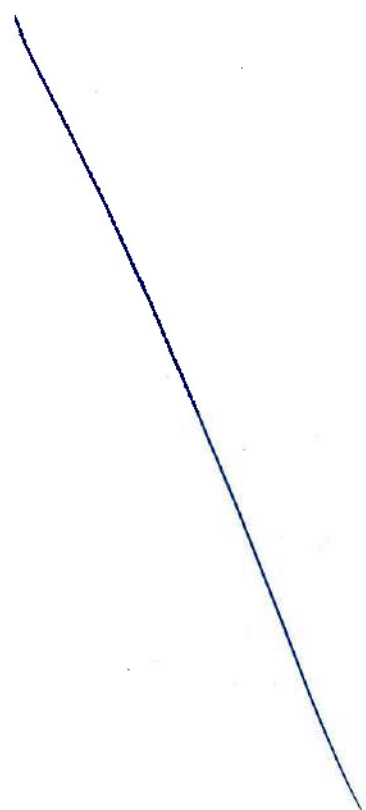
AG CODE

DESCRIPTION



AG CODE

DESCRIPTION



AG CODE		DESCRIPTION
23	1	SUNDRY DEBTORS FOR SALE OF POWER
23	101	DOMESTIC
23	102	COMMERCIAL
23	103	INDUSTRIAL
23	104	PUBLIC LIGHTING
23	105	TRACTION
23	106	IRRIGATION- AGRICULTURE
23	107	PUBLIC WATER WORKS AND SEWAGE PUMPING
23	108	SUPPLIES IN BULK TO CONTROLLED STATION
23	109	SUPPLY IN BULK TO EXTRA STATE CONSUMER DELETED
23	110	SUPPLIES IN BULK TO OTHERS
23	110 A	C.E.S.S., LUCKNOW
23	110 B	NOIDA POWER CORPORATION LIMITED.
23	110 C	KESCO KANPUR
23	111	COMMON POOL SUPPLY
23	2	SUNDRY DEBTORS FOR ELECTRICITY DUTY AND OTHER STATE LEVIES
23	20	ELECTRICITY DUTY
23	201	DOMESTIC
23	202	COMMERCIAL
23	203	INDUSTRIAL
23	204	PUBLIC LIGHTING
23	205	TRACTION
23	206	IRRIGATION- AGRICULTURE
23	207	PUBLIC WATER WORKS AND SEWAGE PUMPING
23	208	SUPPLIES IN BULK TO CONTROLLED STATION
23	209	SUNDRY DEBTORS FOR ELECTY DUTY EXTRA STATE CONSUMERS
23	210	SUPPLIES IN BULK TO OTHERS
23	211	COMMON POOL SUPPLY
23	22	OTHER STATE LEVIES
23	221	DOMESTIC
23	222	COMMERCIAL
23	223	INDUSTRIAL
23	224	PUBLIC LIGHTING
23	225	TRACTION
23	226	IRRIGATION- AGRICULTURE
23	227	PUBLIC WATER WORKS AND SEWAGE PUMPING
23	228	SUPPLIES IN BULK TO CONTRLLED STATION
23	230	SUPPLIES IN BULK TO OTHERS
23	231	COMMON POOL SUPPLY

AG CODE	DESCRIPTION
23 3	SUNDRY DEBTORS COLLECTIONS ACCOUNT
23 4	PROVISION FOR UNBILLED REVENUE
23 401	DOMESTIC
23 402	COMMERCIAL
23 403	INDUSTRIAL
23 404	PUBLIC LIGHTING
23 405	TRACTION
23 406	IRRIGATION- AGRICULTURE
23 407	PUBLIC WATER WORKS AND SEWAGE PUMPING
23 408	SUPPLIES IN BULK TO CONTROLLED STATION
23 409	SUPPLY IN BULK TO EXTRA STATE CONSUMER
23 410	SUPPLIES IN BULK TO OTHERS
23 410 A	C.E.S.S; LUCKNOW
23 410 B	NOIDA POWER CORPORATION LIMITED.
23 410 C	KESCO KANPUR
23 411	COMMON POOL SUPPLY
23 5	DUES FROM PERMANENTLY DISCONNECTED CONSUMERS
23 501	DOMESTIC
23 502	COMMERCIAL
23 503	INDUSTRIAL
23 504	PUBLIC LIGHTING
23 505	TRACTION
23 506	IRRIGATION- AGRICULTURE
23 507	PUBLIC WATER WORKS AND SEWAGE PUMPING
23 508	SUPPLIES IN BULK TO CONTROLLED STATION
23 509	SUPPLY IN BULK TO EXTRA STATE CONSUMERS
23 510	SUPPLIES IN BULK TO OTHERS
23 511	COMMON POOL SUPPLY
23 6	SUNDRY DEBTORS FOR INTER- STATE SALE OF POWER
23 601	N.T.P.C.
23 602	BIHAR
23 603	RAJASTHAN
23 604	PUNJAB
23 605	HIMANCHAL PRADESH
23 606	MADHYA PRADESH
23 607	DESU
23 608	HARYANA
23 609	J & K
23 610	NEPAL
23 611	NAPP
23 612	NHPC
23 613	POWER GRID CORPORATION LIMITED.
23 614	U.P.J.U.N.L.
23 615	U.P.R.V.U.N.L.
23 616	U.P.P.C.L. (OUT OF STATE CONSUMERS)
23 7	SUNDRY DEBTORS- MISCELLANEOUS RECEIPTS FROM CONSUMERS
23 8	SUNDRY DEBTORS DEPARTMENTAL EMPLOYEES
23 9	PROVISION FOR DOUBTFUL DUES FROM CONSUMERS (CREDIT ACCOUNT)
23 901	DOMESTIC
23 902	COMMERCIAL
23 903	INDUSTRIAL
23 904	PUBLIC LIGHTING
23 905	TRACTION
23 906	IRRIGATION- AGRICULTURE
23 907	PUBLIC WATER WORKS & SEWAGE PUMPING
23 908	SUPPLIES IN BULK TO CONTROLLED STATIONS
23 909	SUPPLY IN BULK TO EXTRA STATE CONSUMERS
23 911	COMMON POOL SUPPLY

AG-24 CASH AND BANK

24 1	CASH ACCOUNTS
24 110	CASH IN HAND
24 120	POSTAGE STAMPS IN HAND
24 2	CASH IMPREST WITH STAFF ACCOUNTS

AG CODE	DESCRIPTION
24 210	PERMANENT IMPREST WITH STAFF
24 220	TEMPORARY IMPREST WITH STAFF
24 260	CASH WITH S.D.Os.
24 3	COLLECTING BANKS ACCOUNTS
	A-RECEIPT FUND ACCOUNT
24 301	STATE BANK OF INDIA
24 30101	STATE BANK OF INDIA, KANPUR
24 302	CENTRAL BANK OF INDIA
24 303	PUNJAB NATIONAL BANK
24 304	SYNDICATE BANK
24 305	BANK OF BARODA
24 30501	BANK OF BARODA, AGRA
24 306	VIJAYA BANK
24 307	ICICI BANK
24 308	INDIAN OVERSEAS BANK
24 309	CANARA BANK
24 3011	PUNJAB & SIND BANK
24 3012	CORPORATION BANK
24 3013	SOUTH INDIAN BANK LTD.
24 3014	KARUR VYSYA BANK
24 3015	FEDERAL BANK
24 3016	AXIS BANK
24 3017	HDFC BANK
24 3018	INDIAN BANK
24 3020	INDIAN BANK
24 3091	ALLAHABAD BANK
24 3092	UNION BANK OF INDIA
24 3093	STATE BANK OF INDIA (COMMERCIAL BRANCH)
24 3094	DENA BANK
24 3095	INDIAN OVERSEAS BANK (ALIGANJ)
24 3096	BANK OF INDIA
24 3097	ORIENTAL BANK OF COMMERCE
24 3098	UCO BANK
24 3099	BANK OF MAHARASTRA
24 310	TREASURIES
24 3B-	DEPOSIT WORK RECEIPT ACCOUNT
24 311	STATE BANK OF INDIA
24 312	CENTRAL BANK OF INDIA
24 313	PUNJAB NATIONAL BANK
24 314	SYNDICATE BANK
24 315	BANK OF BARODA
24 316	VIJAYA BANK
24 317	ICICI BANK
24 318	INDIAN OVERSEAS BANK
24 319	CANARA BANK
24 3191	ALLAHABAD BANK
24 3192	UNION BANK OF INDIA
24 3193	STATE BANK OF INDIA (COMMERCIAL BRANCH)
24 3194	DENA BANK
24 3195	INDIAN OVERSEAS BANK (ALIGANJ)
24 3196	BANK OF INDIA
24 3197	ORIENTAL BANK OF COMMERCE
24 4	DISBURSEMENT BANKS ACCOUNTS (EXPENDITURE ACCOUNT)
24 401	STATE BANK OF INDIA
24 40101	STATE BANK OF INDIA, KANPUR
24 402	CENTRAL BANK OF INDIA
24 403	PUNJAB NATIONAL BANK
24 404	SYNDICATE BANK
24 405	BANK OF BARODA
24 40501	BANK OF BARODA, AGRA
24 406	VIJAYA BANK
24 407	ICICI BANK
24 408	INDIAN OVERSEAS BANK
24 409	CANARA BANK
24 4011	PUNJAB & SIND BANK
24 4012	CORPORATION BANK
24 4013	SOUTH INDIAN BANK LTD.

AG CODE	DESCRIPTION
24 4014	KARUR VYSYA BANK
24 4015	FEDERAL BANK
24 4016	AXIS BANK
24 4017	HDFC BANK
24 4018	INDIAN BANK
24 4019	ICICI BANK (Project financed by ADB)
24 4091	ALLAHABAD BANK
24 40911	UPPCL DEBT SERVICE RESERVE ACCOUNT -ESCROW ACCOUNT
24 40912	UPPCL DEBT SERVICE RESERVE ACCOUNT -SERIES-2
24 4092	UNION BANK OF INDIA
24 40921	UPPCL BOND SERVICING ESCROW ACCOUNT
24 40922	UPPCL BOND SERVICING ESCROW ACCOUNT SERIES-2
24 4093	STATE BANK OF INDIA (COMMERCIAL BRANCH)
24 40931	UPPCL BOND ISSUE ACCOUNT
24 4094	DENA BANK
24 4095	INDIAN OVERSEAS BANK (ALIGANJ)
24 4096	BANK OF INDIA
24 4097	ORIENTAL BANK OF COMMERCE
24 4098	UCO BANK
24 4099	BANK OF MAHARASTRA
24 410	TREASURIES
24 411	DEPOSIT EXPENDITURE BANK A/C
24 412	SERVICE CONNECTION DEPOSIT-WORKS EXPENDITURE ACCOUNT
24 413	CONSUMERS REFUND EXPENDITURE ACCOUNT
24 414	PAYMENT TO U.P. INDUSTRIAL-DEVELOPMENT BANK
24 415	M/s COTINENTAL FLEET GLASS Ltd.
24 490	FUNDS TRANSFER FOR PAYMENT OF INTEREST ON BONDS
24 491	FUNDS TRANSFER FOR PAYMENT OF INTEREST ON R.E. DEBENTURES
24 5A	REMITTANCES TO H.O.
24 501	STATE BANK OF INDIA
24 50101	STATE BANK OF INDIA, KANPUR
24 502	CENTRAL BANK OF INDIA
24 503	PUNJAB NATIONAL BANK
24 504	SYNDICATE BANK
24 505	BANK OF BARODA
24 50501	BANK OF BARODA, AGRA
24 506	VIJAYA BANK
24 507	ICICI BANK
24 508	INDIAN OVERSEAS BANK
24 509	CANARA BANK
24 5011	PUNJAB & SIND BANK
24 5012	CORPORATION BANK
24 5013	SOUTH INDIAN BANK LTD.
24 5014	KARUR VYSYA BANK
24 5015	FEDERAL BANK
24 5016	AXIS BANK
24 5017	HDFC BANK
24 5018	INDIAN BANK
24 5091	ALLAHABAD BANK
24 5092	UNION BANK OF INDIA
24 5093	STATE BANK OF INDIA (COMMERCIAL BRANCH)
24 5094	DENA BANK
24 5095	INDIAN OVERSEAS BANK, ALIGANJ
24 5096	BANK OF INDIA
24 5097	ORIENTAL BANK OF COMMERCE
24 5098	UCO BANK
24 5099	BANK OF MAHARASTRA
24 510	TREASURIES
24 5B-	REMITTANCES TO H.O. MEMBER (D) ACCOUNT
24 501	STATE BANK OF INDIA
24 502	CENTRAL BANK OF INDIA
24 503	PUNJAB NATIONAL BANK
24 504	SYNDICATE BANK
24 505	BANK OF BARODA
24 506	VIJAYA BANK
24 507	ICICI BANK
24 508	INDIAN OVERSEAS BANK

AG CODE	DESCRIPTION
25 509	CANARA BANK
24 6	TRANSFERS FROM H.O.
24 601	STATE BANK OF INDIA
24 60101	STATE BANK OF INDIA, KANPUR
24 602	CENTRAL BANK OF INDIA
24 603	PUNJAB NATIONAL BANK
24 604	SYNDICATE BANK
24 605	BANK OF BARODA
24 60501	BANK OF BARODA, AGRA
24 606	VIJAYA BANK
24 607	ICICI BANK
24 608	INDIAN OVERSEAS BANK
24 609	CANARA BANK
24 6011	PUNJAB & SIND BANK
24 6012	CORPORATION BANK
24 6013	SOUTH INDIAN BANK LTD.
24 6014	KARUR VYSYA BANK
24 6015	FEDERAL BANK
24 6016	AXIS BANK
24 6017	HDFC BANK
24 6018	INDIAN BANK
24 6091	ALLAHABAD BANK
24 6092	UNION BANK OF INDIA
24 6093	STATE BANK OF INDIA (COMMERCIAL BRANCH)
24 6094	DENA BANK
24 6095	INDIAN OVERSEAS BANK (ALIGANJ)
24 6096	BANK OF INDIA
24 6097	ORIENTAL BANK OF COMMERCE
24 6098	UCO BANK
24 6099	BANK OF MAHARASTRA
24 610	TREASURIES
24 612	TRANSFER FROM HEAD OFFICE S.C. DEPOSIT WORKS EXPENDITURE A/C
24 613	CONSUMERS REFUND EXP. ACCOUNT
24 6	TRANSFERS OF FUND FROM MEMBER
24 615	STATE BANK OF INDIA
24 616	CENTRAL BANK OF INDIA
24 617	PUNJAB NATIONAL BANK
24 618	SYNDICATE BANK
24 619	BANK OF BARODA
24 620	VIJAYA BANK
24 7	TRANSFER OF FUND WITH IN DIVISION
24 701	SERVICE CONNECTION DEPOSIT WORKS EXPENDITURE A/C TO MAIN BRANCH EXP. A/C
24 702	SC DEPOSIT WORKS EXPENDITURE ACCOUNT TO MAIN BRAND RECEIPT ACCOUNT.
24 703	DEPOSIT OF S.C. CHARGES IN S.C DEPOSIT WORKS EXP. A/C FROM R.&R. C.B.
24 704	TRANSFER FROM RECEIPT FUND FOR ESTABLISHMENT PAYMENT
24 705	ON WITHDRAW FROM AG. 24.412 AGAINST S.C. DEPOSIT FOR 11000 VOLTS & ABOVE
24 8	LOANS FROM DIFFERENT AGENCIES
24 801	STATE GOVT. LOAN
24 802	PFC LOANS
24 803	REC LOANS
24 804	NOIDA LOANS
24 805	HDFC LOANS
24 806	U.P.I.D.C. LOANS
24 807	M/S C.F.G. LOANS A/C
24 808	A.P.D.R.P.
24 809	N.C.R.P.B.
24 810	G.N.I.D.B.
24 9	CASH IN FLOW & OUT FLOW ACCOUNTS
24 91	CASH IN FLOW (CAPITAL RECEIPTS) A/C (CR. A/C)
24 911	CAPITAL BORROWINGS OTHER THAN BANK OD/CC
24 913	CAPITAL SUBSIDIES/GRANTS/SUBVENTIONS
24 914	CONSUMERS' CONTRIBUTION
24 915	DEPOSITS FOR DEPOSIT WORKS
24 916	INTER-UNIT ACCOUNTS
24 919	OTHER RECEIPTS ON CAPITAL ACCOUNTS
24 92	CASH OUT FLOW(CAPITAL PAYMENT A/C(DR.A/C)

AG CODE	DESCRIPTION	
24	921	ADVANCES TO CONTRACTORS-CAPITAL
24	922	OTHER PAYMENTS TO CONTRACTORS-CAPITAL WORKS
24	923	ADVANCES TO SUPPLIERS FOR CAPITAL SUPPLIES
24	924	OTHER PAYMENTS TO SUPPLIERS' CAPITAL
24	925	REPAYMENT FOR CAPITAL LIABILITIES
24	926	INTER-UNIT ACCOUNTS
24	929	OTHER PAYMENTS ON CAPITAL ACCOUNT
24	93	CASH INFLOW(REVENUE RECEIPTS)A/C (CR.A/C)
24	931	COLLECTIONS FROM CONSUMERS AGAINST SALE OF POWER
24	932	INCREASE IN BANK BALANCE OD/CC
24	933	REVENUE SUBSIDIES
24	934	INTER-UNIT ACCOUNTS
24	939	OTHER RECEIPTS ON REVENUE ACCOUNT
24	94	CASH INFLOW(REVENUE PAYMENTS)A/C (DR A/C)
24	941	ADVANCES TO FUEL SUPPLIERS
24	942	OTHER PAYMENTS FOR FUEL SUPPLIES
24	943	ADVANCES TO SUPPLIERS FOR O & M SUPPLIES
24	944	OTHER PAYMENTS TO SUPPLIERS FOR O & M SUPPLIES
24	946	ELECTRICITY DUTY PAYMENT
24	947	INTEREST AND OTHER FINANCE CHARGES
24	948	DECREASE IN BANK BALANCE OD/CC
24	949	INTER-UNIT ACCOUNTS
24	959	OTHER PAYMENT & REVENUE A/C
24	991	TOTAL CASH INFLOWS ACCOUNT (DR. A/C)
24	995	TOTAL CASH OUTFLOWS ACCOUNT (CR. A/C)

AG-25 ADVANCE TO SUPPLIERS/CONTRACTORS (CAPITAL)

25	1	ADVANCE TO SUPPLIERS/CONTRACTORS (CAPITAL)-INTEREST BEARING
25	5	ADVANCE TO SUPPLIERS/CONTRACTORS (CAPITAL)-INTEREST FREE
25	6	ADVANCE TO STORE ORGANISATION
25	7	CONTRACTORS MATERIALS CONTROL ACCOUNT (CAPITAL)

AG-26 ADVANCE TO SUPPLIERS/CONTRACTORS (O & M)

26	1	ADVANCE TO SUPPLIERS/CONTRACTORS (O & M)-INTEREST BEARING
26	5	ADVANCE TO SUPPLIERS/CONTRACTORS (O & M)-INTEREST FREE
26	7	CONTRACTORS MATERIALS CONTROL ACCOUNT (O & M)
26	8	ADVANCE FOR FUEL SUPPLIERS
26	801	ADVANCE TO COAL SUPPLIERS
26	806	ADVANCE TO OIL SUPPLIERS
26	9	PROVISION FOR BAD & DOUBTFULL DEBTS- ADVANCES TO SUPPLIERS & CONTRACTORS (CREDIT A/C)

AG-27 OTHER LOANS AND ADVANCES

27	1	LOANS & ADVANCES TO STAFF (INTEREST BEARING)
27	101	HOUSE BUILDING ADVANCE
27	102	SCOOTER/MOTOR CYCLE ADVANCE
27	103	CAR ADVANCE
27	104	CYCLE ADVANCE
27	105	OTHER
27	106	H.D.F.C.DEPOSIT LINKED LOAN SCHEME
27	2	LOANS & ADVANCES TO STAFF (INTEREST FREE)
27	201	PAY ADVANCE
27	202	T. A. ADVANCE
27	203	T. T. A. ADVANCE
27	204	FESTIVAL ADVANCE
27	205	OTHER
27	3	LOANS & ADVANCES TO LICENSEES
27	4	ADVANCE INCOME TAX & TAX DEDUCTION AT SOURCE
27	410	ADVANCE INCOME TAX
27	411	ADVANCE ON FRINGE BENEFIT TAX
27	421	INCOME TAX DEDUCTED AT SOURCE INCOME FROM INVESTMENTS
27	422	Income Tax Deducted at souce on sale of Power.
27	425	INCOME TAX DEDUCTED AT SOURCE OTHER RECEIPTS
27	426	INCOME TAX COLLECTED AT STOURCE- PURCHASES
27	428	TCS WITHHOLDING ON PURCHASE (DEBIT)
27	429	TCS WITHHOLDING ON PURCHASE (CREDIT)
27	8	LOANS AND ADVANCES-OTHERS

AG CODE

DESCRIPTION

AG-28 SUNDRY RECEIVABLES

28	1	SUNDRY DEBTORS-TRADING ACCOUNT
28	101	SUNDRY DEBTORS FOR SALE, OF ELECTRICAL PLANT-MANUFACTURED BY THE BOARD
28	102	SUNDRY DEBTORS FOR SALE, HIRE OF APPARATUS AND WIRING
28	103	SUNDRY DEBTORS FOR SALE OF STORES
28	104	SUNDRY DEBTORS FOR RENTAL FROM PROPERTY
28	105	SUNDRY DEBTORS FOR WATER SUPPLY FROM RIHAND RESERVOIR
28	107	SUNDRY DEBTORS FOR SALE OF STEAM
28	108	SUNDRY DEBTORS FOR OTHER MISCELLANEOUS INCOME
28	109	AMOUNT RECD. BY STORES ORGN. FROM OTHER DIVISIONS FOR TRANSFER OF STORES AGAINST PAYMENT
28	2	INCOME ACCRUED & DUE
28	210	INCOME ACCRUED AND DUE ON FUND INVESTMENTS
28	220	INCOME ACCRUED & DUE ON INVESTMENTS OTHER THAN FUND INVESTMENTS
28	230	INCOME ACCRUED & DUE ON INVESTMENTS IN SUBSIDIARY COMPANIES
28	240	INCOME ACCRUED & DUE ON INVESTMENTS IN PARTNERSHIPS/JOINT VENTURES
28	250	INTEREST ACCRUED AND DUE ON LOANS AND ADVANCES TO LICENSEES
28	260	INTEREST ACCRUED STAFF LOANS & ADVANCES
28	290	OTHER INCOME-ACCRUED & DUE
28	3	INCOME ACCRUED BUT NOT DUE
28	310	INCOME ACCRUED BUT NOT DUE ON FUND INVESTMENTS
28	320	INCOME ACCRUED BUT NOT DUE ON INVESTMENTS OTHER THAN FUND INVESTMENTS
28	330	INCOME ACCRUED BUT NOT DUE ON INVESTMENTS IN SUBSIDIARY COMPANIES
28	340	INCOME ACCRUED BUT NOT DUE ON INVESTMENTS IN PARTNERSHIPS/JOINT VENTURES
28	350	INTEREST ACCRUED BUT NOT DUE ON LOANS & ADVANCES TO LICENSEES
28	360	INTEREST ACCRUED BUT NOT DUE ON-STAFF LOANS & ADVANCES
28	390	INCOME ACCRUED BUT NOT DUE-OTHERS
28	4	AMOUNT RECOVERABLE FROM EMPLOYEES/EX-EMPLOYEES
28	401	AMOUNT RECOVERABLE FROM EMPLOYEES
28	401A	MISCELLANIOUS ADVANCE - CASH
28	401B	MISCELLANIOUS ADVANCE - MATERIAL
28	402	AMOUNT RECOVERABLE FROM EX-EMPLOYEES
28	411	AMOUNT RECOVERABLE FROM NON BOARD-EMPLOYEES
28	5	FUEL RELATED RECEIVABLE CLAIMS
28	511	GRADE DIFFERENCES-INFERIOR GRADE OF COAL
28	512	PROVISION FOR LOSS ON INFERIOR GRADE OF COAL (CR./C)
28	513	RAILWAY CLAIM FOR COAL-COAL COST
28	514	RAILWAY CLAIM FOR COAL-FREIGHT
28	531	QUANTITY DIFFERENCE-SHORT RECEIPT OF GAS
28	532	PROVISION FOR LOSS ON SHORT RECEIPTS OF GAS (CR./C)
28	551	FREIGHT PAID ON COAL WAGONS NOT RECEIVED
28	552	FREIGHT PAID ON OIL TANKERS NOT RECEIVED
28	553	COAL COST OF WAGONS NOT RECEIVED
28	554	CLAIMS FOR MISSING TANKERS-OIL COST
28	555	CLAIMS FOR MISSING TANKERS-FREIGHT
28	558	CLAIMS FOR SHORT RECEIPTS OF GAS
28	6	SUBSIDY/GRANTS RECEIVABLE
28	610	CAPITAL SUBSIDY/GRANT RECEIVABLE
28	620	REVENUE SUBSIDY/GRANT RECEIVABLE
28	6201	REVENUE SUBSIDY FROM UPNEDA
28	6202	REVENUE SUBSIDY FROM IREDA
28	7	OTHER CLAIMS
28	72	CLAIMS FOR LOSS/DAMAGE TO MATERIALS
28	721	CLAIMS FOR LOSS/DAMAGE TO MATERIALS-RAILWAYS
28	722	CLAIMS FOR LOSS/DAMAGE TO MATERIALS-CUSTOM AUTHORITIES
28	723	CLAIMS FOR LOSS/DAMAGE TO MATERIALS-PORT TRUST AUTHORITIES
28	724	CLAIMS FOR LOSS/DAMAGE TO MATERIALS-INSURANCE COMPANIES
28	725	CLAIMS FOR LOSS/DAMAGE TO MATERIALS-SUPPLIERS
28	729	CLAIMS FOR LOSS/DAMAGE TO MATERIALS-OTHERS
28	74	CLAIMS FOR LOSS/DAMAGE TO CAPITAL ASSETS
28	741	CLAIMS FOR LOSS/DAMAGE TO CAPITAL ASSETS-RAILWAYS
28	742	CLAIMS FOR LOSS/DAMAGE TO CAPITAL ASSETS-CUSTOM AUTHORITIES
28	743	CLAIMS FOR LOSS/DAMAGE TO CAPITAL ASSETS-PORT TRUST AUTHORITIES
28	744	CLAIMS FOR LOSS/DAMAGE TO CAPITAL ASSETS-INSURANCE COMPANIES
28	745	CLAIMS FOR LOSS/DAMAGE TO CAPITAL ASSETS-SUPPLIERS
28	749	CLAIMS FOR LOSS/DAMAGE TO CAPITAL ASSETS-OTHERS

AG CODE	DESCRIPTION
28 750	PROVISION FOR BAD & DOUBTFULL DEBTS- OTHER RECEIVABLES (CR./A/C)
28 8	OTHER RECEIVABLES
28 80	RECEIVABLE RELATING TO POWER PURCHASE ACCOUNT
28 801	WHEELING CHARGES
28 802	LATE PAYMENT CHARGES
28 803	UNSHEDULED INTERCHANGES CHARGES POOL A/C
28 804	REACTIVE ENERGY CHARGES
28 805	PANAL INTEREST
28 806	REBATE AVAILED
28 807	OVERLAY CHARGES
28 809	OTHER RECEIVABLES
28 810	EXPENSES RECOVERABLE FROM SUPPLIERS/CONTRACTORS
28 811	EXPENSES ON DEMURAGE (SUSPENCE A/C)
28 812	EXPENSES ON WHARFAGE (SUSPENCE A/C)
28 813	EXPENSES RECOVERABLE FROM N.T.P.C. FOR O&M
28 820	PREPAID EXPENSES
28 857	EXCESS REPAYMENT OF STATE GOVT. LOANS
28 858	CLAIMS RECEIVABLE FROM STATE GOVERNMENT FOR WAIVAL OF ELECTRICTIY DUES
28 860	RECEIVABLES FROM EX-LICENSEES
28 861	RECEIVABLES FROM STATE GOVT. ON A/C OF DEPRECIATION & CONTINGENT RESERVE
28 862	MISC. DEPOSITS/RECEIVABLES (NOT SPECIFIED OTHERWISE)
28 863	AMOUNT RECEIVABLE FROM OECF JAPAN
28 864	RECEIVABLE FROM STATE GOVT.- OTHERS
28 865	REBATE FOR TIMELY PAYMENT OF INTEREST ON LOANS (CR. A/C)
28 87	RECEIVABLE ACCOUNT OF INTER CORPORATION TRANSFERS
28 871	U.P.POWER CORPORATION LTD.
28 872	KANPUR ELECTRICITY SUPPLY CO. LTD.
28 8721	RECEIVABLE ON ACCOUNT OF EXPENSES ALLOCATED BY UPPCL TO KESCO
28 873	MADHYANCHAL VIDYUT VITRAN NIGAM LTD
28 8731	RECEIVABLE ON ACCOUNT OF EXPENSES ALLOCATED BY UPPCL TO MVVNL
28 874	PURVANCHAL VIDYUT VITRAN NIGAM LTD
28 8741	RECEIVABLE ON ACCOUNT OF EXPENSES ALLOCATED BY UPPCL TO PURVVNL
28 875	PASHCHIMANCHAL VIDYUT VITRAN NIGAM LTD
28 8751	RECEIVABLE ON ACCOUNT OF EXPENSES ALLOCATED BY UPPCL TO PASVVNL
28 876	DAKSHINANCHAL VIDYUT VITRAN NIGAM LTD
28 8761	RECEIVABLE ON ACCOUNT OF EXPENSES ALLOCATED BY UPPCL TO DVVNL
28 877	U.P. RAJYA VIDYUT UTPADAN NIGAM LTD.
28 8771	RECEIVABLE ON ACCOUNT OF EXPENSES ALLOCATED BY UPPCL TO UPRVUNL
28 878	U.P. JAL VIDYUT NIGAM LTD.
28 8781	RECEIVABLE ON ACCOUNT OF EXPENSES ALLOCATED BY UPPCL TO UPJVNL
28 879	UTTAR PRADESH POWER TRANSMISSION CORPORATION LTD.
28 8790	RECEIVABLE ON ACCOUNT OF EXPENSES ALLOCATED BY UPPCL TO UPPTCL
28 8791	M/S SANGAM POWER GENERATION CORPORATION LTD.
28 8792	M/S PRAYAGRAJ POWER GENERATION CORPORATION LTD.
28 8793	M/S SONBHADRA POWER GENERATION CORPORATION LTD.
28 8794	M/S JAWAHARPUR VIDYUT UTPADAN NIGAM LTD.
28 8795	M/S LALITPUR POWER GENERATION COMPANY LTD.
28 8796	M/S YAMUNA POWER GENERATION COMPANY LTD.
28 8797	WESTERN U.P. POWER TRANSMISSION CO. LTD.
28 8798	SOUTH EAST U.P. POWER TRANSMISSION CO. LTD.
28 8799	M/S SOUTHERN UP POWER TRANSMISSION COMPANY LIMITED
28 88	RECEIVABLE ACCOUNT TO FUNDS BY UPPCL TO VITRAN NIGAM LTD/U.P.P.T.C.L.
28 880	MADHYANCHAL V.V.N.LTD.
28 8801	MADHYANCHAL V.V.N.LTD.
28 881	PURVANCHAL V.V.N.LTD.
28 8811	PURVANCHAL V.V.N.LTD.
28 882	PASHCIMANCHAL V.V.N.LTD.
28 8821	PASHCIMANCHAL V.V.N.LTD.
28 883	DAKSHANANCHAL V.V.N.LTD.
28 8831	DAKSHANANCHAL V.V.N.LTD.
28 884	K.E.S.CO. KANPUR
28 8841	K.E.S.CO. KANPUR
28 885	U.P.P.T.C.L.
28 8851	RECEIVABLE ACCOUNT- CASH ADJUSTMENT-U.P.P.T.C.L.
28 889	REMITTANCES OF FUNDS BY VIDYUT VITRAN NIGAMS TO UPPCL. CASH ADJUSTMENT BETWEEN UPPCL & VIDYUT VITRAN NIGAMS.
28 8891	U.P.POWER CORPORATION LTD.

AG CODE		DESCRIPTION
28	890	LOAN RECEIVABLE FROM MVVNL
28	891	LOAN RECEIVABLE FROM PUR.VVNL
28	892	LOAN RECEIVABLE FROM PASH.VVNL
28	893	LOAN RECEIVABLE FROM DVVNL
28	894	LOAN RECEIVABLE FROM KESKO
28	895	U.P.P.T.C.L. (PROVISION FOR LIABILITY OF LOAN)
28	899	SUBSIDY RECEIVED FROM GOVERNMENT/RECEIVABLE FROM UPPCL.
28	9	DEPOSITS
28	911	DEPOSIT WITH CUSTOM AUTHORITIES
28	912	DEPOSIT WITH PORT TRUST AUTHORITIES
28	913	DEPOSIT WITH EXCISE AUTHORITIES
28	914	DEPOSIT WITH TELEPHONE AUTHORITIES
28	919	OTHER DEPOSITS
28	920	DEPOSIT G.P.F. TRUST ACCOUNT
28	930	SECURITIES FROM SUPPLIERS/CONTRACTORS
28	931	SECURITY DEPOSITS FROM EMPLOYEES (OTHER THAN CASH)
28	932	SECURITIES FROM CONSUMERS
28	KESCO	K.E.S.CO. KANPUR
28	UTT	UTTRANCHAL

AG CODE**DESCRIPTION****AG-30 INTER UNIT ACCOUNTS- FUEL**

30	01	WITH IN ZONE
30	02	OUT SIDE ZONE

AG-31 INTER UNIT ACCOUNT-MATERIAL

31	01	WITH IN ZONE
31	02	OUT SIDE ZONE

AG-32 INTER UNIT ACCOUNTS- CAPITAL EXPENDITURE & FIXED ASSETS

32	01	WITH IN ZONE
32	02	OUT OF ZONE

AG-33 INTER UNIT ACCOUNTS- REMITTANCE TO HEAD OFFICE

33	01	REMITTANCE TO H.O.
33	02	REMITTANCE DIRECTOR DISTRIBUTION A/C
33	03	REMITTANCE TO H.O. EARMARKED CAPITAL WORKS EXPENDITURE A/C

AG-34 INTER UNIT ACCOUNTS- FUNDS TRANSFER FROM HEAD OFFICE

34	01	TRANSFER FROM MAIN BRANCH EXPENDITURE A/C BY HQS
34	02	TRANSFER TO S.C. DEPOSIT WORKS EXP. A/C & CONSUMERS REFUND ACCOUNT BY HQS
34	03	TRANSFER OF FUND FROM HQs TO DIRECTOR (G/T/D)
34	04	TRANSFER OF FUNDS FROM DIRECTOR TO FIELD UNITS
34	05	REMITTANCE FROM HQ AGAINST EARMARKED CAPITAL WORKS EXPENDITURE A/C
34	06	FUND RECEIPT FOR GRATUITY
34	07	FUND RECEIPT FOR PENSION
34	08	FUND FROM DIFFERENT AGENCIES
34	808	ACCELERATED POWER DEVELOPMENT REFORMS PROGRAM LOANS (APDRP LOANS)
34	809	NATIONAL CAPITAL REGION POWER BOARD LOANS (NCRPB LOANS)
34	810	GREATER NOIDA INDUSTRIAL DEVELOPMENT AUTHORITY LOAN (GNIDA)
34	81	STATE GOVT. LOAN
34	82	PFC LOANS
34	83	REC LOANS
34	84	NOIDA LOANS
34	85	HDFC LOANS
34	86	U.P.I.D.C. LOANS
34	87	M/S C.F.G. LOANS A/C
34	88	A.P.D.R.P.
34	89	N.C.R.P.B.
34	90	G.N.I.D.B.

AG-36 INTER UNIT ACCOUNTS- PERSONNEL

36	01	INTER UNIT ACCOUNTS -PERSONNEL WITH IN ZONE
36	02	INTER UNIT ACCOUNTS -PERSONNEL OUTSIDE ZONE
36	2	<u>IUT (PERSONAL) FOR RECOVERY OF ELECTRICITY CHARGES & ELECTRICITY DUTY FROM EMPLOYEES</u>
36	21	E.C.&E.D. WITHIN ZONE
36	22	E.C.& E.D. OUT OF ZONE

AG-37 INTER UNIT ACCOUNTS- OTHER TRANSACTIONS ADJUSTMENTS

37	1	CENTRAL RECEIPTS ON BEHALF OF DIVISION
37	11	IRRIGATION DEPOSITS FROM I.D.
37	12	ENERGY CHARGES FROM I.D.
37	13	RAILWAY TRACTION SUPPLY
37	14	GAON SABHA BILLS
37	15	ENERGY CHARGES FROM JAL SANSTHAN
37	16	ELECTRICITY BILL ON RAILWAY STATIONS AND INSTALLATIONS OF NORTHERN RAILWAY
37	17	ENERGY CHARGES RECEIVED FROM CeG/ eGSIL
37	18	ENERGY CHARGES RECEIPTS FROM VIDYUT VITRAN NIGAM LTD.
37	180	MADHYANCHAL VIDYUT VITRAN NIGAM LTD
37	181	POORVANCHAL VIDYUT VITRAN NIGAM LTD
37	182	PASHCHIMANCHAL VIDYUT VITRAN NIGAM LTD
37	183	DAKSHINANCHAL VIDYUT VITRAN NIGAM LTD
37	184	KANPUR ELECTRICITY SUPPLY CO. LTD.
37	186	U.P.P.T.C.L.

AG CODE		DESCRIPTION
37	19	WHEELING CHARGES RECEIPT A/C
37	191	MADHYANCHAL VIDYUT VITRAN NIGAM LTD
37	192	PURVANCHAL VIDYUT VITRAN NIGAM LTD
37	193	PASCHIMANCHAL VIDYUT VITRAN NIGAM LTD
37	194	DAKSHINANCHAL VIDYUT VITRAN NIGAM LTD
37	195	KESCO
37	196	NPCL
37	2	CENTRAL PAYMENTS ON BEHALF OF DIVISIONS
37	21	B H E L
37	22	D G S & D
37	23	RAILWAY FREIGHT
37	24	POWER PURCHASE
37	25	ELECTRICITY DUTY
37	26	COAL
37	27	OIL
37	29	OTHER'S IF ANY
37	211	BHEL (CAPITAL)
37	212	BHEL (O & M)
37	220	DGS & D
37	221	LIABILITY TOWARDS GRATUITY
37	222	LAIBILITIES TOWARDS PENSION
37	23	RAILWAYFREIGHT
37	24	POWER PURCHASE
37	25	ELECTRICITY DUTY
37	26	COAL
37	27	OIL
37	28	B.T.P.S. ANPARA
37	29	OTHER'S IF ANY
37	291	CAPITAL
37	292	OTHERS, IF ANY (O & M)
37	3	INTER UNIT A/C CASH TRANSACTION
37	31	WITHIN ZONE
37	32	OUT OF ZONE
37	4	INTER UNIT TRANSACTION- OTHER ADJUSTMENT
37	41	WITHIN ZONE
37	42	OUTSIDE ZONE
37	5	INTER UNIT A/C SUNDRY CONSUMERS
37	51	WITHIN ZONE
37	52	OUT OF ZONE

AG-38 INTER UNIT ACCOUNT (UPSEB PERIOD)

38	01	IUT- FUEL WITHIN ZONE
38	02	IUT- FUEL OUT OF ZONE
38	03	IUT- MATERIAL WITHIN ZONE
38	04	IUT- MATERIAL OUT OF ZONE
38	05	IUT- FIXED ASSETS WITHIN ZONE
38	06	IUT- FIXED ASSETS OUT OF ZONE
38	07	IUT- CASH WITHIN ZONE
38	08	IUT- CASH OUT OF ZONE
38	09	IUT- OTHER ADJUSTMENT- WITHIN ZONE
38	10	IUT- OTHER ADJUSTMENT- OUT OF ZONE

AG-40 FUEL RELATED LIABILITIES

40	1	LIABILITIES TO RAILWAYS FOR COAL RECEIPTS
40	110	FREIGHT PAYABLE-ALLOTTED WAGONS
40	120	DIVERTED INTERNAL WAGONS-FREIGHT PAYABLE
40	130	DIVERTED EXTERNAL WAGONS-FREIGHT PAYABLE
40	140	UNCONNECTED WAGONS FREIGHT PAYABLE
40	160	DIVERTED INTERNAL WAGONS-COAL COST
40	170	DIVERTED EXTERNAL WAGONS-COAL COST
40	180	UNCONNECTED WAGONS-COAL COST
40	2	LIABILITIES TO COLLIERIES
40	210	GRADE DIFFERENCE-SUPERIOR GRADE
40	220	PROVISION FOR GAIN ON SUPERIOR GRADE (DR.A/C)
40	230	RETENTIONS ON ACCOUNT OF INFERIOR GRADE
40	3	LIABILITIES TO RAILWAYS FOR OIL RECEIPTS
40	310	FREIGHT PAYABLE-OIL

AG CODE		DESCRIPTION
40	320	UNCONNECTED TANKERS-OIL COST
40	330	UNCONNECTED TANKERS-FREIGHT PAYABLE
40	4	LIABILITIES TO OIL SUPPLIERS
40	410	PROVISION FOR UNPAID OIL BILLS
40	5	LIABILITIES FOR SUPPLY OF GAS
40	510	GAS SUPPLIERS ACCOUNT
40	520	LIABILITY FOR PURCHASE OF GAS
40	530	QUANTITY DIFFERENCE-EXCESS RECEIPTS OF GAS
40	540	RETENTIONS FOR SHORT RECEIPTS OF GAS
40	6	LIABILITY FOR FUEL RELATED COSTS
40	61	COAL RELATED COSTS
40	611	COAL HANDLING CONTRACT CHARGES
40	612	DEMURRAGE ON COAL WAGONS
40	613	SIDING CHARGES
40	614	PENALTIES FOR OVERLOADING
40	615	COMMISSION TO AGENTS
40	616	PAYMENT TO RAILWAY STAFF POSTED AT THERMAL POWER STATION
40	617	COAL STOCK MAINTENANCE COSTS
40	619	OTHER COAL RELATED COSTS
40	62	OIL RELATED COST
40	621	OIL HANDLING CONTRACT CHARGES
40	622	DEMURRAGE ON OIL TANKERS
40	623	SIDING CHARGES FOR OIL RECEIPTS
40	629	OTHER OIL RELATED COSTS
40	63	GAS RELATED COSTS
40	631	GAS STATION/PIPE LINE MAINTENANCE CHARGES PAID TO GAS SUPPLIERS
40	632	GAS METER TESTING CHARGES
40	639	OTHER GAS RELATED COSTS
40	64	FUEL RELATED PROVISIONS
40	641	PROVISION FOR COAL RELATED COSTS
40	642	PROVISION FOR OIL RELATED COSTS
40	643	PROVISION FOR GAS RELATED COSTS
40	7	UNPAID COAL BILLS
AG-41		LIABILITY FOR PURCHASE OF POWER
41	1	SUNDRY CREDITORS FOR PURCHASE OF POWER
41	101	N. T. P. C.
41	102	BIHAR
41	103	RAJASTHAN
41	104	PUNJAB
41	105	HIMACHAL PRADESH
41	106	MADHYA PRADESH
41	107	D. E. S. U.
41	108	HARYANA
41	109	J. & K.
41	110	BHAKRA MANAGEMENT BOARD
41	111	NUCLEAR ATOMIC POWER CORPORATION, NARAURA
41	112	UP RAJYA VIDYUT UTPAD.NIGAM LT
41	113	N.H.P.C.
41	114	P.G.C.I LIMITED
41	115	SATLAJ JAL VIDYUT NIGAM LTD.
41	116	GUJRAT
41	117	OVERLAY
41	118	UP JAL VIDYUT NIGAM LTD.
41	119	UTTRANCHAL POWER CORP.LTD.
41	120	UTTRANCHAL JAL VIDYUT NIGAM LTD
41	121	UP POWER CORPORATION LTD.
41	122	MAHARASHTRA
41	123	ANDRA PRADESH
41	124	U.I. CHARGES POOL A/C
41	125	REACTIVE ENERGY CHARGES POOL ACCOUNT
41	125N	NPCL (UI)
41	128	GOA
41	127	POWER TRADING CORPORATION
41	128	ADANI ENTERPRISES
41	129	NTPC VVNL LTD.
41	130	SUNDRY CREDITORS FOR WHEELING OF POWER (UPPCL)

AG CODE	DESCRIPTION
41 131	SUNDRY CREDITORS FOR WHEELING OF POWER (UPPTCL)
41 133	GLOBAL ENERGY LIMITED
41 134	GEL (AP) NRLDC
41 135	LANKO EU LIMITED
41 137	THDC
41 138	VISHNU PRAYAG
41 139	HINDALCO
41 140	NRPC
41 141	BRPL
41 142	TATA TRANSPORT LIMITED
41 143	KARNATAKA P.C.L.
41 144	NEDA
41 145	ROSA POWER CO. LTD., SHAHJAHANPUR, U.P.
41 146	KARANPURA ENERGY LTD. JHARKHAND
41 147	POWER SYSTEM OPERATION CORP. LTD. (POSOCO), NEW DELHI
41 148	ARAVALI POWER COMPANY PVT. LTD. (APCPL), NOIDA
41 149	P.P. THROUGH ENERGY EXCHANGE
41 150	SASAN (UMPP)
41 152	ORISSA INTRIGATED POWER LTD.
41 153	G.M.R. ENERGY PVT. LTD.
41 157	LALITPUR POWER PROJECT
41 2	PROVISION FOR LIABILITY FOR PURCHASE OF POWER
41 201	N. T. P. C.
41 202	BIHAR
41 203	RAJASTHAN
41 204	PUNJAB
41 205	HIMACHAL PRADESH
41 206	MADHYA PRADESH
41 207	D. E. S. U.
41 208	HARYANA
41 209	J. & K.
41 210	BHAKRA MANAGEMENT BOARD
41 211	NUCLEAR ATOMIC POWER CORPORATION, NARAURA
41 212	UP RAJYA VIDYUT UTPADAN NIGAM LTD.
41 213	N.H.P.C.
41 214	P.G.C.I. LTD.
41 215	SATLAJ JAL VIDYUT NIGAM LTD.
41 216	GUJRAT
41 217	OVERLAY
41 218	UP JAL VIDYUT NIGAM LTD.
41 219	UTTRANCHAL POWER CORP.LTD.
41 220	UTTRANCHAL JAL VIDYUT NIGAM LTD.
41 221	UP POWER CORPORATION LTD.
41 222	MAHARASHTRA
41 223	ANDHRA PRADESH
41 224	U.I. CHARGES POOL A/C
41 225	REACTIVE CHARGES POOL A/C
41 226	GOA
41 227	POWER TRADING CORPORATION OF INDIA
41 228	ADANI ENTERPRISES
41 229	NTPC VVNL LTD.
41 231	PROVISION FOR LIABILITY FOR WHEELING OF POWER- UPPCL
41 232	PROVISION FOR LIABILITY FOR WHEELING OF POWER- UPPTCL
41 233	GLOBAL ENERGY LIMITED
41 234	GEL (AP) NRLDC
41 235	LANKO EU LIMITED
41 237	THDC
41 238	VISHNU PRAYAG
41 239	HINDALCO
41 240	NRPC
41 241	BRPL
41 242	TATA TRANSPORT LIMITED
41 243	KARNATAKA P.C.L.
41 3	SHARE IN GENERATION
41 301	N. T. P. C.
41 302	BIHAR
41 303	RAJASTHAN

AG CODE		DESCRIPTION
41	304	PUNJAB
41	305	HIMACHAL PRADESH
41	306	MADHYA PRADESH
41	307	D. E. S. U.
41	308	HARYANA
41	309	J. & K.
41	310	BHAKRA MANAGEMENT BOARD
41	311	N.A.P.C. NARAURA
41	312	UP RAJYA VIDYUT UTPADAN NIGAM LTD.
41	313	N.H.P.C.
41	314	P.G.C.
41	315	SATLAJ JAL VIDYUT NIGAM LTD.
41	316	GUJRAT
41	318	UP JAL VIDYUT NIGAM LTD.
41	319	UTTRANCHAL POWER CORP.LTD.
41	320	UTTRANCHAL JAL VIDYUT NIGAM LT
41	321	UP POWER CORPORATION LTD.
41	322	MAHARASHTRA
41	323	ANDHRA PRADESH
41	324	U.I. CHARGES POOL A/C
41	325	R.E.C. POOL A/C
41	328	GOA
41	330	WHEELING OF POWER
41	4	SUNDRY CREDITORS FOR PURCHASE OF POWER (PRIVATE SECTOR)
41	401	M/S DHAMPUR SUGAR MILL
41	402	M/S WESTERN PAQUES INDIA LTD.
41	403	M/S AGAUTA SUGAR & CHEMICALS MILLS INDIA LTD.
41	404	M/S SIMBHAULI SUGAR MILLES
41	405	M/S J.K. SUGAR MILLS
41	406	M/S HINDOLICO LTD.
41	407	M/S KANNORIA CHAMICALS
41	408	M/S S.B.E.C. SUGAR MILLES
41	409	M/S KASTURI. SUGAR MILLS
41	410	MICRO HYDEL PITHORAGARH
41	411	M/S DWARIKESH SUGAR INDUSTRIES
41	412	M/S HAIDERGARH CHINI MILLS
41	413	M/S BALRAMPUR CHINI MILLS
41	414	M/S ASIA BIOENERGY INDIA LTD.
41	416	TRIVENI ENGINEERING & INDUSTRIES LTD., KHATAULI, MUZAFFARNAGAR
41	417	GHAGHRA/DSCL SUGAR, AZBAPUR, LAKHIMPUR, KHIRI
41	420	L.H. SUGAR FACTORIES LTD., PILIBHIT
41	421	TIKAULA SUGAR MILLS LIMITED, MUZAFFARNAGAR
41	423	AKBARPUR CHINI MILLS LIMITED, AKBARPUR
41	424	MAWANA SUGAR MILLS LIMITED, MEERUT
41	426	MANKAPUR SUGAR MILLS MANKAPUR
41	428	AWADH SUGAR MILLS LIMITED, HARGAON, SITAPUR
41	429	NAGLAMAL SUGAR COMPEX, NAGLAMAL, MEERUT
41	430	DALMIA CHINI MILLS, RAMKOT, SITAPUR
41	431	TITAWI SUGAR COMPLEX, TUTAWI, MUZAFFARNAGAR
41	432	K.M. SUGAR MILLS LIMITED, MOTINAGAR, FAIZABAD
41	433	BAJAJ HINDUSTAN LTD. LAKHIMPUR
41	434	UPPER GANGES SUGAR & INDUSTRIES LIMITED
41	435	DHAMPUR SUGAR MILLS LIMITED, DHAMPUR, DISTT BIJNOR
41	436	KUMBHI CHINI MILL, LTD. LAKHIMPUR KHIRI
41	437	GULARIA CHINI MILL, LAKHIMPUR KHIRI
41	438	PARLE BISCUITS PVT. LIMITED, PARSENDI, BEHRAICH
41	439	SIMBHAULI SUGAR LIMITED, CHILWARIA, BEHARICH
41	440	CHADHA SUGARS PVT. LIMITED, J.P. NAGAR
41	441	DCM SRIRAM INDUSTRIES LIMITED, MEERUT
41	442	DWARIKESH SUGAR INDUSTRIES, FARIDPUR., BAREILLY
41	443	DWARIKESH SUGAR INDUSTRIES, AFZALGARH, BIJNOR
41	444	BALRAMPUR CHINI MILLS, BABHMAN,

AG CODE	DESCRIPTION
41 445	TRIVENI ENGINEERING & INDUSTRIES LTD., DEOBAND, SAHARANPUR
41 446	DALMIA CHINI MILLS, NIGHOI, SHAHJANPUR,
41 447	DALMIA CHINI MILLS, RAMGARH, SITAPUR
41 448	BAJAJ HINDUSTAN LIMITED, BARKHERA, PILIBHIT
41 449	BAJAJ HINDUSTAN LIMITED, THANA BHAWAN, MUZAFFARNGGAR
41 450	BAJAJ HINDUSTAN LIMITED, BILAI, BIJNOR
41 451	BAJAJ HINDUSTAN LIMITED, KINONI, MEERUT
41 452	BAJAJ SUGAR LIMITED, BARKHERA, PILIBHIT
41 453	DHAMPUR SUGAR MILLS LIMITED, ASMOLI
41 454	DHAMPUR SUGAR MILLS LIMITED, MANSOORPUR, MUZAFFNAGAR
41 455	DSCL SUGAR, LOINI, HARDOI
41 456	DSCL SUGAR, LOINI, HARYAWAN, HARDOI
41 457	SUKHBIR AGRO ENERGY LIMITED, MORADABAD
41 458	RANA SUGAR LIMITED, MORADABAD
41 459	RANA SUGAR LIMITED, RAMPUR
41 460	CONTINENTAL CARBON INDIA LIMITED, GHAZIABAD
41 461	JHV SUGAR, MAHARAJGANJ
41 462	DAURALA SUGAR MILL, MEERUT
41 463	BAJAJ HIND.L., KUNDARKHI
41 464	BAJAJ HIND.L., UNIT BUDHNA, MZF
41 465	BAJAJ HIND.L., PALIAKALAN, LAKHIMPUR
41 466	UTTAM SUGAR MILLS LTD., KAHIKHERI, BASADA, MZF
41 467	NEW INDIA S.M. DHADHA, KUSHINAGAR, U.P.
41 468	UTTAM S.M. LTD. (SHERMAU), SAHARANPUR, U.P.
41 469	BAJAJ HINDUSTAN LTD. (GANGAULI), SAHARANPUR, U.P.
41 470	BAJAJ HINDUSTAN LTD. (MAQSODPUR) SHAHJAHANPUR, U.P.
41 471	HI-TECH CARBON, RENUKOOT, SONBHADRA, U.P.
41 472	BAJAJ HINDUSTAN LTD. UTRAULA, BALRAMPUR, U.P.
41 473	ABHINAV STEEL (P) LTD, JAUNPUR, U.P.
41 474	RANA SUGAR LTD., BELWARA., MORADABAD, U.P.
41 475	YADU SUGAR LTD., BISAULI, BADAUN, U.P.
41 491	DALLA CEMENT FACTORY LTD.(JPA), SONBHADRA, U.P.
41 492	MITTAL PROCESSORS PVT. LTD., GHAZIABAD, U.P.
41 493	SHREE CEMENT LTD., NEW DELHI
41 494	ADITYA BIRLA CHEMICAL INDIA LTD. (ABCIL), GOMTI NAGAR, LUCKNOW
41 495	BAJAJ ENERGY PVT. LTD., GOMTI NAGAR, LUCKNOW
41 496	LANCO ANPARA POWER LTD., NEW HAIDRABAD, LUCKNOW
41 486	RELIANCE P.T.C.
41 487	M/S A.C.C. LTD.
41 488	M/S J.S.W.P.T.C. LTD
41 489	M/S KNOWLEDGE I.N.S.P. LTD.
41 490	CHUNAR CEMENT FACTORY (JPA) LTD
41 5	PROVISION FOR LIABILITY FOR PURCHASE OF POWER (PRIVATE SECTOR)
41 501	M/S DHAMPUR SUGAR MILLS
41 502	M/S WESTERN PAQUES INDIA LTD.
41 503	M/S AGAUTA SUGAR & CHAMICALS
41 504	M/S SIMBHAULI SUGER MILLES
41 505	M/S J.K. SUGER MILLES
41 506	M/S HINDOLICO LTD.
41 507	M/S KANNORIA CHEMICALS
41 508	M/S S.B.E.C. SUGAR MILLES
41 509	M/S KASTURI, SUGAR MILLS
41 510	M/S MICRO HYDEL PITHORAGARH
41 511	M/S DWARIKESH SUGAR INDUSTRIES
41 512	M/S HAIDERGARH CHINI MILLS LTD.
41 513	M/S BALRAMPUR CHINI MILLS LTD.
41 514	M/S ASIA BIOENERGY INDIA LTD.
41 516	TRIVENI ENGINEERING & INDUSTRIES LTD., KHATAULI, MUZAFFARNAGAR
41 517	GHAGHRA/DSCL SUGAR, AZBAPUR, LAKHIMPUR, KHIRI
41 520	L.H. SUGAR FACTORIES LTD., PILIBHIT
41 521	TIKAULA SUGAR MILLS LIMITED, MUZAFFARNAGAR
41 523	AKBARPUR CHINI MILLS LIMITED, AKBARPUR
41 524	MAWANA SUGAR MILLS LIMITED, MEERUT
41 526	MANKAPUR SUGAR MILLS MANKAPUR
41 528	AWADH SUGAR MILLS LIMITED, HARGAON, SITAPUR
41 529	NAGLAMAL SUGAR COMPLEX, NAGLAMAL, MEERUT
41 530	DALMIA CHINI MILLS, RAMKOT, SITAPUR

AG CODE		DESCRIPTION
41	531	TITAWI SUGAR COMPLEX, TUTAWI, MUZAFFARNAGAR
41	532	K.M. SUGAR MILLS LIMITED, LAKHIMPUR
41	533	BAJAJ HINDUSTAN LTD. LAKHIMPUR
41	534	UPPER GANGES SUFAR & INDUSTRIES LIMITED
41	535	DHAMPUR SUGAR MILLS LIMITED, DHAMPUR, DISTT BIJNOR
41	536	KUMBHI CHINI MILL, LTD. LAKHIMPUR KHIRI
41	537	GULARIA CHINI MILL, LAKHIMPUR KHIRI
41	538	PARLE BISCUITS PVT. LIMITED, PARSENDI, BEHRAICH
41	539	SIMBHAULI SUGAR LIMITED, CHILWARIA, BEHARICH
41	540	CHADHA SUGARS PVT. LIMITED, J.P. NAGAR
41	541	DCM SRIRAM INDUSTRIES LIMITED, MEERUT
41	542	DWARIKESH SUGAR INDUSTRIES, FARIDPUR., BAREILLY
41	543	DWARIKESH SUGAR INDUSTRIES, AFZALGARH, BIJNOR
41	544	BALRAMPUR CHINI MILLS, BABHNAN,
41	545	TRIVENI ENGINEERING & INDUSTRIES LTD., DEOBAND, SAHARANPUR
41	546	DALMIA CHINI MILLS, NIGHOI, SHAHJANPUR,
41	547	DALMIA CHINI MILLS, RAMGARH, SITAPUR
41	548	BAJAJ HINDUSTAN LIMITED, BARKHERA, PILIBHIT
41	549	BAJAJ HINDUSTAN LIMITED, THANA BHAWAN, MUZAFFARNAGAR
41	550	BAJAJ HINDUSTAN LIMITED, BILAI, BIJNOR
41	551	BAJAJ HINDUSTAN LIMITED, KINONI, MEERUT
41	552	BJAJ SUGAR LIMITED, BARKHERA, PILIBHIT
41	553	DHAMPUR SUGAR MILLS LIMITED, ASMOLI
41	554	DHAMPUR SUGAR MILLS LIMITED, MANSOORPUR, MUZAFFARNAGAR
41	555	DSCL SUGAR, LOINI, HARDOI
41	556	DSCL SUGAR, LOINI, HARYAWAN, HARDOI
41	557	SUKHBIR AGRO ENERGY LIMITED, MORADABAD
41	558	RANA SUGAR LIMITED, MORADABAD
41	559	RANA SUGAR LIMITED, RAMPUR
41	560	CONTINENTAL CARBON INDIA LIMITED, GHAZIABAD
41	561	JHV SUGAR, MAHARAJGANJ
41	562	DAURALA SUGAR MILL, MEERUT
41	8	SHARE IN GENERATION (PRIVATE SECTOR)

AG CODE

DESCRIPTION

(NEW)

AG-41 LIABILITY OF PURCHASE OF POWER (NEW GROUP HEADS EFFECTIVE w.e.f. 08.05.2019)
AG-41 LIABILITY FOR PURCHASE OF POWER

41	1	POWER PURCHASE ACCOUNT
41	101	N. T. P. C.
41	102	BIHAR
41	103	RAJASTHAN
41	104	PUNJAB
41	105	HIMACHAL PRADESH
41	106	MADHYA PRADESH
41	107	D. E. S. U.
41	108	HARYANA
41	109	J. & K.
41	110	BHAKRA PROJECT MANAGEMENT BOARD
41	111	NUCLEAR ATOMIC POWER CORPORATION, NARAURA
41	112	UP RAJYA VIDYUT UTPADAN NIGAM LTD.
41	113	N.H.P.C.
41	114	SATLAJ JAL VIDYUT NIGAM LTD.
41	115	GUJRAT
41	116	OVERLAY
41	117	UP JAL VIDYUT NIGAM LTD.
41	118	UTTRANCHAL POWER CORP.LTD.
41	119	UTTRANCHAL JAL VIDYUT NIGAM LTD
41	120	UP POWER CORPORATION LTD.
41	121	MAHARASHTRA
41	122	ANDRA PRADESH
41	123	GOA
41	124	NTPC VVNL LTD.
41	125	THDC
41	126	NRPC
41	127	BRPL
41	128	KARNATAKA P.C.L.
41	129	NEDA
41	130	KARANPURA ENERGY LTD. JHARKHAND
41	131	ARAVALI POWER COMPANY PVT. LTD. (APCPL), NOIDA
41	132	ORISSA INTRIGATED POWER LTD.
41	133	DAMODAR VALLEY CORPORATION
41	134	MSEDCL
41	135	MEJA URJA NIGAM
41	136	RDPPCL
41	137	MICRO HYDEL PITHORAGARH
41	138	MPPMCL
41	139	U.I. CHARGES POOL A/C
41	151	NPCIL (UI)
41	152	REACTIVE ENERGY CHARGES POOL ACCOUNT
41	153	UP SLDC CHARGES
41	154	SUNDRY CREDITORS FOR WHEELING OF POWER (UPPCL)
41	155	SUNDRY CREDITORS FOR WHEELING OF POWER (UPPTCL)
41	156	WUPPTCL
41	157	SEUPPTCL
41	158	P.G.C.I.L. LTD.
41	159	POWER SYSTEM OPERATION CORP. LTD. (POSOCO), NEW DELHI
41	160	RAJASTHAN U.V.N.L.
41	161	PUNJAB S.P.C.L.
41	2	PROVISION FOR LIABILITY FOR PURCHASE OF POWER
41	201	N. T. P. C.
41	202	BIHAR
41	203	RAJASTHAN
41	204	PUNJAB
41	205	HIMACHAL PRADESH
41	206	MADHYA PRADESH
41	207	D. E. S. U.
41	208	HARYANA
41	209	J. & K.
41	210	BHAKRA PROJECT MANAGEMENT BOARD
41	211	NUCLEAR ATOMIC POWER CORPORATION, NARAURA

AG CODE		DESCRIPTION
41	212	UP RAJYA VIDYUT UTPADAN NIGAM LTD.
41	213	N.H.P.C.
41	214	SATLAJ JAL VIDYUT NIGAM LTD.
41	215	GUJRAT
41	216	OVERLAY
41	217	UP JAL VIDYUT NIGAM LTD.
41	218	UTTRANCHAL POWER CORP.LTD.
41	219	UTTRANCHAL JAL VIDYUT NIGAM LTD.
41	220	UP POWER CORPORATION LTD.
41	221	MAHARASHTRA
41	222	ANDRA PRADESH
41	223	GOA
41	224	NTPC VVNL LTD.
41	225	THDC
41	226	NRPC
41	227	BRPL
41	228	KARNATAKA P.C.L.
41	229	NEDA
41	230	KARANPURA ENERGY LTD. JHARKHAND
41	231	ARAVALI POWER COMPANY PVT. LTD. (APCPL), NOIDA
41	232	ORISSA INTRIGATED POWER LTD.
41	233	DAMODAR VALLEY CORPORATION
41	234	MSEDCL
41	235	MEJA URJA NIGAM
41	236	RDPPCL
41	237	MICRO HYDEL, PITHORAGARH
41	238	MPPMCL
41	239	U.I. CHARGES POOL A/C
41	240	NPCIL (UI)
41	241	REACTIVE ENERGY CHARGES POOL A/C
41	242	UP SLDC CHARGES
41	243	SUNDRY CREDITORS FOR WHEELING OF POWER (UPPCL)
41	244	SUNDRY CREDITORS FOR WHEELING OF POWER (UPPTCL)
41	245	WUPPTCL
41	246	SEUPPTCL
41	247	P.G.C.I.L. LTD.
41	248	POWER SYSTEM OPERATION CORP. LTD. (POSOCO), NEW DELHI
41	260	RAJASTHAN U.V.N.L.
41	261	PUNJAB S.P.C.L.
41	3	SHARE IN GENERATION
41	301	N.T.P.C.
41	302	BIHAR
41	303	RAJASTHAN
41	304	PUNJAB
41	305	HIMANCHAL PRADESH
41	306	MADHYA PRADESH
41	307	D.E.S.U.
41	308	HARYANA
41	309	J. & K.
41	310	BHAKRA MANAGEMENT BOARD
41	311	N.A.P.C. NARAURA
41	312	UP RAJYA VIDYUT UTPADAN NIGAM LTD.
41	313	N.H.P.C.
41	314	P.G.C.
41	315	SATLAJ JAL VIDYUT NIGAM LTD.
41	316	GUJRAT
41	318	UP JAL VIDYUT NIGAM LTD.
41	319	UTTRANCHAL POWER CORPORATION LTD.
41	320	UTTRANCHALJAL VIDYUT NIGAM LTD.
41	321	UP POWER CORPORATION LTD.
41	322	MAHARASHTRA
41	323	ANDHRA PRADESH
41	324	U.I. CHARGES POOL A/C
41	325	R.E.C. POOL A/C
41	326	GOA
41	330	WHEELING OF POWER
41	4	POWER PURCHASE ACCOUNT (PRIVATE SECTOR)

AG CODE	DESCRIPTION
41 401	POWER TRADING CORPORATION OF INDIA LIMITED
41 402	ADANI ENTERPRISES
41 403	GLOBAL ENERGY LIMITED
41 404	GEL (AP) NRLDC
41 405	LANKO EU LIMITED
41 406	VISHNU PRAYAG
41 407	TATA TRANSPORT LTD.
41 408	ROSA POWER CO. LTD., SHAHJAHANPUR, U.P.
41 409	P.P. THROUGH ENERGY EXCHANGE
41 410	SASAN (UMPP)
41 411	G.M.R. ENERGY PVT. LTD.
41 412	APPCL
41 413	SRI NAGAR HEP (Alaknanda)
41 414	KSK MAHANANDI POWER CO.
41 415	LALITPUR POWER PROJECT
41 416	PRAYAGRAJ POWER GENERATION CO.
41 417	DBPL
41 418	RKM POWER
41 419	IPTPL
41 420	MANIKARAN
41 421	RELIANCE P.T.C.
41 422	M/S A.C.C. LTD.
41 423	M/S J.S.W.P.T.C. LTD
41 424	M/S KNOWLEDGE I.N.S.P. LTD
41 425	CHUNAR CEMENT FACTORY (JPA) LTD
41 426	DALLA CEMENT FACTORY LTD.(JPA), SONBHADRA, U.P.
41 427	MITTAL PROCESSORS PVT. LTD., GHAZIABAD, U.P.
41 428	SHREE CEMENT LTD., NEW DELHI
41 429	BAJAJ ENERGY PVT. LTD., GOMTI NAGAR, LUCKNOW
41 430	LANCO ANPARA POWER LTD., NEW HAIDRABAD, LUCKNOW
41 431	DANTE ENERGY P. LTD.
41 432	TECH. ASSOCIATES
41 433	PRIAPUS INFRA LTD. FARIDPUR BAREILY
41 434	AZURE SURYA P. LTD.
41 435	SUN & WIND
41 436	ARYAWAN RENEWABLE ENERGY
41 437	SUKHBIR AGRO ENERGY LIMITED
41 438	SPINEL ENERGY & INFRA LTD.
41 439	PSPN SYNERGY
41 440	SALASAR GREEN ENERGY P. LTD.
41 441	AGRAWAL SOLAR PVT. LTD.
41 442	LOHIA DEVELOPERS (INDIA) PVT. LTD.
41 443	TN URJA PVT.LTD.
41 444	JAKSON POWER PVT. LTD.
41 445	SOLAR ENERGY CORPORATION OF INDIA
41 446	UP RENEWABLE ENERGY DEV. AGENCY
41 447	SHASRADHARA ENERGY P. LTD.
41 448	REFEX ENERGY P. LTD.
41 449	SAMAVIST ENERGY SOLUTIONS PVT. LTD.
41 450	ESSEL URJA P. LTD.
41 451	UNIVERSAL SAUR URJA
41 452	K M ENERGY
41 453	NIROSHA POWER PVT. LTD.
41 454	GREEN URJA P. LTD.
41 455	DHRUV MILKOSE P. LTD.
41 456	TA GREEN TECH (SOLAR)
41 457	ADANI GREEN ENERGY (SOLAR)
41 458	INSTINCT INFRA POWER LTD.
41 5	PROVISION FOR LIABILITY FOR PURCHASE OF POWER (PRIVATE SECTOR)
41 501	POWER TRADING CORPORATION OF INDIA LIMITED
41 502	ADANI ENTERPRISES
41 503	GLOBAL ENERGY LIMITED
41 504	GEL (AP) NRLDC
41 505	LANKO EU LIMITED
41 506	VISHNU PRAYAG
41 507	TATA TRANSPORT LTD.
41 508	ROSA POWER CO. LTD., SHAHJAHANPUR, U.P.

AG CODE	DESCRIPTION
41 509	P.P. THROUGH ENERGY EXCHANGE
41 510	SASAN (UMPP)
41 511	G.M.R. ENERGY PVT. LTD.
41 512	APPCL
41 513	SRI NAGAR HEP (Alaknanda)
41 514	KSK MAHANANDI POWER CO.
41 515	LALITPUR POWER PROJECT
41 516	PRAYAGRAJ POWER GENERATION CO.
41 517	DBPL
41 518	RKM POWER
41 519	IPTPL
41 520	MANIKARAN
41 521	RELIANCE P.T.C.
41 522	M/S A.C.C. LTD.
41 523	M/S J.S.W.P.T.C. LTD
41 524	M/S KNOWLEDGE I.N.S.P. LTD
41 525	CHUNAR CEMENT FACTORY (JPA) LTD
41 526	DALLA CEMENT FACTORY LTD.(JPA), SONBHADRA, U.P.
41 527	MITTAL PROCESSORS PVT. LTD., GHAZIABAD, U.P.
41 528	SHREE CEMENT LTD., NEW DELHI
41 529	BAJAJ ENERGY PVT. LTD., GOMTI NAGAR, LUCKNOW
41 530	LANCO ANPARA POWER LTD., NEW HAIDRABAD, LUCKNOW
41 531	DANTE ENERGY P. LTD.
41 532	TECH. ASSOCIATES
41 533	PRIAPUS INFRA LTD. FARIDPUR BAREILY
41 534	AZURE SURYA P. LTD.
41 535	SUN & WIND
41 536	ARYAWAN RENEWABLE ENERGY
41 537	SUKHBIR AGRO ENERGY LIMITED
41 538	SPINEL ENERGY & INFRA LTD.
41 539	PSPN SYNERGY
41 540	SALASAR GREEN ENERGY P. LTD.
41 541	AGRAWAL SOLAR PVT. LTD.
41 542	LOHIA DEVELOPERS (INDIA) PVT. LTD.
41 543	TN URJA PVT.LTD.
41 544	JAKSON POWER PVT. LTD.
41 545	SOLAR ENERGY CORPORATION OF INDIA
41 546	UP RENEWABLE ENERGY DEV. AGENCY
41 547	SHASRADHARA ENERGY P. LTD.
41 548	REFEX ENERGY P. LTD.
41 549	SAMAVIST ENERGY SOLUTIONS PVT. LTD.
41 550	ESSEL URJA P. LTD.
41 551	UNIVERSAL SAUR URJA
41 552	K M ENERGY
41 553	NIROSHA POWER PVT. LTD.
41 554	GREEN URJA P. LTD.
41 555	DHRUV MILKOSE P. LTD.
41 556	TA GREEN TECH (SOLAR)
41 557	ADANI GREEN ENERGY (SOLAR)
41 558	INSTINCT INFRA POWER LTD.
41 6	SHARE IN GENERATION (PRIVATE SECTOR)
41 7	POWER PURCHASED A/C (Co-Generation)
41 701	M/S RAUZAGAON CHINI MILL (ERSTWHILE DHAMPUR SUGAR MILL)
41 702	M/S WESTERN PAQUES INDIA LTD.
41 703	M/S AGAUTA SUGAR & CHAMICALS
41 704	M/S SIMBHAULI SUGAR MILLS
41 705	M/S SIMBHAULI SUGAR LIMITED, CHILWARIA, BEHARICH
41 706	DHAMPUR SUGAR MILL, MEERGANJ, BAREILLY (ERSTWHILE J.K. SUGAR MILLES LTD.)
41 707	DHAMPUR SUGAR MILLS LIMITED, DHAMPUR, DISTT BIJNOR
41 708	DHAMPUR SUGAR MILLS LIMITED, ASMOLI
41 709	DHAMPUR SUGAR MILLS LIMITED, MANSOORPUR, MUZAFFARNAGAR
41 710	M/S HINDALCO LTD.
41 711	M/S KANNORIA CHEMICALS & INDUSTRIES LTD.
41 712	M/S S.B.E.C. SUGAR MILLS
41 713	M/S KASTURI. SUGAR MILLS
41 714	M/S DWARIKESH SUGAR MILLS LTD.
41 715	DWARIKESH SUGAR INDUSTRIES, FARIDPUR., BAREILLY

AG CODE	DESCRIPTION
41 716	DWARIKESH SUGAR INDUSTRIES, AFZALGARH, BIJNOR
41 717	M/S HAIDERGARH CHINI MILLS LTD.
41 718	M/S BALRAMPUR CHINI MILLS LTD. BALRAMPUR
41 719	M/S BALRAMPUR CHINI MILLS, BABHNAN,
41 720	M/S ASIA BIO ENERGY INDIA LTD.
41 721	TRIVENI ENGINEERING & INDUSTRIES LTD., KHATAULI, MUZAFFARNAGAR
41 722	TRIVENI ENGINEERING & INDUSTRIES LTD., DEOBAND, SAHARANPUR
41 723	TRIWENI ENGG.LTD.,HASSANPUR
41 724	TRIWENI ENGG.LTD.,MILAK NARAIYANPUR
41 725	TRIWENI ENGG. LTD., SABITAGARH
41 726	GHAGHRA/DSCL SUGAR, AZBAPUR, LAKHIMPUR, KHIRI
41 727	L.H. SUGAR FACTORIES LTD., PILIBHIT
41 728	TIKAULA SUGAR MILLS LIMITED, MUZAFFARNAGAR
41 729	AKBARPUR CHINI MILLS LIMITED, AKBARPUR
41 730	MAWANA SUGAR MILLS LIMITED, MEERUT
41 731	MANKAPUR SUGAR MILLS MANKAPUR
41 732	AWADH SUGAR MILLS LIMITED, HARGAON, SITAPUR
41 733	NAGLAMAL SUGAR COMPLEX, NAGLAMAL, MEERUT
41 734	DALMIA CHINI MILLS, RAMKOT, SITAPUR
41 735	DALMIA CHINI MILLS, NIGHOI, SHAHJANPUR,
41 736	DALMIA CHINI MILLS, RAMGARH, SITAPUR
41 737	TTAWI SUGAR COMPLEX, TUTAWI, MUZAFFARNAGAR
41 738	K.M. SUGAR MILLS LIMITED, MOTINAGAR, FAIZABAD
41 739	UPPER GANGES SUGAR & INDUSTRIES LIMITED
41 740	KUMBHI CHINI MILL, LTD. LAKHIMPUR KHIRI
41 741	GULARIA CHINI MILL, LAKHIMPUR KHIRI
41 742	PARLE BISCUITS PVT. LIMITED, PARSENDI, BEHRAICH
41 743	WAVE INDUSTRIES PVT. LTD. (ERSTWHILE CHADHA SUGARS PVT. LIMITED, J.P. NAGAR)
41 744	DCM SRIRAM INDUSTRIES LIMITED, MEERUT
41 745	BAJAJ HINDUSTAN LTD. LAKHIMPUR
41 746	BAJAJ HINDUSTAN LTD. UTRAULA, BALRAMPUR, U.P.
41 747	BAJAJ HINDUSTAN LTD. (GANGAULI), SAHARANPUR, U.P.
41 748	BAJAJ HINDUSTAN LTD. (MAQSOODPUR) SHAHJAHANPUR, U.P.
41 749	BAJAJ HINDUSTAN LIMITED, BARKHERA, PILIBHIT
41 750	BAJAJ HINDUSTAN LIMITED, THANA BHAWAN, MUZAFFARNAGAR
41 751	BAJAJ HINDUSTAN LIMITED, BILAI, BIJNOR
41 752	BAJAJ HINDUSTAN LIMITED, KINONI, MEERUT
41 753	BAJAJ SUGAR LIMITED, BARKHERA, PILIBHIT
41 754	BAJAJ HIND.L., KUNDARKHI
41 755	BAJAJ HIND.L., UNIT BUDHNA, MZF
41 756	BAJAJ HIND.L., PALIAKALAN, LAKHIMPUR
41 757	DSCL SUGAR, LONI, HARDOI
41 758	DSCL SUGAR, HARIAWAN, HARDOI
41 759	SUKHBIR AGRO ENERGY LIMITED, MORADABAD
41 760	RANA SUGAR LIMITED, MORADABAD
41 761	RANA SUGAR LIMITED, RAMPUR
41 762	RANA SUGAR LTD., BELWARA,, MORADABAD, U.P.
41 763	RANA POWER LTD. BILARI
41 764	CONTINENTAL CARBON INDIA LIMITED, GHAZIABAD
41 765	JHV SUGAR, MAHARAJGANJ
41 766	DAURALA SUGAR MILL, MEERUT
41 767	UTTAM SUGAR MILL, BARKATPUR
41 768	UTTAM S.M. LTD. (SHERMAU), SAHARANPUR, U.P.
41 769	UTTAM SUGAR MILLS LTD., KAHIKHERI, BASADA, MZF
41 770	NEW INDIA S.M. DHADHA, KUSHINAGAR, U.P.
41 771	HI-TECH CARBON, RENUKOOT, SONBHADRA, U.P.
41 772	ABHINAV STEEL (P) LTD, JAUNPUR, U.P.
41 773	YADU SUGAR LTD., BISAULI, BADAUN, U.P.
41 774	KESAR ENTERPRISES LTD., BAREILLY
41 775	USHER ECO. POWER LTD.
41 776	INDIA GLYCOLS
41 777	DSM RAJPURA, SAMBHAL
41 778	GOVIND SUGAR MILL
41 779	SUPERIOR FOOD GRAIN
41 780	KISAN SAHKARI CHINI MILL
41 781	ADITYA BIRLA CHEMICAL INDIA LTD, (ABCIL), GOMTI NAGAR, LUCKNOW
41 782	SEKSARIYA BISWAN SUGAR FACTORY

AG CODE	DESCRIPTION
41 8	PROVISION FOR LIABILITY FOR PURCHASE OF POWER (CO.GEN.)
41 801	M/S RAUZAGAON CHINI MILL (ERSTWHILE DHAMPUR SUGAR MILL)
41 802	M/S WESTERN PAQUES INDIA LTD.
41 803	M/S AGAUTA SUGAR & CHAMICALS
41 804	M/S SIMBHAULI SUGAR MILLS
41 805	M/S SIMBHAULI SUGAR LIMITED, CHILWARIA, BEHARICH
41 806	DHAMPUR SUGAR MILL, MEERGANJ, BAREILLY (ERSTWHILE J.K. SUGAR MILLES LTD.)
41 807	DHAMPUR SUGAR MILLS LIMITED, DHAMPUR, DISTT BIJNOR
41 808	DHAMPUR SUGAR MILLS LIMITED, ASMOLI
41 809	DHAMPUR SUGAR MILLS LIMITED, MANSOORPUR, MUZAFFARNAGAR
41 810	M/S HINDALCO LTD.
41 811	M/S KANNORIA CHEMICALS & INDUSTRIES LTD.
41 812	M/S S.B.E.C. SUGAR MILLS
41 813	M/S KASTURI. SUGAR MILLS
41 814	M/S DWARIKESH SUGAR MILLS LTD.
41 815	DWARIKESH SUGAR INDUSTRIES, FARIDPUR., BAREILLY
41 816	DWARIKESH SUGAR INDUSTRIES, AFZALGARH, BIJNOR
41 817	M/S HAIDERGARH CHINI MILLS LTD.
41 818	M/S BALRAMPUR CHINI MILLS LTD. BALRAMPUR
41 819	M/S BALRAMPUR CHINI MILLS, BABHNAN,
41 820	M/S ASIA BIO ENERGY INDIA LTD.
41 821	TRIVENI ENGINEERING & INDUSTRIES LTD., KHATAULI, MUZAFFARNAGAR
41 822	TRIVENI ENGINEERING & INDUSTRIES LTD., DEOBAND, SAHARANPUR
41 823	TRIWENI ENGG.LTD., HASSANPUR
41 824	TRIWENI ENGG.LTD., MILAK NARAIYANPUR
41 825	TRIWENI ENGG. LTD., SABITAGARH
41 826	GHAGHRA/DSCL SUGAR, AZBAPUR, LAKHIMPUR, KHIRI
41 827	L.H. SUGAR FACTORIES LTD., PILIBHIT
41 828	TIKAULA SUGAR MILLS LIMITED, MUZAFFARNAGAR
41 829	AKBARPUR CHINI MILLS LIMITED, AKBARPUR
41 830	MAWANA SUGAR MILLS LIMITED, MEERUT
41 831	MANKAPUR SUGAR MILLS MANKAPUR
41 832	AWADH SUGAR MILLS LIMITED, HARGAON, SITAPUR
41 833	NAGLAMAL SUGAR COMPLEX, NAGLAMAL, MEERUT
41 834	DALMIA CHINI MILLS, RAMKOT, SITAPUR
41 835	DALMIA CHINI MILLS, NIGHOI, SHAHJANPUR,
41 836	DALMIA CHINI MILLS, RAMGARH, SITAPUR
41 837	TITAWI SUGAR COMPLEX, TUTAWI, MUZAFFARNAGAR
41 838	K.M. SUGAR MILLS LIMITED, MOTINAGAR, FAIZABAD
41 839	UPPER GANGES SUGAR & INDUSTRIES LIMITED
41 840	KUMBHI CHINI MILL, LTD. LAKHIMPUR KHIRI
41 841	GULARIA CHINI MILL, LAKHIMPUR KHIRI
41 842	PARLE BISCUITS PVT. LIMITED, PARSENDI, BEHRAICH
41 843	WAVE INDUSTRIES PVT. LTD. (ERSTWHILE CHADHA SUGARS PVT. LIMITED, J.P. NAGAR)
41 844	DCM SRIRAM INDUSTRIES LIMITED, MEERUT
41 845	BAJAJ HINDUSTAN LTD. LAKHIMPUR
41 846	BAJAJ HINDUSTAN LTD. UTRAULA, BALRAMPUR, U.P.
41 847	BAJAJ HINDUSTAN LTD. (GANGAULI), SAHARANPUR, U.P.
41 848	BAJAJ HINDUSTAN LTD. (MAQSOODPUR) SHAHJAHANPUR, U.P.
41 849	BAJAJ HINDUSTAN LIMITED, BARKHERA, PILIBHIT
41 850	BAJAJ HINDUSTAN LIMITED, THANA BHAWAN, MUZAFFARNAGAR
41 851	BAJAJ HINDUSTAN LIMITED, BILAI, BIJNOR
41 852	BAJAJ HINDUSTAN LIMITED, KINONI, MEERUT
41 853	BAJAJ SUGAR LIMITED, BARKHERA, PILIBHIT
41 854	BAJAJ HIND.L., KUNDARKHI
41 855	BAJAJ HIND.L., UNIT BUDHNA, MZF
41 856	BAJAJ HIND.L., PALIAKALAN, LAKHIMPUR
41 857	DSCL SUGAR, LONI, HARDOI
41 858	DSCL SUGAR, HARIAWAN, HARDOI
41 859	SUKHBIR AGRO ENERGY LIMITED, MORADABAD
41 860	RANA SUGAR LIMITED, MORADABAD
41 861	RANA SUGAR LIMITED, RAMPUR
41 862	RANA SUGAR LTD., BELWARA,, MORADABAD, U.P.
41 863	RANA POWER LTD. BILARI
41 864	CONTINENTAL CARBON INDIA LIMITED, GHAZIABAD

AG CODE		DESCRIPTION
41	865	JHV SUGAR, MAHARAJGANJ
41	866	DAURALA SUGAR MILL, MEERUT
41	867	UTTAM SUGAR MILL, BARKATPUR
41	868	UTTAM S.M. LTD, (SHERMAU), SAHARANPUR, U.P.
41	869	UTTAM SUGAR MILLS LTD., KAHIKHERI, BASADA, MZF
41	870	NEW INDIA S.M. DHADHA, KUSHINAGAR, U.P.
41	871	HI-TECH CARBON, RENUKOOT, SONBHADRA, U.P.
41	872	ABHINAV STEEL (P) LTD, JAUNPUR, U.P.
41	873	YADU SUGAR LTD., BISAULI, BADAUN, U.P.
41	874	KESAR ENTERPRISES LTD., BAREILLY
41	875	USHER ECO. POWER LTD.
41	876	INDIA GLYCOLS
41	877	DSM RAJPURA, SAMBHAL
41	878	GOVIND SUGAR MILL
41	879	SUPERIOR FOOD GRAIN
41	880	KISAN SAHKARI CHINI MILL
41	881	ADITYA BIRLA CHEMICAL INDIA LTD, (ABCIL), GOMTI NAGAR, LUCKNOW
41	882	SEKSARIYA BISWAN SUGAR FACTORY
41	899	PROVISIONAL FOR LIABILITY FOR ENCASHMENT OF BANKED ENERGY (CO-GEN)

AG-42 LIABILITY FOR CAPITAL SUPPLIES-CAPITAL WORKS

42	1	LIABILITY FOR SUPPLY OF MATERIALS CAPITAL
42	101	LIABILITY FOR SUPPLY OF MATERIALS CAPITAL (CONTRACTORS/SUPPLIERS)
42	102	LIABILITY FOR SUPPLY OF MATERIALS CAPITAL (STORES ORGANISATION)
42	2	SUPPLIERS-CONTRACTORS CONTROL ACCOUNT CAPITAL
42	3	PROVISION FOR LIABILITY FOR SUPPLY OF MATERIALS/WORKS CAPITAL
42	4	LIABILITIES FOR CAPITAL SUPPLIES/WORKS-STATE GOVT. LOAN UNDER OECF PACKAGE AWAITING SANCTION (TO EXTENT OF YEN PAYMENT)
42	5	LIABILITIES FOR CAPITAL SUPPLIES/WORKS/SERVICES

AG-43 LIABILITY FOR O&M SUPPLIERS/O&M WORKS

43	1	LIABILITY FOR SUPPLY OF MATERIALS WORKS-O & M
43	2	SUNDRY CREDITORS/CONTRACTORS CONTROL ACCOUNT-(O & M)
43	3	PROVISION FOR LIABILITY FOR SUPPLY OF MATERIALS/WORKS (O & M)

AG-44 STAFF RELATED PROVISIONS & LIABILITIES

44	1	STAFF RELATED PROVISIONS
44	110	PROVISION FOR GRATUITY
44	111	PROVISION FOR GRATUITY FOR CPF EMPLOYEE
44	120	PROVISION FOR PENSION
44	121	LIABILITY TOWARDS EMPLOYEES CONTRIBUTION RECEIVED FROM E.P.F. COMMISSIONER
44	130	PROVISION FOR SALARIES (YEAR END PROVISION)
44	2	UNPAID SALARIES, BONUS ETC.
44	210	UNPAID SALARIES
44	220	UNPAID BONUS
44	3	SALARIES, BONUS, ETC, PAYABLE
44	310	NET SALARY PAYABLE
44	320	BONUS PAYABLE
44	330	LIABILITY FOR MEDICAL EXPENSES
44	340	LIABILITY FOR EARNED LEAVE ENCASHMENT
44	350	PAY & ALLOWANCES PAYABLE BUT NOT DUE.
44	355	LIABILITY OF ARREAR OF 6TH PAY COMMISSION
44	4	STAFF DEDUCTION & RECOVERIES PAYABLE
44	401	INCOME TAX DEDUCTED AT SOURCE
44	402	EMPLOYEES, PROVIDENT FUND (EMPLOYEES' SHARE)
44	403	EMPLOYEES FAMILY PENSION (EMPLOYEES' SHARE)
44	404	EMPLOYEES PROVIDENT FUND (BOARD'S SHARE)
44	405	EMPLOYEES FAMILY PENSION (BOARD'S SHARE)
44	406	LIFE INSURANCE PREMIUM (SSS)
44	407	GROUP INSURANCE (DEPOSIT LINKS)
44	408	E S I EMPLOYEES SHARE
44	409	ESI-EMPLOYER'S SHARE
44	410	OTHER MISC. RECOVERIES PAYABLE
44	411	LIB.FOR RECOV.AGAINST H.R.A.
44	412	LIB.FOR RECOV.AGAINST EC & ED
44	413	LIABILITY FOR RECOVERY AGAINST TRASPORT FACILITY PROVIDED BY OTHER COMPANY
44	414	STAFF WELFARE - CPF DEPOSIT LINKED INSURANCE GROUP

AG CODE		DESCRIPTION
44	415	DEDUCTION FOR CHIEF MINISTER OF U.P. RELIEF FUND
44	5	STAFF CLAIM RECEIVED FOR DISBURSEMENT
44	501	GROUP INSURANCE CLAIM
44	502	GPF PAYMENT TO OFFICERS
44	503	GPF PAYMENT TO S.E.&M.E.S.
44	504	GPF PAYMENT TO MINISTERIAL STAFF
44	505	GPF PAYMENT TO OPERATING STAFF
44	506	GPF PAYMENT TO ACCOUNTS STAFF CLASS-III
44	507	GPF PAYMENT TO CLASS-IV STAFF
44	508	GPF LINKED INSURANCE
44	509	OTHER CLAIMS
44	510	CLAIM UNDER SELF-FUNDED & REIMBURSEMENT SCHEME
44	515	RECEIPT FROM UP GOVT. ON BEHALF OF TRUST H.Q. FOR GPF
44	516	RECEIPT FROM UP GOVT.ON BEHALF OF TRUST AT H.Q. FOR PENSION & GRATUITY LIABILITY (TOWARDS SHARE)
44	517	RECEIPT FROM TRUST FOR GPF
44	518	RECEIPT FROM TRUST FOR PENSION AND GRATUITY
44	520	ADVANCE PAYMENT FROM CPF
44	6	GPF SUBSCRIPTION BY EMPLOYEES
44	601	G.P.F.- OFFICERS
44	602	G.P.F.- S.E. & M.E.S.
44	603	G.P.F.- MINISTERIAL STAFF
44	604	G.P.F.- OPERATING STAFF
44	605	G.P.F.- CLASS IV STAFF
44	606	G.P.F.- ACCOUNTS STAFF
44	610	LIABILITY TOWARDS G.P.F. SUBSCRIPTION
44	620	CPF (EMPLOYEE SHARE)
44	621	LIABILITY FOR CPF (EMPLOYER CONTRIBUTION)
44	622	LIABILITY FOR NEW PENSION SCHEME (EMPLOYEE SHARE)
44	623	LIABILITY FOR NEW PENSION SCHEME (EMPLOYER SHARE)

AG-45 LIABILITY FOR PAYMNTS

45	1	LIABILITIES FOR SALARY & WAGES ETC.
45	2	LIABILITIES FOR OTHER ESTABLISHMENT BILLS & PAYMENTS THROUGH IMPRESTS/TEMPERARY ADVANCES
45	3	LIABILITIES FOR STORE & SERVICE BILLS
45	4	LAIBILITIES FOR STORES AND SERVICE BILLS (ANPARA' B' ONLY)

AG CODE

DESCRIPTION

AG-46 OTHER LIABILITIES AND PROVISIONS

46	1	DEPOSITS FROM SUPPLIERS/CONTRACTORS
46	101	SECURITY DEPOSIT IN CASH-CAPITAL
46	101L	LONG TERM SECURITY DEPOSIT (CAPITAL)
46	102	SECURITY DEPOSIT OTHER THAN IN CASH-CAPITAL
46	103	EARNEST MONEY DEPOSIT-CAPITAL
46	104	RETENTION MONEY FROM SUPPLIERS/CONTRACTORS-CAPITAL
46	104L	LONG TERM DEPOSIT RETENTION MONEY (CAPITAL)
46	121	SECURITY DEPOSIT IN CASH-O & M
46	121L	LONG TERM SECURITY DEPOSIT (O&M)
46	122	SECURITY DEPOSITS OTHER THAN IN CASH-O & M
46	123	EARNEST MONEY DEPOSITS-O & M
46	124	RETENTION MONEY FROM SUPPLIERS/CONTRACTORS O & M
46	124L	LONG TERM DEPOSIT RETENTION MONEY (O&M)
46	2	OTHER DEPOSITS PAYABLE
46	215	PAYMENT TO CHIEF MINISTER OF U.P. RELIEF FUND
46	3	ELECTRICITY DUTY AND OTHER LEVIES PAYABLE TO GOVERNMENT
46	301	E.D. AND OTHER LEVIES PAYABLE TO GOVERNMENT
46	302	OTHER LEVIES
46	310	EXCISE DUTY ON GENERATION PAYABLE TO CENTRAL GOVT. (UP TO 31-3-1985)
46	320	EXCISE DUTY PAYABLES TO STATE GOVT.
46	330	OTHER STATE LEVIES PAYABLE
46	4	LIABILITY FOR EXPENSES
46	410	SUNDRY CREDITORS FOR EXPENSES
46	430	PROVISION FOR LIABILITY FOR EXPENSES
46	5	LIABILITIES FOR I.U.T.
46	51	I.U.T. FUEL
46	511	INSIDE THE ZONE
46	512	OUTSIDE THE ZONE
46	52	I.U.T. MATERIAL
46	521	I.U.T. MATERIAL (WITHIN ZONE)
46	522	I.U.T. MATERIAL (OUT OF ZONE)
46	53	I.U.T. FIXED ASSETS
46	531	I.U.T. FIXED ASSETS WITHIN ZONE
46	532	I.U.T. FIXED ASSETS OUT OF ZONE
46	54	I.U.T. CASH
46	541	I.U.T. CASH (WITHIN ZONE)
46	542	I.U.T. CASH (OUTSIDE ZONE)
46	55	IUT OTHERS
46	551	IUT OTHERS (WITHIN ZONE)
46	552	IUT OTHERS (OUTSIDE ZONE)
46	56	IUT FUEL UPSEB
46	561	IUT FUEL WITHIN ZONE UPSEB
46	562	IUT FUEL OUT OF ZONE UPSEB
46	563	IUT MATERIAL WITHIN ZONE (UPSEB)
46	564	IUT MATERIAL OUT SIDE ZONE(UPSEB)
46	5651	IUT FIXED ASSETS WITHIN ZONE-UPSEB
46	566	IUT FIXED ASSETS OUT OF ZONE-UPSEB
46	567	IUT CASH WITHIN ZONE(UPSEB)
46	568	IUT CASH OUT SIDE ZONE(UPSEB)
46	569	IUT-OTHER WITHIN ZONE-UPSEB
46	570	IUT-OTHER OUT OF ZONE-UPSEB
46	6	AMOUNT OWING TO LICENSEES
46	7	AMOUNT/UNCLAIMED AMOUNTS RELATING TO BORROWINGS
46	710	INTEREST ACCRUED BUT NOT DUE ON BORROWING
46	720	UNCLAIMED INTEREST ON BORROWING
46	730	UNCLAIMED REPAYMENTS OF BONDS/DEBENTURES
46	740	LIABILITY FOR AMOUNT REMBURSIBLE FROM OECF JAPAN
46	750	INTEREST ACCRUED BUT NOT DUE ON FOREIGN SUPPLIERS DEFERRED CREDIT OF EXIM BANK, JAPAN THROUGH M/S MITISUIBI CO. LTD.
46	760	INTEREST ACCRED BUT NOT DUE OECF JAPAN LOANS
46	80	PROVISIONS FOR INCOME TAX
46	81	PROVISION FOR FRINGE BENEFIT TAX
46	9	SUNDRY LIABILITIES AND PROVISIONS
46	91	CHEQUES, ETC. IN TRANSIT
46	910	STALE CHEQUES

AG CODE	DESCRIPTION
46 911	RAILWAY CREDIT NOTES FOR COAL
46 912	RAILWAY CREDIT NOTES FOR OIL
46 913	OTHER RAILWAY CREDIT NOTES
46 914	INTEREST WARRANTS ISSUED FOR PAYMENT OF INTEREST ON BONDS
46 915	INTEREST WARRANTS ISSUED FOR PAYMENT OF INTEREST ON DEBENTURES
46 920	SECURITY DEPOSIT FROM EMPLOYEES
46 921	SECURITY DEPOSIT FROM EMPLOYEES OTHER THAN CASH
46 922	ADVANCE RECEIVED FOR SALE OF STORES, SCRAPS, ETC.
46 923	INCOME TAX DEDUCTED AT SOURCE ON PAYMENT OF INTEREST ON BORROWINGS
46 924	INCOME TAX DEDUCTED AT SOURCE ON PAYMENTS TO CONTRACTORS
46 925	INCOME TAX DEDUCTED AT SOURCE ON OTHER PAYMENTS
46 926	LIABILITY FOR PAYMENT OF CENTRAL SALE TAX
46 927	PAYMENT SALE TAX
46 928	LIAB. FOR PAYMENT OF STATE SALE TAX DEDUCTED FROM WORKS BILL
46 929	LIABILITY FOR PAYMENT OF SERVICE TAX BY SERVICE RECIPIENT
46 930	INCOME TAX DEDUCTED AT SOURCE ON PURCHASE OF POWER
46 931	LIABILITY FOR UNISSUED CHEQUES
46 932	INCOME TAX COLLECTED AT SOURCE- SALES
46 933	TCS WITHHOLDING ON SALES (DEBIT)
46 934	TCS WITHHOLDING ON SALES (CREDIT)
46 935	GOVERNMENT SUBSIDY REFUNDABLE
46 936	AMOUNT PAYABLE TO OTHER ELECTRICITY BOARD/STATE GOVT./LOCAL BOARD
46 937	Income Tax deducted at source on Purchase of Power
46 938	TDS ON INTEREST ON BOND AND OTHERS
46 940	INCOME RECEIVED BUT NOT DUE
46 941	GOODS AND SERVICE TAX
46 94101	STATE GOODS AND SERVICE TAX- TDS
46 94102	CENTRAL GOODS AND SERVICE TAX- TDS
46 94103	INTEGRATED GOODS AND SERVICE TAX- TDS
46 942	REVERSE CHARGE MECHANISM
46 94201	STATE GOODS AND SERVICE TAX
46 94202	CENTRAL GOODS AND SERVICE TAX
46 94203	INTEGRATED GOODS AND SERVICE TAX
46 943	INPUT CREDIT
46 94301	STATE GOODS AND SERVICE TAX
46 94302	CENTRAL GOODS AND SERVICE TAX
46 94303	INTEGRATED GOODS AND SERVICE TAX
46 94401	STATE GOODS AND SERVICE TAX - TDS
46 94402	CENTRAL GOODS AND SERVICE TAX - TDS
46 94403	INTEGRATED GOODS AND SERVICE TAX - TDS
46 950	PAYABLE TO MIVNL
46 951	PAYABLES TO PUR.VVNL
46 952	PAYABLES TO PASH.VVNL
46 953	PAYABLES TO DVVNL
46 954	PAYABLES TO KESKO
46 955	PROVISION FOR LIABILITY FOR LOAN- U.P.P.T.C.L.
46 959	PAYABLES TO UPPCL
46 96	PROVISION FOR OBSOLESCENCE
46 961	PROVISION FOR LOSS ON OBSOLESCENCE-CAPITAL ASSETS
46 962	PROVISION FOR LOSS ON OBSOLESCENCE-CAPITAL SPARES
46 963	PROVISION FOR LOSS ON OBSOLESCENCE-STORES IN STOCK
46 97	OTHERS
46 971	AMOUNT RECEIVED IN ADVANCE FROM OTHER UNITS OF THE CORPORATION/NIGAM FOR TRANSFER OF MATERIAL
46 972	LIABILITY FOR E- WALLET RECHARGE CASH COLLECTION ACCOUNT
46 973	LIABILITY FOR E- WALLET FUND RECEIVED BY UPPCL FOR DISCOMS
46 98	PAYABLES ACCOUNT
46 981	U.P. POWER CORPORATION LTD.
46 9811	PAYABLE TO U.P. POWER CORPORATION LTD. ON ACCOUNT OF ALLOCATION OF EXPENSES
46 982	K.E.S.CO. KANPUR
46 983	MADHYANCHAL V.V.N.LTD.
46 984	PURVANCHAL V.V.N.LTD.
46 985	PASHCIMANCHAL V.V.N.LTD.
46 986	DAKSHANANCHAL V.V.N.LTD.
46 987	U.P.R.V.U.N. LTD.
46 988	U.P.J.V.N. LTD.

AG CODE	DESCRIPTION
46	989 U.P. POWER TRANSMISSION CORPOATION LTD.
46	9891 M/S SANGAM POWE GENERATION COMPANY LTD.
46	9892 M/S PRAYAG RAJ POWER GENERATION COMPANY LTD.
46	9893 M/S SONBHADRA POWER GENERATION COMPANY LTD.
46	9894 M/S JAWAHARPUR VIDYUT UTPADAN NIGAM LTD.
46	9895 M/S LALITPUR POWER GENERATION COMPANY LTD.
46	9896 M/S YAMUNA POWER GENERATION COMPANY LTD.
46	9897 WESTERN U.P. POWER TRANSMISSION CO. LTD.
46	9898 SOUTH EAST U.P. POWER TRANSMISSION CO. LTD.
46	9899 M/S SOUTHERN UP POWER TRANSMISSION COMPANY LIMITED
46	99 RECEIPT OF FUND BY UPPCL FROM VIDYUT VITRAN NIGAMS/U.P.P.T.C.L.
46	990 MADHYANCHAL V.V.N.LTD.
46	991 PURVANCHAL V.V.N.LTD.
46	992 PASHCIMANCHAL V.V.N.LTD.
46	993 DAKSHANANCHAL V.V.N.LTD.
46	994 K.E.S.CO. KANPUR
46	995 U.P.P.T.C.L.
46	999 RECEIPT OF FUND BY VIDYUT VITRAN NIGAMS FROM UPPCL. CASH ADJUSTMENT BETWEEN UPPCL & VIDYUT VITRAN NIGAMS
46	9901 MADHYANCHAL V.V.N.LTD.
46	9911 PURVANCHAL V.V.N.LTD.
46	9921 PASHCIMANCHAL V.V.N.LTD.
46	9931 DAKSHANANCHAL V.V.N.LTD.
46	9941 K.E.S.CO. KANPUR
46	9951 U.P.P.T.C.L.
46	9991 U.P.POWER CORPORATION LTD.

AG-47 DEPOSIT FOR ELECTRIFICATION, SERVICE CONNECTION ETC.

47	1	DEPOSITS FOR ELECTRIFICATION OF VILLAGES
47	2	DEPOSITS FOR ELECTRIFICATION OF INDUSTRIAL ESTATES
47	4	DEPOSITS FOR OTHER ELECTRIFICATION WORKS
47	401	STATE TUBEWELL (ID)
47	402	STATE PUMP CANAL (ID)
47	403	WORLD BANK TUBE-WELL (ID)
47	404	OTHER DEPOSIT WORKS (ID)
47	405	NALKOOP NIGAM
47	406	LOCAL BODIES
47	407	JAL SANSTHAN
47	408	AVAS VIKAS PARISHAD
47	409	DEFENCE
47	410	RAILWAYS
47	411	OTHERS
47	412	TEHRI HYDO DEVIPLOMENT COPORATION
47	413	INDO-DUTCH SCHEME
47	414	EUROPEAN ECONOMIC COMMUNITY TUBEWELL
47	415	UPPER GANGA AUGMENTATION TUBEWLL
47	416	UPPER GANGA MODERNISATION
47	417	DEPOSIT FOR SERVICE CONNECTION 11000 V AND ABOVE
47	6	OTHER DEPOSITS FROM CONSUMERS
47	601	DEPOSIT RECEIVED AGAINST BURNT METERS
47	602	SECURITY DEPOSIT AGAINST TEMPORERY CONECTION
47	7	DEPOSITS FOR DEPOSIT WORKS OF HYDRO ELECTRIC PROJECTS
47	8	DEPOSIT WORKS OF TEHRI PROJECT (T.D.H.C.)

AG-48 SECURITY DEPOSIT FROM CONSUMERS

48	1	SECURITY DEPOSIT FROM CONSUMERS (IN CASH)
48	101	DOMESTIC OR RESIDENTIAL
48	102	COMMERCIAL
48	103	INDUSTRIAL
48	104	PUBLIC LIGHTING
48	105	TRACTION
48	106	IRRIGATION-AGRICULTURE
48	107	PUBLIC WATER WORKS AND SEWAGE PUMPING
48	108	SUPPLIES IN BULK TO CONTROLLED STATIONS
48	110	SUPPLY IN BULK TO OTHERS
48	111	COMMON POOL SUPPLY
48	2	SECURITY DEPOSIT FROM CONSUMERS (OTHER THAN IN CASH)

AG CODE		DESCRIPTION
48	201	DOMESTIC OR RESIDENTIAL
48	202	COMMERCIAL
48	203	INDUSTRIAL
48	204	PUBLIC LIGHTING
48	205	TRACTION
48	206	IRRIGATION-AGRICULTURE
48	207	PUBLIC WATER WORKS AND SEWAGE PUMPING
48	208	SUPPLIES IN BULK TO CONTROLLED STATIONS
48	210	SUPPLIES IN BULK TO OTHER
48	211	COMMON POOL SUPPLY
48	3	INTEREST PAYABLE ON CONSUMERS DEPOSITS
48	301	DOMESTIC OR RESIDENTIAL
48	302	COMMERCIAL
48	303	INDUSTRIAL
48	304	PUBLIC LIGHTING
48	305	TRACTION
48	306	IRRIGATION-AGRICULTURE
48	307	PUBLIC WATER WORKS AND SEWAGE PUMPING
48	308	SUPPLIES IN BULK TO CONTROLLED STATIONS
48	310	SUPPLIES IN BULK TO OTHERS
48	311	COMMON POOL SUPPLY

AG-50 BORROWINGS FOR WORKING CAPITAL

50	1	CASH CREDIT FROM BANKS
50	2	BANK OVERDRAFTS

AG-51 PAYMENTS DUE ON CAPITAL LIABILITIES

51	1	REPAYMENT DUE
51	101	PUBLIC BONDS
51	102	BONDS SUBSCRIPTION MONEY PENDING ALLOTMENT
51	103	R.E. DEBENTURES
51	104	R.E. DEBENTURES-MATCHING CONTRIBUTION
51	105	OTHER DEBENTURES
51	106	DEBENTURES SUBSCRIPTION MONEY PENDING ALLOTMENT
51	107	FOREIGN CURRENCY LOANS
51	107A	REPAYMENT DUE ON FOREIGN CURRENCY O.E.C.F. JAPAN LOAN
51	108	FOREIGN CURRENCY DEFERRED CREDITS
51	109	DEFERRED PAYMENT CREDITS IN R.E.
51	110	LOANS FROM L.I.C.
51	111	LOANS FROM AGRICULTURAL REFINANCE CORPORATION (A.R.C.)
51	112	LOANS FROM AGRICULTURAL FINANCE CORPORATION (A.F.C.)
51	113	LOANS FROM RURAL ELECTRIFICATION CORPORATION (R.E.C.)
51	11301	REC (STL)
51	11302	REC (BRIDGE LOAN)
51	114	LOANS FROM NABARD
51	115	LOANS FROM COMMERCIAL BANKS FOR R.E. WORKS
51	116	FINANCIAL PARTICIPATION BY CONSUMERS-INTEREST BEARING
51	117	FINANCIAL PARTICIPATION BY CONSUMERS-INTEREST FREE
51	118	STATE GOVT. LOANS UNDER SECTION 60 OF E (S) ACT, 1948
51	119	STATE GOVT. LOANS UNDER SECTION 64 OF E (S) ACT, 1948
51	120	AMOUNT RECEIVED FROM STATE GOVT. FOR REPAYMENTS GUARANTEED
51	121	AMOUNT RECEIVED FROM STATE GOVT. FOR INTEREST GUARANTEED
51	122	LOANS FROM CENTRAL GOVT.
51	123	REC(SPA) LOAN
51	124	REC(ALPP) LOAN
51	125	U.P.COOPERATIVE(LDB) BANK
51	126	PFC LOAN
51	12601	P. F. C.(RTL)
51	12602	P. F. C.(STL)
51	12603	P. F. C.(BLC)
51	12604	P. F. C.(DBDS)
51	12605	P.F.C. (TRANSITIONAL LOAN)
51	127	SPA BANK LOAN
51	128	HDFC LOAN
51	129	NOIDA LOAN
51	12901	MVVNL
51	12902	PURVVNL

AG CODE		DESCRIPTION
51	12903	PASVVNL
51	12904	DVVNL
51	12905	KESCO
51	130	G.F.G. LOAN
51	131	U.P.SIDC
51	132	STAE GOVT. SPECIAL LOAN
51	133	F.C.D.C.(EXIM BANK)
51	134	KANPUR DEVELOPMENT AUTHORITY LOAN
51	135	A.P.D.R.P.
51	136	N.C.R.P.B.
51	137	G.N.I.D.A.
51	138	H.U.D.CO.
51	13811	MANDI PARISHAD
51	138111	MVVNL
51	138112	PURVVNL
51	138113	PASVVNL
51	138114	DVVNL
51	138115	KESCO
51	139	CENTRAL BANK OF INDIA
51	13901	MVVNL
51	13902	PURVVNL
51	13903	PASVVNL
51	13904	DVVNL
51	13905	KESCO
51	140	STATE BANK OF INDIA
51	14001	MVVNL
51	14002	PURVVNL
51	14003	PASVVNL
51	14004	DVVNL
51	14005	KESCO
51	141	UNION BANK OF INDIA
51	14101	MVVNL
51	14102	PURVVNL
51	14103	PASVVNL
51	14104	DVVNL
51	14105	KESCO
51	142	ALLAHABAD BANK
51	14201	MVVNL
51	14202	PURVVNL
51	14203	PASVVNL
51	14204	DVVNL
51	14205	KESCO
51	143	DENA BANK
51	14301	MVVNL
51	14302	PURVVNL
51	14303	PASVVNL
51	14304	DVVNL
51	14305	KESCO
51	144	INDIAN OVERSEAS BANK
51	14401	MVVNL
51	14402	PURVVNL
51	14403	PASVVNL
51	14404	DVVNL
51	14405	KESCO
51	145	CANARA BANK
51	14501	MVVNL
51	14502	PURVVNL
51	14503	PASVVNL
51	14504	DVVNL
51	14505	KESCO
51	146	I.C.I.C.I. BANK
51	147	P.N.B.
51	14701	MVVNL
51	14702	PURVVNL
51	14703	PASVVNL
51	14704	DVVNL
51	14705	KESCO

AG CODE

DESCRIPTION

AG CODE	DESCRIPTION
51 148	VIJAYA BANK
51 14801	MVVNL
51 14802	PURVVNL
51 14803	PASVVNL
51 14804	DVVNL
51 14805	KESCO
51 149	BANK OF INDIA
51 14901	MVVNL
51 14902	PURVVNL
51 14903	PASVVNL
51 14904	DVVNL
51 14905	KESCO
51 150	ORIENTAL BANK OF INDIA
51 15001	MVVNL
51 15002	PURVVNL
51 15003	PASVVNL
51 15004	DVVNL
51 15005	KESCO
51 151	UCO BANK
51 15101	MVVNL
51 15102	PURVVNL
51 15103	PASVVNL
51 15104	DVVNL
51 15105	KESCO
51 152	BANK OF MAHARASTRA
51 15201	MVVNL
51 15202	PURVVNL
51 15203	PASVVNL
51 15204	DVVNL
51 15205	KESCO
51 153	BANK OF BARODA
51 15301	MVVNL
51 15302	PURVVNL
51 15303	PASVVNL
51 15304	DVVNL
51 15305	KESCO
51 154	PUNJAB & SIND BANK
51 15401	MVVNL
51 15402	PURVVNL
51 15403	PASVVNL
51 15404	DVVNL
51 15405	KESCO
51 155	CORPORATION BANK
51 15501	MVVNL
51 15502	PURVVNL
51 15503	PASVVNL
51 15504	DVVNL
51 15505	KESCO
51 156	SOUTH INDIAN BANK
51 15601	MVVNL
51 15602	PURVVNL
51 15603	PASVVNL
51 15604	DVVNL
51 15605	KESCO
51 157	KARUR VASYA BANK
51 15701	MVVNL
51 15702	PURVVNL
51 15703	PASVVNL
51 15704	DVVNL
51 15705	KESCO
51 159	FEDERAL BANK
51 15901	MVVNL
51 15902	PURVVNL
51 15903	PASVVNL
51 15904	DVVNL
51 15905	KESCO
51 160	SYDICATE BANK

AG CODE		DESCRIPTION
51	16001	MVVNL
51	16002	PURVVNL
51	16003	PASVVNL
51	16004	DVVNL
51	16005	KESCO
51	1790	9.70% RATED LISTED BOND 30.03.2022 (CURRENT MATURITY)
51	17901	MVVNL
51	17902	PuVVNL
51	17903	PasVVNL
51	17904	DVVNL
51	17905	KESCO
51	143	DENA BANK
51	144	INDIAN OVERSEAS BANK
51	145	CANARA BANK
51	146	I.C.I.C.I. BANK
51	147	P.N.B.
51	148	VIJAYA BANK
51	181	REPAYMENT DUE OF LOAN FROM NATIONAL CAPITAL REGION (NCR)
51	1810	MVVNL
51	1811	PVVNL
51	1812	PASH.VVNL
51	1813	DVVNL
51	1814	KESCO
51	1815	U.P.P.T.C.L.
51	182	REPAYMENT DUE OF LOANS FROM NEW OKHLA INDUSTRIAL DEVELOPMENT AUTHORITY (NOIDA) FOR
51	1820	MVVNL
51	1821	PURVVNL
51	1822	PASVVNL
51	1823	DASVVNL
51	1824	KESCO
51	1825	U.P.P.T.C.L.
51	183	REPAYMENT DUE OF LOANS FROM RURAL ELECTRIFICATION CORPORATION LTD. (REC) FOR
51	1830	MVVNL
51	1831	PURVVNL
51	1832	PASVVNL
51	1833	DASVVNL
51	1834	KESCO
51	1835	U.P.P.T.C.L.
51	184	REPAYMENT DUE OF LOANS FROM INDUSTRIAL DEVELOPMENT BANK OF INDIA (IDBI) FOR
51	1840	MVVNL
51	1841	PURVVNL
51	1842	PASVVNL
51	1843	DASVVNL
51	1844	KESCO
51	1845	U.P.P.T.C.L.
51	185	REPAYMENT DUE OF LOANS FROM U.P. STATE INDUSTRIAL DEVELOPMENT CORPORATION (UPSIDC) FOR
51	1850	MVVNL
51	1851	PURVVNL
51	1852	PASVVNL
51	1853	DASVVNL
51	1854	KESCO
51	1855	U.P.P.T.C.L.
51	186	Repayment Due of Loans from Asian Development Bank for
51	1860	MVVNL
51	1861	Pur.VNL
51	1862	Pas.VVNL
51	1863	DVVNL
51	1864	KESCO
51	187	REPAYMENT DUE OF LOANS FROM POWER FINANCE CORPORATION (PFC) FOR
51	1870	MVVNL
51	1871	PURVVNL
51	1872	PASVVNL
51	1873	DASVVNL
51	1874	KESCO

AG CODE	DESCRIPTION
51 1875	U.P.P.T.C.L.
51 189	REPAYMENT DUE OF LOANS FROM OTHERS FOR
51 1890	MVVNL
51 1891	PURVVNL
51 1892	PASVVNL
51 1893	DASVVNL
51 1894	KESCO
51 1895	U.P.P.T.C.L.
51 19	REPAYMENT DUE ON LOANS TAKEN FROM STATE GOVT.
51 191	AGAINST ACCELERATED POWER DEVELOPMENT REFORM PROJECTS (APDRP) FOR
51 1910	MVVNL
51 1911	PURVVNL
51 1912	PASVVNL
51 1913	DASVVNL
51 1914	KESCO
51 1915	U.P.P.T.C.L.
51 192	AGAINST WORLD BANK AIDED PROJECTS FOR
51 1920	MVVNL
51 1921	PURVVNL
51 1922	PASVVNL
51 1923	DASVVNL
51 1924	KESCO
51 1925	U.P.P.T.C.L.
51 193	AGAINST OTHER LOANS FOR
51 1930	MVVNL
51 1931	PURVVNL
51 1932	PASVVNL
51 1933	DASVVNL
51 1934	KESCO
51 1935	U.P.P.T.C.L.
51 1D	DEFAULT REPAYMENT DUE
51 101D	PUBLIC BONDS
51 102D	BONDS SUBSCRIPTION MONEY PENDING ALLOTMENT
51 103D	R.E. DEBENTURES
51 104D	R.E. DEBENTURES-MATCHING CONTRIBUTION
51 105D	OTHER DEBENTURES
51 106D	DEBENTURES SUBSCRIPTION MONEY PENDING ALLOTMENT
51 107D	FOREIGN CURRENCY LOANS
51 107A D	REPAYMENT DUE ON FOREIGN CURRENCY O.E.C.F. JAPAN LOAN
51 108D	FOREIGN CURRENCY DEFERRED CREDITS
51 109D	DEFERRED PAYMENT CREDITS IN R.E.
51 110D	LOANS FROM L.I.C.
51 111D	LOANS FROM AGRICULTURAL REFINANCE CORPORATION (A.R.C.)
51 112D	LOANS FROM AGRICULTURAL FINANCE CORPORATION (A.F.C.)
51 113D	LOANS FROM RURAL ELECTRIFICATION CORPORATION (R.E.C.)
51 11301D	REC (STL)
51 11302D	REC (BRIDGE LOAN)
51 114D	LOANS FROM NABARD
51 115D	LOANS FROM COMMERCIAL BANKS FOR R.E. WORKS
51 116D	FINANCIAL PARTICIPATION BY CONSUMERS-INTEREST BEARING
51 117D	FINANCIAL PARTICIPATION BY CONSUMERS-INTEREST FREE
51 118D	STATE GOVT. LOANS UNDER SECTION 60 OF E (S) ACT, 1948
51 119D	STATE GOVT. LOANS UNDER SECTION 64 OF E (S) ACT, 1948
51 120D	AMOUNT RECEIVED FROM STATE GOVT. FOR REPAYMENTS GUARANTEED
51 121D	AMOUNT RECEIVED FROM STATE GOVT. FOR INTEREST GUARANTEED
51 122D	LOANS FROM CENTRAL GOVT.

AG CODE		DESCRIPTION
51	123D	REC(SPA) LOAN
51	124D	REC(ALPP) LOAN
51	125D	U.P.COOPERATIVE(LDB) BANK
51	126D	PFC LOAN
51	12601D	P. F. C.(RTL)
51	12602D	P. F. C.(STL)
51	12603D	P. F. C.(BLG)
51	12604D	P. F. C.(DBDS)
51	12605D	P.F.C. (TRANSITIONAL LOAN)
51	127D	SPA BANK LOAN
51	128D	HDFC LOAN
51	129D	NOIDA LOAN
51	130D	C.F.G. LOAN
51	131D	U.P.SIDC
51	132D	STAE GOVT. SPECIAL LOAN
51	133D	F.C.D.C.(EXIM BANK)
51	134D	KANPUR DEVELOPMENT AUTHORITY LOAN
51	135D	A.P.D.R.P.
51	136D	N.C.R.P.B.
51	137D	G.N.I.D.A.
51	138D	H.U.D.CO.
51	13811D	MANDI PARISHAD
51	139D	CENTRAL BANK OF INDIA
51	140D	STATE BANK OF INDIA
51	141D	UNION BANK OF INDIA
51	142D	ALLAHABAD BANK
51	143D	DENA BANK
51	144D	INDIAN OVERSEAS BANK
51	145D	CANARA BANK
51	146D	I.C.I.C.I. BANK
51	147D	P.N.B.
51	148D	VIJAYA BANK
51	181D	REPAYMENT DUE OF LOAN FROM NATIONAL CAPITAL REGION (NCR)
51	1810D	MVVNL
51	1811D	PVVNL
51	1812D	PASH.VVNL
51	1813D	DVVNL
51	1814D	KESCO
51	1815D	U.P.P.T.C.L.
51	182D	REPAYMENT DUE OF LOANS FROM NEW OKHLA INDUSTRIAL DEVELOPMENT AUTHORITY (NOIDA) FOR
51	1820D	MVVNL
51	1821D	PURVVNL
51	1822D	PASVVNL
51	1823D	DASVVNL
51	1824D	KESCO
51	1825D	U.P.P.T.C.L.
51	183D	REPAYMENT DUE OF LOANS FROM RURAL ELECTRIFICATION CORPORATION LTD. (REC) FOR
51	1830D	MVVNL
51	1831D	PURVVNL
51	1832D	PASVVNL
51	1833D	DASVVNL
51	1834D	KESCO
51	1835D	U.P.P.T.C.L.
51	184D	REPAYMENT DUE OF LOANS FROM INDUSTRIAL DEVELOPMENT BANK OF INDIA (IDBI) FOR
51	1840D	MVVNL
51	1841D	PURVVNL
51	1842D	PASVVNL
51	1843D	DASVVNL
51	1844D	KESCO
51	1845D	U.P.P.T.C.L.
51	185D	REPAYMENT DUE OF LOANS FROM U.P. STATE INDUSTRIAL DEVELOPMENT CORPORATION (UPSIDC) FOR
51	1850D	MVVNL
51	1851D	PURVVNL
51	1852D	PASVVNL

AG CODE		DESCRIPTION
51	1853D	DASVVNL
51	1854D	KESCO
51	1855D	U.P.P.T.C.L.
51	186 D	Repayment Due of Loans from Asian Development Bank for
51	1860 D	MVVNL
51	1861 D	Pur.VNL
51	1862 D	Pas.VVNL
51	1863 D	DVVNL
51	1864 D	KESCO
51	187D	REPAYMENT DUE OF LOANS FROM POWER FINANCE COPORATION (PFC) FOR
51	1870D	MVVNL
51	1871D	PURVVNL
51	1872D	PASVVNL
51	1873D	DASVVNL
51	1874D	KESCO
51	1875D	U.P.P.T.C.L.
51	189D	REPAYMENT DUE OF LOANS FROM OTHERS FOR
51	1890D	MVVNL
51	1891D	PURVVNL
51	1892D	PASVVNL
51	1893D	DASVVNL
51	1894D	KESCO
51	1895D	U.P.P.T.C.L.
51	19D	REPAYMENT DUE ON LOANS TAKEN FROM STATE GOVT.
51	191D	AGAINST ACCELARATED POWER DEVELOPMENT REFORM PROJECTS (APDRP) FOR
51	1910D	MVVNL
51	1911D	PURVVNL
51	1912D	PASVVNL
51	1913D	DASVVNL
51	1914D	KESCO
51	1915D	U.P.P.T.C.L.
51	192D	AGAINST WORLD BANK AIDED PROJECTS FOR
51	1920D	MVVNL
51	1921D	PURVVNL
51	1922D	PASVVNL
51	1923D	DASVVNL
51	1924D	KESCO
51	1925D	U.P.P.T.C.L.
51	193D	AGAINST OTHER LOANS FOR
51	1930D	MVVNL
51	1931D	PURVVNL
51	1932D	PASVVNL
51	1933D	DASVVNL
51	1934D	KESCO
51	1935D	U.P.P.T.C.L.

AG CODE	DESCRIPTION
51 1 C.M.	CURRENT MATURITY OF LONG TERM DEBT
51 101C.M.	PUBLIC BONDS
51 102C.M.	BONDS SUBSCRIPTION MONEY PENDING ALLOTMENT
51 103C.M.	R.E. DEBENTURES
51 104C.M.	R.E. DEBENTURES-MATCHING CONTRIBUTION
51 105C.M.	OTHER DEBENTURES
51 106C.M.	DEBENTURES SUBSCRIPTION MONEY PENDING ALLOTMENT
51 107C.M.	FOREIGN CURRENCY LOANS
51 107A C.M.	REPAYMENT DUE ON FOREIGN CURRENCY O.E.C.F. JAPAN LOAN
51 108C.M.	FOREIGN CURRENCY DEFERRED CREDITS
51 109C.M.	DEFERRED PAYMENT CREDITS IN R.E.
51 110C.M.	LOANS FROM L.I.C.
51 111C.M.	LOANS FROM AGRICULTURAL REFINANCE CORPORATION (A.R.C.)
51 112C.M.	LOANS FROM AGRICULTURAL FINANCE CORPORATION (A.F.C.)
51 113C.M.	LOANS FROM RURAL ELECTRIFICATION CORPORATION (R.E.C.)
51 11301C.M.	REC (STL)
51 11302C.M.	REC (BRIDGE LOAN)
51 114C.M.	LOANS FROM NABARD
51 115C.M.	LOANS FROM COMMERCIAL BANKS FOR R.E. WORKS
51 116C.M.	FINANCIAL PARTICIPATION BY CONSUMERS-INTEREST BEARING
51 117C.M.	FINANCIAL PARTICIPATION BY CONSUMERS-INTEREST FREE
51 118C.M.	STATE GOVT. LOANS UNDER SECTION 60 OF E (S) ACT, 1948
51 119C.M.	STATE GOVT. LOANS UNDER SECTION 64 OF E (S) ACT, 1948
51 120C.M.	AMOUNT RECEIVED FROM STATE GOVT. FOR REPAYMENTS GUARANTEED
51 121C.M.	AMOUNT RECEIVED FROM STATE GOVT. FOR INTEREST GUARANTEED
51 122C.M.	LOANS FROM CENTRAL GOVT.
51 123C.M.	REC(SPA) LOAN
51 124C.M.	REC(ALPP) LOAN
51 125C.M.	U.P.COOPERATIVE(LDB) BANK
51 126C.M.	PFC LOAN
51 12601C.M.	P. F. C.(RTL)
51 12602C.M.	P. F. C.(STL)
51 12603C.M.	P. F. C.(BLC)
51 12604C.M.	P. F. C.(DBDS)
51 12605C.M.	P.F.C. (TRANSITIONAL LOAN)
51 127C.M.	SPA BANK LOAN
51 128C.M.	HDFC LOAN
51 129C.M.	NOIDA LOAN
51 130C.M.	C.F.G. LOAN
51 131C.M.	U.P.SIDC
51 132C.M.	STATE GOVT. SPECIAL LOAN
51 133C.M.	F.C.D.C.(EXIM BANK)
51 134C.M.	KANPUR DEVELOPMENT AUTHORITY LOAN
51 135C.M.	A.P.D.R.P.
51 136C.M.	N.C.R.P.B.
51 137C.M.	G.N.I.D.A.
51 138C.M.	H.U.D.CO.
51 13811C.M.	MANDI PARISHAD
51 139C.M.	CENTRAL BANK OF INDIA
51 140C.M.	STATE BANK OF INDIA
51 141C.M.	UNION BANK OF INDIA
51 142C.M.	ALLAHABAD BANK
51 143C.M.	DENA BANK
51 144C.M.	INDIAN OVERSEAS BANK
51 145C.M.	CANARA BANK
51 146C.M.	I.C.I.C.I. BANK
51 147C.M.	P.N.B.
51 148C.M.	VIJAYA BANK
51 181C.M.	REPAYMENT DUE OF LOAN FROM NATIONAL CAPITAL REGION (NCR)
51 1810C.M.	MVVNL
51 1811C.M.	PVVNL
51 1812C.M.	PASH.VVNL
51 1813C.M.	DVVNL
51 1814C.M.	KESCO
51 1815C.M.	U.P.P.T.C.L.
51 182C.M.	REPAYMENT DUE OF LOANS FROM NEW OKHLA INDUSTRIAL DEVELOPMENT AUTHORITY (NOIDA) FOR

AG CODE

DESCRIPTION

AG CODE	DESCRIPTION
51	1820C.M. MVVNL
51	1821C.M. PURVVNL
51	1822C.M. PASVVNL
51	1823C.M. DASVVNL
51	1824C.M. KESCO
51	1825C.M. U.P.P.T.C.L.
51	183C.M. REPAYMENT DUE OF LOANS FROM RURAL ELECTRIFICATION CORPORATION LTD. (REC) FOR
51	1830C.M. MVVNL
51	1831C.M. PURVVNL
51	1832C.M. PASVVNL
51	1833C.M. DASVVNL
51	1834C.M. KESCO
51	1835C.M. U.P.P.T.C.L.
51	184C.M. REPAYMENT DUE OF LOANS FROM INDUSTRIAL DEVELOPMENT BANK OF INDIA (IDBI) FOR
51	1840C.M. MVVNL
51	1841C.M. PURVVNL
51	1842C.M. PASVVNL
51	1843C.M. DASVVNL
51	1844C.M. KESCO
51	1845C.M. U.P.P.T.C.L.
51	185C.M. REPAYMENT DUE OF LOANS FROM U.P. STATE INDUSTRIAL DEVELOPMENT CORPORATION (UPSIC) FOR
51	1850C.M. MVVNL
51	1851C.M. PURVVNL
51	1852C.M. PASVVNL
51	1853C.M. DASVVNL
51	1854C.M. KESCO
51	1855C.M. U.P.P.T.C.L.
51	186 CM Repayment Due of Loans from Asian Development Bank for
51	1860 CM MVVNL
51	1861 CM Pur.VNL
51	1862 CM Pas.VVNL
51	1863 CM DVVNL
51	1864 CM KESCO
51	187C.M. REPAYMENT DUE OF LOANS FROM POWER FINANCE COPORATION (PFC) FOR
51	1870C.M. MVVNL
51	1871C.M. PURVVNL
51	1872C.M. PASVVNL
51	1873C.M. DASVVNL
51	1874C.M. KESCO
51	1875C.M. U.P.P.T.C.L.
51	189C.M. REPAYMENT DUE OF LOANS FROM OTHERS FOR
51	1890C.M. MVVNL
51	1891C.M. PURVVNL
51	1892C.M. PASVVNL
51	1893C.M. DASVVNL
51	1894C.M. KESCO
51	1895C.M. U.P.P.T.C.L.

AG CODE	DESCRIPTION
51 19C.M.	REPAYMENT DUE ON LOANS TAKEN FROM STATE GOVT.
51 191C.M.	AGAINST ACCELARATED POWER DEVELOPMENT REFORM PROJECTS (APDRP) FOR
51 1910C.M.	MVVNL
51 1911C.M.	PURVVNL
51 1912C.M.	PASVVNL
51 1913C.M.	DASVVNL
51 1914C.M.	KESCO
51 1915C.M.	U.P.P.T.C.L.
51 192C.M.	AGAINST WORLD BANK AIDED PROJECTS FOR
51 1920C.M.	MVVNL
51 1921C.M.	PURVVNL
51 1922C.M.	PASVVNL
51 1923C.M.	DASVVNL
51 1924C.M.	KESCO
51 1925C.M.	U.P.P.T.C.L.
51 193C.M.	AGAINST OTHER LOANS FOR
51 1930C.M.	MVVNL
51 1931C.M.	PURVVNL
51 1932C.M.	PASVVNL
51 1933C.M.	DASVVNL
51 1934C.M.	KESCO
51 1935C.M.	U.P.P.T.C.L.
51 2	INTEREST ACCRUED AND DUE
51 201	PUBLIC BONDS
51 202	BONDS SUBSCRIPTION MONEY PENDING ALLOTMENT
51 203	R.E. DEBENTURES
51 204	R.E. DEBENTURES-MATCHING CONTRIBUTION
51 205	OTHER DEBENTURES
51 206	DEBENTURES SUBSCRIPTION MONEY PENDING ALLOTMENT
51 207	FOREIGN CURRENCY LOANS
51 207A	INTT. DUE FOR PAYMENT ON O.E.C.F. JAPAN LOAN
51 208	FOREIGN CURRENCY DEFERRED CREDITS
51 209	DEFERRED PAYMENT CREDITS IN RE
51 210	LOANS FROM L.I.C.
51 211	LOANS FROM AGRICULTURAL REFINANCE CORPORATION (A.R.C.)
51 212	LOANS FROM AGRICULTURAL FINANCE CORPORATION (A.F.C.)
51 213	LOANS FROM RURAL ELECTRIFICATION CORPORATION (R.E.C.)
51 21301	REC (STL)
51 21302	REC (BRIDGE LOAN)
51 213N	REC'N'
51 213TL	REC TERM LOAN
51 213TRN	REC TRANSMISSIONS
51 214	LOANS FROM NABARD
51 215	LOANS FROM COMMERCIAL BANKS FOR R.E.WORKS
51 216	FINANCIAL PARTICIPATION BY CONSUMERS- INTEREST BEARING
51 217	FINANCIAL PARTICIPATION BY CONSUMERS- INTEREST FREE
51 218	STATE GOVT. LOANS UNDER SECTION 60 OF E(S) ACT, 1948
51 219	LOANS FROM POWER GRID CORPORATION OF INDIA LTD. (PGCIL)
51 220	AMOUNT RECEIVED FROM STATE GOVT. FOR REPAYMENTS GUARANTEED
51 221	AMOUNT RECEIVED FROM STATE GOVT. FOR INTEREST GUARANTEED
51 222	LOANS FORM CENTRAL GOVT. (CEA)
51 223	REC(SPA) LOANS
51 224	REC(ALPP) LOANS
51 225	U.P. COOPERATIVE (L.D.B.) BANK
51 226	PFC LOAN
51 22601	P.F.C.(RTL)
51 22602	P.F.C.(STL)
51 22603	P.F.C.(BLC)
51 22604	P.F.C.(DBDS)
51 22605	P.F.C. (TRANSITIONAL LOAN)
51 227	SPA BANK LOAN
51 228	HDFC LOAN
51 229	NOIDA LOAN
51 22901	MVVNL
51 22902	PURVVNL
51 22903	PASVVNL
51 22904	DVVNL

AG CODE**DESCRIPTION**

51	22905	KESCO
51	230	CFG LOAN
51	231	UPSIDC
51	232	STATE GOVT. SPECIAL LOAN
51	233	F.C.D.C.(EXIM BANK)
51	234	KANPUR DEVEL. AUTHORITY LOAN
51	235	A.P.D.R.P.
51	236	N.C.E.R.P.B.
51	237	G.N.I.D.A.
51	238	H.U.D.CO.
51	23811	MANDI PARISHAD
51	238111	MVVNL
51	238112	PURVVNL
51	238113	PASVVNL
51	238114	DVVNL
51	238115	KESCO
51	239	CENTRAL BANK OF INDIA
51	23901	MVVNL
51	23902	PURVVNL
51	23903	PASVVNL
51	23904	DVVNL
51	23905	KESCO
51	240	STATE BANK OF INDIA
51	24001	MVVNL
51	24002	PURVVNL
51	24003	PASVVNL
51	24004	DVVNL
51	24005	KESCO
51	241	UNION BANK OF INDIA
51	24101	MVVNL
51	24102	PURVVNL
51	24103	PASVVNL
51	24104	DVVNL
51	24105	KESCO
51	242	ALLAHABAD BANK
51	24201	MVVNL
51	24202	PURVVNL
51	24203	PASVVNL
51	24204	DVVNL
51	24205	KESCO
51	243	DENA BANK
51	24301	MVVNL
51	24302	PURVVNL
51	24303	PASVVNL
51	24304	DVVNL
51	24305	KESCO
51	244	INDIAN OVERSEAS BANK
51	24401	MVVNL
51	24402	PURVVNL
51	24403	PASVVNL
51	24404	DVVNL
51	24405	KESCO
51	245	CANARA BANK
51	24501	MVVNL
51	24502	PURVVNL
51	24503	PASVVNL
51	24504	DVVNL
51	24505	KESCO
51	246	I.C.I.C.I. BANK
51	247	P.N.B.
51	24701	MVVNL
51	24702	PURVVNL
51	24703	PASVVNL
51	24704	DVVNL
51	24705	KESCO
51	248	VIJAYA BANK
51	24801	MVVNL

AG CODE		DESCRIPTION
51	24802	PURVVNL
51	24803	PASVVNL
51	24804	DVVNL
51	24805	KESCO
51	249	BANK OF INDIA
51	24901	MVVNL
51	24902	PURVVNL
51	24903	PASVVNL
51	24904	DVVNL
51	24905	KESCO
51	250	ORIENTAL BANK OF COMMERCE
51	25001	MVVNL
51	25002	PURVVNL
51	25003	PASVVNL
51	25004	DVVNL
51	25005	KESCO
51	251	UCO BANK
51	25101	MVVNL
51	25102	PURVVNL
51	25103	PASVVNL
51	25104	DVVNL
51	25105	KESCO
51	252	BANK OF MAHARASTRA
51	25201	MVVNL
51	25202	PURVVNL
51	25203	PASVVNL
51	25204	DVVNL
51	25205	KESCO
51	253	BANK OF BARODA
51	25301	MVVNL
51	25302	PURVVNL
51	25303	PASVVNL
51	25304	DVVNL
51	25305	KESCO
51	254	PUNJAB & SIND BANK
51	25401	MVVNL
51	25402	PURVVNL
51	25403	PASVVNL
51	25404	DVVNL
51	25405	KESCO
51	255	CORPORATION BANK
51	25501	MVVNL
51	25502	PURVVNL
51	25503	PASVVNL
51	25504	DVVNL
51	25505	KESCO
51	256	SOUTH INDIAN BANK
51	25601	MVVNL
51	25602	PURVVNL
51	25603	PASVVNL
51	25604	DVVNL
51	25605	KESCO
51	257	KARUR VASYA BANK
51	25701	MVVNL
51	25702	PURVVNL
51	25703	PASVVNL
51	25704	DVVNL
51	25705	KESCO
51	259	FEDERAL BANK
51	25901	MVVNL
51	25902	PURVVNL
51	25903	PASVVNL
51	25904	DVVNL
51	25905	KESCO
51	260	SYDICATE BANK
51	26001	MVVNL
51	26002	PURVVNL

AG CODE

DESCRIPTION

AG CODE	DESCRIPTION
51 26003	PASVNL
51 26004	DVVNL
51 26005	KESCO
51 281	INTEREST ACCRUED & DUE ON LOANS FROM NATIONAL CAPITAL REGION (NCR) FOR
51 2810	MVVNL
51 2811	PUR.VVNL
51 2812	PASVNL
51 2813	DVVNL
51 2814	KESCO
51 2815	U.P.P.T.C.L.
51 282	INTEREST ACCRUED & DUE ON LOANS FROM NEW OKHLA INDUSTRIAL DEVELOPMENT AUTHORITY (NOIDA) FOR
51 2820	MVVNL
51 2821	PURVVNL
51 2822	PASVNL
51 2823	DASVNL
51 2824	KESCO
51 2825	U.P.P.T.C.L.
51 283	INTEREST ACCRUED & DUE ON LOANS FROM RURAL ELECTRIFICATION CORPORATION LTD. (REC) FOR
51 2830	MVVNL
51 2831	PURVVNL
51 2832	PASVNL
51 2833	DASVNL
51 2834	KESCO
51 2835	U.P.P.T.C.L.
51 284	INTEREST ACCRUED & DUE ON LOANS FROM INDUSTRIAL DEVELOPMENT BANK OF INDIA (IDBI) FOR
51 2840	MVVNL
51 2841	PURVVNL
51 2842	PASVNL
51 2843	DASVNL
51 2844	KESCO
51 2845	U.P.P.T.C.L.
51 285	INTEREST ACCRUED & DUE ON LOANS FROM U.P. STATE INDUSTRIAL DEVELOPMENT CORPORATION (UPSIDC) FOR
51 2850	MVVNL
51 2851	PURVVNL
51 2852	PASVNL
51 2853	DASVNL
51 2854	KESCO
51 2855	U.P.P.T.C.L.
51 286	Interest Accrued & Due on Loans from Asian Development Bank for
51 2860	MVVNL
51 2861	Pur.VNL
51 2862	Pas.VVNL
51 2863	DVVNL
51 2864	KESCO

AG CODE	DESCRIPTION
51 287	INTEREST ACCRUED & DUE ON LOANS FROM POWER FINANCE CORPORATION (PFC) FOR
51 2870	MVVNL
51 2871	PURVVNL
51 2872	PASVVNL
51 2873	DASVVNL
51 2874	KESCO
51 2875	U.P.P.T.C.L.
51 289	INTEREST ACCRUED & DUE ON OTHERS LOANS FOR
51 2890	MVVNL
51 2891	PURVVNL
51 2892	PASVVNL
51 2893	DASVVNL
51 2894	KESCO
51 2895	U.P.P.T.C.L.
51 291	INTEREST ACCRUED & DUE ON LOANS FROM STATE GOVT. FOR ACCELERATED POWER DEVELOPMENT REFORMS PROJECT (A.P.D.R.P.) FOR
51 2910	MVVNL
51 2911	PURVVNL
51 2912	PASVVNL
51 2913	DASVVNL
51 2914	KESCO
51 2915	U.P.P.T.C.L.
51 292	INTEREST ACCRUED & DUE ON LOANS FROM STATE GOVT. FOR WORLD BANK PROJECTS FOR
51 2920	MVVNL
51 2921	PURVVNL
51 2922	PASVVNL
51 2923	DASVVNL
51 2924	KESCO
51 2925	U.P.P.T.C.L.
51 293	INTEREST ACCRUED & DUE ON LOANS FROM STATE GOVT. AGAINST OTHER PROJECTS FOR
51 2930	MVVNL
51 2931	PURVVNL
51 2932	PASVVNL
51 2933	DASVVNL
51 2934	KESCO
51 2935	U.P.P.T.C.L.
51 561	PNB Housing Finance Ltd.
51 5611	M.V.V.N.L.
51 5612	Pu.V.V.N.L.
51 5613	Pas.V.V.N.L.
51 5614	D.V.V.N.L.
51 5615	K.E.S.C.O
51 562	Reliance Capital Ltd.
51 5621	M.V.V.N.L.
51 5622	Pu.V.V.N.L.
51 5623	Pas.V.V.N.L.
51 5624	D.V.V.N.L.
51 5625	K.E.S.C.O
51 563	Reliance Home Finance Ltd.
51 5631	M.V.V.N.L.
51 5632	Pu.V.V.N.L.
51 5633	Pas.V.V.N.L.
51 5634	D.V.V.N.L.
51 5635	K.E.S.C.O
51 564	Axis Bank Ltd.
51 5641	M.V.V.N.L.
51 5642	Pu.V.V.N.L.
51 5643	Pas.V.V.N.L.
51 5644	D.V.V.N.L.
51 5645	K.E.S.C.O
51 565	Trust Investment Advisors Private Ltd.
51 5651	M.V.V.N.L.
51 5652	Pu.V.V.N.L.

AG CODE

DESCRIPTION

51	5653	Pas.V.V.N.L.
51	5654	D.V.V.N.L.
51	5655	K.E.S.C.O
51	566	Trust Capital Services India Pvt. Ltd.
51	5661	M.V.V.N.L.
51	5662	Pu.V.V.N.L.
51	5663	Pas.V.V.N.L.
51	5664	D.V.V.N.L.
51	5665	K.E.S.C.O
51	567	Welspun India Ltd.
51	5671	M.V.V.N.L.
51	5672	Pu.V.V.N.L.
51	5673	Pas.V.V.N.L.
51	5674	D.V.V.N.L.
51	5675	K.E.S.C.O
51	568	Welspun Corp. Ltd.
51	5681	M.V.V.N.L.
51	5682	Pu.V.V.N.L.
51	5683	Pas.V.V.N.L.
51	5684	D.V.V.N.L.
51	5685	K.E.S.C.O

AG CODE	DESCRIPTION
51 569	Bank of India (Employees) Pension Fund
51 5691	M.V.V.N.L.
51 5692	Pu.V.V.N.L.
51 5693	Pas.V.V.N.L.
51 5694	D.V.V.N.L.
51 5695	K.E.S.C.O
51 570	8.97% Rated Listed Bond 17.02.17 (Principal Due & Paid)
51 5701	M.V.V.N.L.
51 5702	Pu.V.V.N.L.
51 5703	Pas.V.V.N.L.
51 5704	D.V.V.N.L.
51 5705	K.E.S.C.O
51 571	8.48% Rated Listed Bond 27.03.17 (Principal Due & Paid)
51 5711	M.V.V.N.L.
51 5712	Pu.V.V.N.L.
51 5713	Pas.V.V.N.L.
51 5714	D.V.V.N.L.
51 5715	K.E.S.C.O
51 572	9.70% UDAY Bonds 04.07.16 (Principal Due & Paid)
51 5721	M.V.V.N.L.
51 5722	Pu.V.V.N.L.
51 5723	Pas.V.V.N.L.
51 5724	D.V.V.N.L.
51 5725	K.E.S.C.O
51 573	9.70% UDAY Bonds 30.03.16 (Principal Due & Paid)
51 5731	M.V.V.N.L.
51 5732	Pu.V.V.N.L.
51 5733	Pas.V.V.N.L.
51 5734	D.V.V.N.L.
51 5735	K.E.S.C.O
51 574	9.70% UDAY Bonds 04.07.16 (Principal Due & Paid)
51 5741	M.V.V.N.L.
51 5742	Pu.V.V.N.L.
51 5743	Pas.V.V.N.L.
51 5744	D.V.V.N.L.
51 5745	K.E.S.C.O
51 575	SBI CAP Securities Ltd.
51 5751	M.V.V.N.L.
51 5752	Pu.V.V.N.L.
51 5753	Pas.V.V.N.L.
51 5754	D.V.V.N.L.
51 5755	K.E.S.C.O
51 576	DEWAN HOUSING FINANCE CORPORATION LTD.
51 5761	M.V.V.N.L.
51 5762	Pu.V.V.N.L.
51 5763	Pas.V.V.N.L.
51 5764	D.V.V.N.L.
51 5765	K.E.S.C.O
51 577	9.75% Rated Listed Bond 05.12.2017 (Principal Due & Paid)
51 5771	M.V.V.N.L.
51 5772	Pu.V.V.N.L.
51 5773	Pas.V.V.N.L.
51 5774	D.V.V.N.L.
51 5775	K.E.S.C.O
51 578	10.15% Rated Listed Bond 27.03.2018 (Principal Due & Paid)
51 5781	M.V.V.N.L.
51 5782	Pu.V.V.N.L.
51 5783	Pas.V.V.N.L.
51 5784	D.V.V.N.L.
51 5785	K.E.S.C.O
51 579	9.70% Rated Listed Bond 27.03.2018 (Principal Due & Paid)
51 5791	M.V.V.N.L.
51 5792	PaVVNL
51 5793	PasVVNL
51 5794	DVVNL
51 5795	KESCO
51 661	PNB Housing Finance Ltd.

AG CODE

DESCRIPTION

51	6611	M.V.V.N.L.
51	6612	Pu.V.V.N.L.
51	6613	Pas.V.V.N.L.
51	6614	D.V.V.N.L.
51	6615	K.E.S.C.O
51	662	Reliance Capital Ltd.
51	6621	M.V.V.N.L.
51	6622	Pu.V.V.N.L.
51	6623	Pas.V.V.N.L.
51	6624	D.V.V.N.L.
51	6625	K.E.S.C.O
51	663	Reliance Home Finance Ltd.
51	6631	M.V.V.N.L.
51	6632	Pu.V.V.N.L.
51	6633	Pas.V.V.N.L.
51	6634	D.V.V.N.L.
51	6635	K.E.S.C.O
51	664	Axis Bank Ltd.
51	6641	M.V.V.N.L.
51	6642	Pu.V.V.N.L.
51	6643	Pas.V.V.N.L.
51	6644	D.V.V.N.L.
51	6645	K.E.S.C.O
51	665	Trust Investment Advisors Private Ltd.
51	6651	M.V.V.N.L.
51	6652	Pu.V.V.N.L.
51	6653	Pas.V.V.N.L.
51	6654	D.V.V.N.L.
51	6655	K.E.S.C.O
51	666	Trust Capital Services India Pvt. Ltd.
51	6661	M.V.V.N.L.
51	6662	Pu.V.V.N.L.
51	6663	Pas.V.V.N.L.
51	6664	D.V.V.N.L.
51	6665	K.E.S.C.O
51	667	Welspun India Ltd.
51	6671	M.V.V.N.L.
51	6672	Pu.V.V.N.L.
51	6673	Pas.V.V.N.L.
51	6674	D.V.V.N.L.
51	6675	K.E.S.C.O
51	668	Welspun Corp. Ltd.
51	6681	M.V.V.N.L.
51	6682	Pu.V.V.N.L.
51	6683	Pas.V.V.N.L.
51	6684	D.V.V.N.L.
51	6685	K.E.S.C.O

AG CODE	DESCRIPTION
51 669	Bank of India (Employees) Pension Fund
51 6691	M.V.V.N.L.
51 6692	Pu.V.V.N.L.
51 6693	Pas.V.V.N.L.
51 6694	D.V.V.N.L.
51 6695	K.E.S.C.O
51 670	8.97% Rated Listed Bond 17.02.17 (Interest Due & Paid)
51 6701	M.V.V.N.L.
51 6702	Pu.V.V.N.L.
51 6703	Pas.V.V.N.L.
51 6704	D.V.V.N.L.
51 6705	K.E.S.C.O
51 671	8.48% Rated Listed Bond 27.03.17 (Interest Due & Paid)
51 6711	M.V.V.N.L.
51 6712	Pu.V.V.N.L.
51 6713	Pas.V.V.N.L.
51 6714	D.V.V.N.L.
51 6715	K.E.S.C.O
51 672	9.70% UDAY Bonds 04.07.16 (Interest Due & Paid)
51 6721	M.V.V.N.L.
51 6722	Pu.V.V.N.L.
51 6723	Pas.V.V.N.L.
51 6724	D.V.V.N.L.
51 6725	K.E.S.C.O
51 673	9.70% UDAY Bonds 28.09.16 (Interest Due & Paid)
51 6731	M.V.V.N.L.
51 6732	Pu.V.V.N.L.
51 6733	Pas.V.V.N.L.
51 6734	D.V.V.N.L.
51 6735	K.E.S.C.O
51 674	9.70% UDAY Bonds 30.03.17 (Interest Due & Paid)
51 6741	M.V.V.N.L.
51 6742	Pu.V.V.N.L.
51 6743	Pas.V.V.N.L.
51 6744	D.V.V.N.L.
51 6745	K.E.S.C.O
51 675	SBI CAP Securities Ltd.
51 6751	M.V.V.N.L.
51 6752	Pu.V.V.N.L.
51 6753	Pas.V.V.N.L.
51 6754	D.V.V.N.L.
51 6755	K.E.S.C.O
51 676	DEWAN HOUSING FINANCE CORPORATION LTD.
51 6761	M.V.V.N.L.
51 6762	Pu.V.V.N.L.
51 6763	Pas.V.V.N.L.
51 6764	D.V.V.N.L.
51 6765	K.E.S.C.O
51 677	9.75% Rated Listed Bond 12.01.2017 (Interest Due & Paid)
51 6771	M.V.V.N.L.
51 6772	Pu.V.V.N.L.
51 6773	Pas.V.V.N.L.
51 6774	D.V.V.N.L.
51 6775	K.E.S.C.O
51 678	10.15% Rated Listed Bond 27.03.2018 (Interest Due & Paid)
51 6781	M.V.V.N.L.
51 6782	Pu.V.V.N.L.
51 6783	Pas.V.V.N.L.
51 6784	D.V.V.N.L.
51 6785	K.E.S.C.O
51 679	9.70% Rated Listed Bond 30.03.2022 (Interest Due & Paid)
51 6791	M.V.V.N.L.
51 6792	PuVVNL
51 6793	PasVVNL
51 6794	DVVNL
51 6795	KESCO

AG CODE		DESCRIPTION
52	1	BONDS
52	110	PUBLIC BONDS
52	161	PNB Housing Finance Ltd.
52	1611	M.V.V.N.L.
52	1612	Pu.V.V.N.L.
52	1613	Pas.V.V.N.L.
52	1614	D.V.V.N.L.
52	1615	K.E.S.C.O
52	162	Reliance Capital Ltd.
52	1621	M.V.V.N.L.
52	1622	Pu.V.V.N.L.
52	1623	Pas.V.V.N.L.
52	1624	D.V.V.N.L.
52	1625	K.E.S.C.O
52	163	Reliance Home Finance Ltd.
52	1631	M.V.V.N.L.
52	1632	Pu.V.V.N.L.
52	1633	Pas.V.V.N.L.
52	1634	D.V.V.N.L.
52	1635	K.E.S.C.O
52	164	Axis Bank Ltd.
52	1641	M.V.V.N.L.
52	1642	Pu.V.V.N.L.
52	1643	Pas.V.V.N.L.
52	1644	D.V.V.N.L.
52	1645	K.E.S.C.O
52	165	Trust Investment Advisors Private Ltd.
52	1651	M.V.V.N.L.
52	1652	Pu.V.V.N.L.
52	1653	Pas.V.V.N.L.
52	1654	D.V.V.N.L.
52	1655	K.E.S.C.O
52	166	Trust Capital Services India Pvt. Ltd.
52	1661	M.V.V.N.L.
52	1662	Pu.V.V.N.L.
52	1663	Pas.V.V.N.L.
52	1664	D.V.V.N.L.
52	1665	K.E.S.C.O
52	167	Welspun India Ltd.
52	1671	M.V.V.N.L.
52	1672	Pu.V.V.N.L.
52	1673	Pas.V.V.N.L.
52	1674	D.V.V.N.L.
52	1675	K.E.S.C.O
52	168	Welspun Corp. Ltd.
52	1681	M.V.V.N.L.
52	1682	Pu.V.V.N.L.
52	1683	Pas.V.V.N.L.
52	1684	D.V.V.N.L.
52	1685	K.E.S.C.O
52	169	Bank of India (Employees) Pension Fund
52	1691	M.V.V.N.L.
52	1692	Pu.V.V.N.L.
52	1693	Pas.V.V.N.L.
52	1694	D.V.V.N.L.
52	1695	K.E.S.C.O
52	170	BOND SUBSCRIPTION MONEYS PENDING ALLOTMENT
52	170	8.97% Rated Listed Bond 17.02.17 (Bond)
52	1701	M.V.V.N.L.
52	1702	Pu.V.V.N.L.
52	1703	Pas.V.V.N.L.
52	1704	D.V.V.N.L.
52	1705	K.E.S.C.O
52	171	8.48% Rated Listed Bond 27.03.17 (Bond)
52	1711	M.V.V.N.L.
52	6712	Pu.V.V.N.L.
52	6713	Pas.V.V.N.L.

AG CODE	DESCRIPTION
52	6714 D.V.V.N.L.
52	6715 K.E.S.C.O
52	172 9.70% UDAY Bonds 04.07.16 (Bond)
52	1721 M.V.V.N.L.
52	6722 Pu.V.V.N.L.
52	6723 Pas.V.V.N.L.
52	6724 D.V.V.N.L.
52	6725 K.E.S.C.O
52	173 9.70% UDAY Bonds 28.09.16 (Bond)
52	1731 M.V.V.N.L.
52	1732 Pu.V.V.N.L.
52	1733 Pas.V.V.N.L.
52	1734 D.V.V.N.L.
52	1735 K.E.S.C.O
52	174 9.70% UDAY Bonds 30.03.17 (Bond)
52	1741 M.V.V.N.L.
52	1742 Pu.V.V.N.L.
52	1743 Pas.V.V.N.L.
52	1744 D.V.V.N.L.
52	1745 K.E.S.C.O
52	175 SBI CAP Securities Ltd. (Bond)
52	1751 M.V.V.N.L.
52	1752 Pu.V.V.N.L.
52	1753 Pas.V.V.N.L.
52	1754 D.V.V.N.L.
52	1755 K.E.S.C.O
52	176 DEWAN HOUSING FINANCE CORPORATION LTD. (Bond)
52	1761 M.V.V.N.L.
52	1762 Pu.V.V.N.L.
52	1763 Pas.V.V.N.L.
52	1764 D.V.V.N.L.
52	1765 K.E.S.C.O
52	177 9.75% Rated Listed Bond 05.12.17 (Bond)
52	1771 M.V.V.N.L.
52	1772 Pu.V.V.N.L.
52	1773 Pas.V.V.N.L.
52	1774 D.V.V.N.L.
52	1775 K.E.S.C.O
52	178 10.15% Rated Listed Bond 27.03.2018 (Bond)
52	1781 M.V.V.N.L.
52	1782 Pu.V.V.N.L.
52	1783 Pas.V.V.N.L.
52	1784 D.V.V.N.L.
52	1785 K.E.S.C.O
52	179 9.70% Rated Listed Bond 30.03.2022
52	1791 M.V.V.N.L.
52	1792 Pu.V.V.N.L.
52	1793 Pas.V.V.N.L.
52	1794 D.V.V.N.L.
52	1795 K.E.S.C.O
52	310 FOREIGN CURRENCY LOANS
52	320 FOREIGN CURRENCY LAON OECF, JAPAN FOR ANPARA TRANSMISSION SYSTEM PROJECTS
52	350 FOREIGN CURRENCY DEFERRED CREDITS (TO THE EXTENT OF DEFERRED PAYMENT)
52	4 DEFERRED PAYMENT CREDIT IN RUPEES
52	5 LOAN FROM LIFE INSURANCE CORPORATION
52	501 LOAN FROM L.I.C.
52	577 9.75% Rated Listed Bond 05.12.17 (Principal Due & Paid)
52	5771 M.V.V.N.L.
52	5772 Pu.V.V.N.L.
52	5773 Pas.V.V.N.L.
52	5774 D.V.V.N.L.
52	5775 K.E.S.C.O
52	578 10.15% Rated Listed Bond 27.03.2018 (Principal Due & Paid)
52	5781 M.V.V.N.L.
52	5782 Pu.V.V.N.L.

AG CODE

DESCRIPTION

52	5783	Pas.V.V.N.L.
52	5784	D.V.V.N.L.
52	5785	K.E.S.C.O
52	6	SHARE CAPITAL & EQUITIES
52	801	SHARE CAPITAL
52	802	SHARE DEPOSIT
52	803	SHARE APPLICATION MONEY
52	804	SHARE CALL MONEY
52	805	CALL IN ARREAR ON SHARES
52	677	9.75% Rated Listed Bond 05.12.17 (Interest Due & Paid))
52	6771	M.V.V.N.L.
52	6772	Pu.V.V.N.L.
52	6773	Pas.V.V.N.L.
52	6774	D.V.V.N.L.
52	6775	K.E.S.C.O
53	1	LOANS FROM AGRICULTURAL REFINANCE CORPORATION (A.R.C.)
53	2	LOANS FROM AGRICULTURAL FINANCE CORPORATION (A.F.C.)
53	3	LOANS FROM RURAL ELECTRIFICATION CORPORATION (REC)
53	31	REC(NORMAL)
53	31N	REC'N'
53	31STL	REC'STL'
53	31TL	REC'TL'
53	32	REC(SPA)
53	33	REC(ALPP)
53	34	REC (STL)
53	35	REC (BRIDGE LOAN)
53	4	LOANS FROM NABARD
53	41	I.D.B.I. LOANS
53	42	LOAN FROM COOPERATIVE BANK (LDB)

AG CODE		DESCRIPTION
53	5	LOANS FROM COMMERCIAL BANKS FOR ELECTRIFICATION SCHEMES
53	50	ICICI BANK
53	501	P.N.B.
53	50101	MVVNL
53	50102	PURVVNL
53	50103	PASVVNL
53	50104	DVVNL
53	50105	KESCO
53	501	P.N.B.
53	50101	MVVNL
53	50102	PURVVNL
53	50103	PASVVNL
53	50104	DVVNL
53	50105	KESCO
53	502	VIJAYA BANK
53	50201	MVVNL
53	50202	PURVVNL
53	50203	PASVVNL
53	50204	DVVNL
53	50205	KESCO
53	503	BANK OF INDIA
53	50301	MVVNL
53	50302	PURVVNL
53	50303	PASVVNL
53	50304	DVVNL
53	50305	KESCO
53	504	ORIENTAL BANK OF COMMERCE
53	50401	MVVNL
53	50402	PURVVNL
53	50403	PASVVNL
53	50404	DVVNL
53	50405	KESCO
53	505	UCO BANK
53	50501	MVVNL
53	50502	PURVVNL
53	50503	PASVVNL
53	50504	DVVNL
53	50505	KESCO
53	506	BANK OF MAHARASTRA
53	50601	MVVNL
53	50602	PURVVNL
53	50603	PASVVNL
53	50604	DVVNL
53	50605	KESCO
53	507	BANK OF BARODA
53	50701	MVVNL
53	50702	PURVVNL
53	50703	PASVVNL
53	50704	DVVNL
53	50705	KESCO
53	508	PUNJAB & SIND BANK
53	50801	MVVNL
53	50802	PURVVNL
53	50803	PASVVNL
53	50804	DVVNL
53	50805	KESCO
53	509	CORPORATION BANK
53	50901	MVVNL
53	50902	PURVVNL
53	50903	PASVVNL
53	50904	DVVNL
53	50905	KESCO
53	510	SOUTH INDIAN BANK
53	51001	MVVNL
53	51002	PURVVNL
53	51003	PASVVNL
53	51004	DVVNL

AG CODE**DESCRIPTION**

53	51005	KESCO
53	51	S.P.A. BANK LOAN
53	511	KARUR VASYA BANK
53	51101	MVVNL
53	51102	PURVVNL
53	51103	PASVVNL
53	51104	DVVNL
53	51105	KESCO
53	513	FEDERAL BANK
53	51301	MVVNL
53	51302	PURVVNL
53	51303	PASVVNL
53	51304	DVVNL
53	51305	KESCO
53	514	SYDICATE BANK
53	51401	MVVNL
53	51402	PURVVNL
53	51403	PASVVNL
53	51404	DVVNL
53	51405	KESCO
53	52	CENTRAL BANK OF INDIA
53	5201	MVVNL
53	5202	PURVVNL
53	5203	PASVVNL
53	5204	DASVVNL
53	5205	KESCO
53	53	STATE BANK OF INDIA
53	5301	MVVNL
53	5302	PURVVNL
53	5303	PASVVNL
53	5304	DASVVNL
53	5305	KESCO
53	54	UNION BANK OF INDIA
53	5401	MVVNL
53	5402	PURVVNL
53	5403	PASVVNL
53	5404	DASVVNL
53	5405	KESCO
53	55	ALLAHABAD BANK
53	5501	MVVNL
53	5502	PURVVNL
53	5503	PASVVNL
53	5504	DASVVNL
53	5505	KESCO
53	56	DENA BANK
53	5601	MVVNL
53	5602	PURVVNL
53	5603	PASVVNL
53	5604	DASVVNL
53	5605	KESCO
53	57	INDIAN OVERSEAS BANK
53	5701	MVVNL
53	5702	PURVVNL
53	5703	PASVVNL
53	5704	DASVVNL
53	5705	KESCO
53	58	CANARA BANK
53	5801	MVVNL
53	5802	PURVVNL
53	5803	PASVVNL
53	5804	DASVVNL
53	5805	KESCO
53	59	OTHERS (TO BE SPECIFIED)
53	6	FINANCIAL PARTICIPATION BY CONSUMERS
53	61	FINANCIAL PARTICIPATION BY CONSUMERS- INTEREST BEARING
53	611	UNDER COMMERCIAL DEPOSIT SCHEME
53	612	UNDER RURAL DEPOSIT SCHEME

AG CODE		DESCRIPTION
53	620	FINANCIAL PARTICIPATION BY CONSUMERS-INTEREST FREE
53	7	LOAN FROM POWER FINANCE CORPORATION (PFC)
53	71	PFC (RTL)
53	72	PFC (STL)
53	73	PFC (BLC)
53	74	PFC (DBDS)
53	75	PFC (TRANSITIONAL LOAN)
53	8	LOAN FROM NATIONAL CAPITAL REGION FOR
53	8100	MVNL
53	8101	PVVNL
53	8102	PASH.VVNL
53	8103	DVVNL

AG CODE

DESCRIPTION

AG CODE	DESCRIPTION
53	8104 KESCO
53	8105 LOANS FROM NCR
53	8106 U.P.P.T.C.L.
53	82 LOAN FROM NEW OKHLA INDUSTRIAL DEVELOPMENT AUTHORITY FOR
53	8200 MVVNL
53	8201 PVVNL
53	8202 PASH.VVNL
53	8203 DVVNL
53	8204 KESCO
53	8205 LOANS FROM NOIDA
53	8206 U.P.P.T.C.L.
53	83 LOAN FROM RURAL ELECTIFICATION CORPORATION LTD. FOR
53	8300 MVVNL
53	8301 PVVNL
53	8302 PASH.VVNL
53	8303 DVVNL
53	8304 KESCO
53	8305 LOANS FROM REC
53	8306 U.P.P.T.C.L.
53	84 LOAN FROM INDUSTRIAL DEVELOPMENT BANK OF INDIA LTD. FOR
53	8400 MVVNL
53	8401 PVVNL
53	8402 PASH.VVNL
53	8403 DVVNL
53	8404 KESCO
53	8405 LOANS FROM IDBI
53	8406 U.P.P.T.C.L.
53	85 LOAN FROM U.P. STATE INDUSTRIAL DEVELOPMENT CORPORATION LTD. FOR
53	8500 MVVNL
53	8501 PVVNL
53	8502 PASH.VVNL
53	8503 DVVNL
53	8504 KESCO
53	8505 LOANS FROM UPSIDC
53	8506 U.P.P.T.C.L.
53	86 Loan from Asian Development Bank for
53	8600 MVVNL
53	8601 Pur.VNL
53	8602 Pas.VVNL
53	8603 DVVNL
53	8604 KESCO
53	8605 LOANS FROM Asian Development Bank
53	87 LOAN FROM POWER FINANCE CORPORATION LTD. FOR
53	8700 MVVNL
53	8701 PVVNL
53	8702 PASH.VVNL
53	8703 DVVNL
53	8704 KESCO
53	8705 LOANS FROM PFC
53	8706 U.P.P.T.C.L.
53	89 OTHER LOANS FOR
53	8900 MVVNL
53	8901 PVVNL
53	8902 PASH.VVNL
53	8903 DVVNL
53	8904 KESCO
53	8905 OTHER LOANS
53	8906 U.P.P.T.C.L.
53	9 OTHER LOANS
53	90 PGCIL LOAN
53	91 NOIDA LOAN
53	9101 MVVNL
53	9102 PVVNL
53	9103 PASH.VVNL
53	9104 DVVNL
53	9105 KESCO
53	92 H.D.F.C. LOAN

AG CODE		DESCRIPTION
53	93	U.P. INDUSTRIAL DEVELOPMENT BANK LOANS
53	94	M/S C.F.G. LOANS
53	95	KANPUR DEVELOPEMENT AUTHORITY
53	96	A.P.D.R.P
53	97	N.C.R.P.B.
53	98	G.N.I.D.A.
53	99	H.U.D.CO
		MANDI PARISHAD
53	9911	
53	99111	MVVNL
53	99112	PVVNL
53	99113	PASH.VVNL
53	99114	DVVNL
53	99115	KESCO

AG CODE

DESCRIPTION

AG-54 FUNDS FROM STATE GOVERNMENT

54	1	STATE GOVERNMENT LOANS UNDER SECTION 60 OF E (S) ACT, 1948
54	2	STATE GOVERNMENT LOANS UNDER SECTION 64 OF E (S) ACT, 1948
54	210	STATE GOVERNMENT LOAN FOR POWER PROJECT UNDER SECTION 64 OF E (S) ACT, 1948
54	220	STATE GOVERNMENT LOAN FOR HILL SCHEME
54	25 TO 29	STATE GOVERNMENT LOANS UNDER SECTION 64 OF E (S) ACT, 1948 FOR EXTERNALLY SPONSORED PROJECTS
54	250	STATE GOVERNMENT LOANS UNDER U.P. POWER PROJECTS INDUSTRIAL BANKS FOR RECONSTRUCTION DEVELOPMENT LOAN NO. 2957 (IN).
54	251	STATE GOVERNMENT LOANS UNER OECF
54	260	STATE GOVERNMENT LOAN UNDER OVERSEAS ECONOMIC CO-OPERATION FUND (YES CREDIT FOR ANPARA THERMAL POWER STATION)
54	270	STATE GOVERNMENT LOANS FOR ELECTRIFICATION OF AMBEDKAR VILLAGES'
54	3	AMOUNT RECEIVED FROM STATE GOVT. FOR REPAYMENTS GUARANTEED
54	4	AMOUNT RECEIVED FROM STATE GOVT. FOR INTEREST GUARANTEED
54	5	LOAN RECEIVED FROM CENTRAL GOVT.UNDER(CEA)
54	6	STATE GOVT.SPECIAL LOAN FROM VARIOUS DEVELOPMENT&WELFARE FUND
54	601	BHASA NIDHI LOANS
54	602	STUDENT WELFARE FUND LOANS
54	603	POLICE WELFARE FUND LOANS
54	604	OTHER WELFARE FUND LOANS
54	8	OTHER STATE GOVERNMENT LOANS
54	81	LOANS AGAINST ACCELERATED POWER DEVELOPMENT REFORM PROJECTS (APDRP) FOR
54	8100	MVVNL
54	8101	PVVNL
54	8102	PASH.VVNL
54	8103	DVVNL
54	8104	KESCO
54	8105	LOANS FORM STATE GOVT. FOR APDRP
54	8106	U.P.P.T.C.L.
54	82	LOANS AGAINST WORLD BANK ADDED PROJECTS FOR
54	8200	MVVNL
54	8201	PVVNL
54	8202	PASH.VVNL
54	8203	DVVNL
54	8204	KESCO
54	8205	LOANS FORM WORLD BANK PROJECTS
54	8206	U.P.P.T.C.L.
54	89	LOANS FROM STATE GOVTS. AGAINST OTHER PROJECTS FOR
54	8900	MVVNL
54	8901	PVVNL
54	8902	PASH.VVNL
54	8903	DVVNL
54	8904	KESCO
54	8905	LOANS FORM STATE GOVT. AGAINST OTHER PROJECTS
54	8906	U.P.P.T.C.L.

AG-55 CONTRIBUTION, GRANTS & SUBSIDIES TOWARDS COST OF CAPITAL ASSETS

55	1	CONSUMER'S CONTRIBUTION TOWARDS COST OF CAPITAL ASSETS
55	101	CONSUMERS CONTIBUTION FOR SERVICE CONNECTION
55	102	CONTIBUTION FOR DEPOSIT WORKS
55	103	OTHER CAPITAL RECEIPTS
55	104	SYSTEM LOADING CHARGES
55	105	PRIORITY CHARGES
55	2	SUBSIDIES TOWARDS COST OF CAPITAL ASSETS
55	201	ALUMUNIU SUBSIDY FROM CENTRAL
55	202	SUBVENTION FROM U.P. GOVT. FOR UTTRAKHAND & HILL DEVELOPMENT
55	203	SUBSIDY FROM STATE GOVT.FROM OTHER SCHEME
55	3	GRANTS TOWARDS COST OF CAPITAL ASSETS
55	301	GRANTS TOWARDS KUTIR JOYTI SCHEME RECEIVED FROM REC

AG-56 RESERVES

AG CODE		DESCRIPTION
56	1	GENERAL RESERVE
56	2	CAPITAL RESERVE
56	3	SINKING FUND FOR REPAYMENT OF BORROWINGS
56	4	INVESTMENT ALLOWANCE RESERVE
56	410	INVESTMENT ALLOWANCE RESERVE
56	450	INVESTMENT ALLOWANCE RESERVE-UTILISED
56	5	TARIFF RESERVE
56	6	OTHER RESERVE
56	610	RESERVE FOR MATERIALS COST VARIANCE
56	620	EXCHANGE VARIANCE RESERVE
56	660	PROPERTY INSURANCE RESERVE
56	670	O&M RESERVE (FOR WORKS UNDER-TAKEN ON BEHALF OF OTHER AGENCIES)
56	680	RESTRUCTURING RESERVE
<u>AG-57 RESERVE FUNDS</u>		
57	1	STAFF RESERVE FUND
57	11	CONTRIBUTORY PROVIDENT FUND
57	110	OFFICERS
57	111	S. E. & M. E. S.
57	112	MINISTERIAL STAFF
57	113	OPERATING STAFF
57	114	CLASS IV STAFF
57	12	GENERAL PROVIDENT FUND
57	120	OFFICERS
57	121	S. E. & M. E. S.
57	122	MINISTERIAL STAFF
57	123	OPERATING STAFF
57	124	CLASS IV STAFF
57	125	ACCOUNTS PERSONNEL CLASS-III
57	130	GRATUITY FUND
57	140	STAFF PENSION FUND
57	150	STAFF WELFARE FUND
<u>AG-58 SURPLUS</u>		
58	1	REVENUE ACCOUNT
58	2	NET REVENUE & APPROPRIATION ACCOUNT
58	210	NET REVENUE & APPROPRIATION ACCOUNT
58	211	APPROPRIATION OF OPERATIVE & MANAGERIAL EXPENSES FOR F.Y. 2012-13
58	22	APPROPRIATION OF SURPLUS/ CONTRIBUTION TO RESEVES/ RESEVE FUNDS
58	220	APPROPRIATION OF SURPLUS/ CONTRIBUTION TO RESEVES/ RESEVE FUNDS
58	221	CONTRIBUTIONS TO SINKING FUND FOR REPAYMENT OF BORROWINGS
58	222	CONTRIBUTION TO GENERAL RESERVE
<u>AG-59 HEAD QUARTER EXPENDITURE ACCOUNT</u>		
59	1	HEAD QUARTER EXPENDITURE ACCOUNT
61	1	GROSS ASSESSMENT OF ELECTRICITY CHARGES
61	101	DOMESTIC(LIGHT,FAN & POWER)
61	102	COMMERCIAL(LIGHT,FAN & POWER)
61	103	PUBLIC LAMPS
61	104	LIGHT,FAN& POWER FOR INSTITUTION
61	105	PRIVATE TUBEWELL& PUMPSET
61	106	SMALL&MEDIUM POWER UPTO 100HP
61	107	PUBLIC WATER WORKS
61	108	STATE TUBEWELL&PUMPSET UPTO 100HP
61	109	LARGE& HEAVY POWER ABOVE 100HP
61	110	RAILWAY TRACTION
61	111	LIFT IRRIGATION/PUMP CANAL ABOVE 100 HP
61	112	EXTRA STATE CONSUMERS
61	12	REVENUE FROM BULK SALE OF POWER
61	120	MADHYANCHAL VIDYUT VITARAN NIGAM LIMITED
61	121	PURVANCHAL VIDYUT VITRAN NIGAM LIMITED
61	122	PASHCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED
61	123	DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED
61	124	KESCO
61	125	NPCL
61	128	SALE OF POWER U,P RAJYA VIDYUT UTPADAN NIGAM LIMITED

AG CODE	DESCRIPTION
61 129	SALE OF POWER U.P JAL VIDYUT NIGAM LIMITED
61 137	SALE OF POWER TO UPPCL
61 2	ELECTRICITY DUTY RECOVERY
61 201	DOMESTIC(LIGHT,FAN & PWOER)
61 202	COMMERCIAL(LIGHT,FAN & POWER)
61 203	PUBLIC LAMP
61 204	LIGHT,FAN& POWER FOR INSTITUTION
61 205	PRIVATE TUBEWELL& PUMPSET
61 206	SMALL & MEDIUM POWER UPTO 100HP
61 207	PUBLIC WATER WORKS
61 208	STATE TUBEWELL&PUMP UPTO 100HP
61 209	LARGE& HEAVY POWER ABOVE 100HP
61 210	RAILWAY TRACTION
61 211	LIFT IRRIGATION/PUMP CANAL ABOV100HP
61 212	EXTRA STATE CONSUMERS
61 213	BULK SUPPLY N.P.C.L.
61 214	BULK SUPPLY KESKO
61 3	ELECTRICITY DUTY PAYABLE(CONTRA)
61 301	DOMESTIC(LIGHT,FAN & POWER)
61 302	COMMERCIAL(LIGHT,FAN & POWER)
61 303	PUBLIC LAMP
61 304	LIGHT,FAN& POWER FOR INSTITUTION
61 305	PRIVATE TUBEWELL& PUMPSET
61 306	SMALL&MEDIUM POWER UPTO 100HP
61 307	PUBLIC WATER WORKS
61 308	STATE TUBEWELL&PUMPSET UPTO 100HP
61 309	LARGE& HEAVY POWER ABOVE 100HP
61 310	RAILWAY TRACTION
61 311	LIFT IRRIGATION/PUMP CANAL ABOVE 100HP
61 312	EXTRA STATE CONSUMERS
61 313	BULK SUPPLY N.P.C.L.
61 314	BULK SUPPLY KESKO
61 4	METER RENT/SERVICE LINE RENTAL
61 401	METER RENT
61 402	LINE RENT
61 5	MISCELLANEOUS CHARGES FROM CONSUMERS
61 501	FUSE CHARGES
61 502	RECONNECTION / DISCONNECTION FEE
61 503	PUBL.LIGHTING MAINT.CHARGES
61 504	SERVICE CHARGES
61 505	LOAD REDUCTION CHARGES
61 506	METER BOX CHARGES
61 507	OTHER RECOVERIES IF ANY FROM CONSUMERS
61 6	RECOVERIES FOR THEFT / MALPRACTICE
61 601	RECOVERIES FOR THEFT OF POWER
61 602	RECOVERIES FOR MALPRACTICE
61 7	WHEELING CHRGES RECOVERIES
61 71	REVENUE FROM WHEELING OF POWER
61 710	M.V.V.N.LTD.
61 711	PURV.V.V.N.LTD
61 712	PASH.V.V.N.LTD
61 713	DAKH.V.V.N.LTD
61 714	KESCO
61 715	NPCL
61 716	UPPCL
61 718	WHEELING OF POWER UP R.V.U.N.L
61 719	WHEELING OF POWER UP J.V.N.LTD

AG-62 OTHER INCOME

62 2	INCOME FROM LOANS, ADVANCES AND INVESTMENTS, ETC.
62 21	INTREST ON STAFF LOAN AND ADVANCES.
62 210	HOUSE BUILDING ADVANCE
62 211	SCOOTER/MOTOR CYCLE ADVANCE
62 212	CAR ADVANCE
62 213	CYCLE ADVANCE
62 22	INCOME FROM INVESTMENT
62 220	BONDS/DEBENTURES

AG CODE	DESCRIPTION
62 221	GOVT. SECURITIES
62 222	SHARES
62 223	FIXED DEPOSITS
62 230	OTHERS
62 240	INTEREST ON LOANS & ADVANCES TO LICENSEES
62 250	DELAYED PAYMENTS CHARGE FROM CONSUMERS
62 250 01	LMV-1 Domestic Light, Fan & Power
62 250 02	LMV-2 Non-Domestic Light, Fan & Power
62 250 03	LMV-3: Public Lamps
62 250 04	LMV-4: Light, Fan & Power for Institutions
62 250 05	LMV-5: Private Tubewells/ Pumping sets
62 250 06	LMV-6: Small and Medium Power upto 100 HP (75 KW)
62 250 07	LMV-7: Public Water Works
62 250 08	LMV-8: State Tubewells & Pump Canals upto 100 HP
62 250 09	HV-2: Large and Heavy Power above 100 BHP (75 KW)
62 250 10	HV-3: Railway Traction
62 250 11	HV-4: Lift Irrigation & P. Canals above 100 BHP (75KW)
62 250 12	EXTRA STATE CONSUMERS
62 250 13	BULK SUPPLY NPCL
62 250 14	BULK SUPPLY KESCO
62 250 15	LMV-9: Temporary Supply
62 250 16	LMV-10 Departmental Employees
62 250 17	LMV- 11 Electric Vehicle-Public Charging Station
62 250 18	HV-1: Non-Industrial Bulk Loads
62 260	INTEREST ON ADVANCES TO CONTRACTORS/SUPPLIERS
62 27	INTEREST ON LOANS & ADVANCES
62 270	INTEREST FROM BANKS (OTHER THAN INTEREST ON FIXED DEPOSITS)
62 271	INTREST FROM BANK FOR DELAYED REMITTANCE OF FUNDS BY BANK
62 3	INCOME FROM TRADING
62 310	PROFIT ON SALE OF ELECTRICAL PLANT MANUFACTURED BY THE BOARD
62 321	PROFIT ON SALE, HIRE PURCHASE OF HIRE OF APPARATUS
62 322	PROFIT ON SALE, HIRE PURCHASE OR HIRE OF WIRING
62 323	HIRE CHARGES FROM CONTRACTORS
62 330	PROFIT ON SALE OF STORES
62 340	SALE OF SCRAP
62 350	SALE OF STEAM
62 351	SALE OF FLY ASH
62 36	OTHER MISC.RECEIPTS FROM TRADING
62 361	SALE OF TENDER FORMS
62 362	REGISTRATION FEE
62 363	WATER SUPPLY FROM RIHAND RESERVOIR
62 364	COST OF APPLICATION FORMS/BOOKS/PASS BOOK
62 365	FORFEITED EARNEST/SECURITY MONEY
62 366	INCOME FROM TREES/CROPS/FISH/HORTICULTURE
62 369	BALANCE MISC. RECEIPTS
62 4	GAIN ON SALE OF FIXED ASSETS
62 401	LAND AND LAND RIGHTS
62 402	BUILDINGS
62 403	HYDRAULIC WORKS
62 404	CIVIL WORKS
62 405	PLANT AND MACHINERY
62 406	LINES,CABLE,ETC.
62 407	VEHICLES
62 408	FURNITURE AND FIXTURES
62 409	OFFICE EQUIPMENTS
62 5	EXCESS FOUND ON PHYSICAL VERIFICATION OF FUND
62 6	INCOME/FEE/COLLECTIONS AGAINST STAFF WELFARE ACTIVITIES
62 610	FILM-SHOW COLLECTIONS
62 620	FEEES FROM LIABRARY MEMBERS
62 621	SCHOOL FEE/EXAM FEE/APPLICATION FEE etc.
62 622	HOSPITAL/PRESCRIPTION FEE
62 623	WATER CHARGES
62 630	RECOVERIES FOR TRANSPORT FACILITIES
62 640	INCOME FROM GUEST/INSPECTION HOUSE
62 7	EXCESS FOUND ON PHYSICAL VERIFICATION OF FUEL STOCK
62 8	MISC.RECEIPT AGAINST POWER PURCHASE
62 801	WHEELING CHARGES

AG CODE		DESCRIPTION
62	802	LATE PAYMENT CHARGES
62	803	UNSHEDULED INTERCHANGES CHARGES POOL ACCOUNT
62	804	REACTIVE ENERGY CHARGES
62	805	PENAL INTEREST
62	806	REBATE AVAILED
62	807	OVERLAY CHARGES
62	809	OTHERS
62	9	MISCELLANEOUS RECEIPT
62	901	RENTAL FROM STAFF
62	902	RENTAL FROM CONTRACTORS
62	905	EXCESS FOUND ON PHYSICAL VARIFICATION OF MATERIALS STOCK
62	906	EXCESS FOUND ON PHYSICAL VARIFICATION OF FIXED ASSETS
62	910	RECOVERY FOR TRANSPORT & VEHICLES EXPENSES(OTHER THAN RECOVERIS FROM STAFF)
62	912	SUNDRY CREDIT BALANCES WRITTEN BACK
62	913	REFUNDS FROM CUSTOMS AUTHORITIES
62	914	REFUND FROM PORT TRUST AUTHORITIES
62	916	COMMISSION FOR COLLECTION OF ELECTRICITY DUTY
62	917	PENALTY FOR DELAY IN SUPPLY/ EDUCATION OF WORKS FROM CONTRACTORS
62	919	RECIPT OF FEES UNDER RIGHT TO INFORMATION ACT -2005
62	920	OTHER (MISCELLANEOUS RECEIPT)
62	965	REBATE FOR TIMELY PAYMENT OF INTEREST
<u>AG-63 SUBSIDIES AND GRANTS</u>		
63	1	REVENUE SUBSIDES & GRANTS
63	110	R.E. SUBSIDIES
63	120	GRANTS FOR RESEARCH AND DEVELOPMENT EXPENSES
63	130	GRANT RECIEPT FROM STATE GOVT. FOR SCHOOL/COLLEGES
63	140	SUBSIDY FROM UPNEDA
63	150	SUBSIDY FROM IREDA
63	2	SUBSIDIES AGAINST LOSS ON ACCOUNT OF FLOOD, FIRE, CYCLONE ETC.
<u>AG-65 PRIOR PERIOD INCOME</u>		
65	1	FUEL RELATED GAIN ON PRIOR PERIOD TRANSACTIONS
65	110	COAL-RELATED GAINS OF PRIOR PERIODS
65	120	OIL-RELATED GAINS OF PRIOR PERIODS
65	130	GAS-RELATED GAINS OF PRIOR PERIODS
65	2	RECEIPTS FROM CONSUMERS RELATING TO PRIOR PERIODS
65	4	INTEREST INCOME FOR PRIOR PERIODS
65	5	EXCESS PROVISION FOR INCOME-TAX IN PRIOR PERIODS
65	6	EXCESS PROVISION FOR DEPRECIATION IN PRIOR PERIODS
65	7	EXCESS PROVISION FOR INTEREST & FINANCE CHARGES IN PRIOR PERIODS
65	8	OTHER EXCESS PROVISIONS IN PRIOR PERIODS
65	9	OTHER INCOME RELATING TO PRIOR PERIODS
<u>AG-70 POWER PURCHASE ACCOUNT</u>		
70	1	POWER PURCHASE ACCOUNT
70	101	N. T. P. C.
70	102	BIHAR
70	103	RAJASTHAN
70	104	PUNJAB
70	105	HIMACHAL PRADESH
70	106	MADHYA PRADESH
70	107	D. E. S. U.
70	108	HARYANA
70	109	J. & K.
70	110	BHAKRA PROJECT MANAGEMENT BOARD
70	111	NUCLEAR ATOMIC POWER CORPORATION, NARAURA
70	112	UP RAJYA VIDYUT UTPADAN NIGAM LTD.
70	113	N.H.P.C.
70	114	P.G.C. I.L. LTD.
70	115	SATLAJ JAL VIDYUT NIGAM LTD.
70	116	GUJRAT
70	117	OVERLAY
70	118	UP JAL VIDYUT NIGAM LTD.
70	119	UTTRANCHAL POWER CORP.LTD.
70	120	UTTRANCHAL JAL VIDYUT NIGAM LTD.

AG CODE	DESCRIPTION
70 121	UP POWER CORPORATION LTD.
70 122	MAHARASHTRA
70 123	ANDRA PRADESH
70 126	GOA
70 127	POWER TRADING CORPORATION OF INDIA LIMITED
70 128	ADANI ENTERPRISES
70 129	NTPC VVNL LTD.
70 133	GLOBAL ENERGY LIMITED
70 134	GEL (AP) NRLDC
70 135	LANKO EU LIMITED
70 137	THDC
70 138	VISHNU PRAYAG
70 139	HINDALCO
70 140	NRPC
70 141	BRPL
70 142	TATA TRANSPORT LTD.
70 143	KARNATAKA P.C.L.
70 144	NEDA
70 145	ROSA POWER CO. LTD., SHAHJAHANPUR, U.P.
70 146	KARANPURA ENERGY LTD. JHARKHAND
70 147	POWER SYSTEM OPERATION CORP. LTD. (POSOCO), NEW DELHI
70 148	ARAVALI POWER COMPANY PVT. LTD. (APCPL), NOIDA
70 2	POWER PURCHASED A/C PRIVATE SECTOR
70 201	DHAMPUR SUGAR MILL
70 202	M/S WESTERN PAQUES INDIA LTD.
70 203	M/S AGAUTA SUGAR & CHAMICALS
70 204	M/S SIMBHAULI SUGAR MILLS
70 205	M/S J.K. SUGAR MILLES LTD.
70 206	M/S HINDALCO LTD.
70 207	M/S KANNORIA CHEMICALS & INDUSTRIES LTD.
70 208	M/S S.B.E.C. SUGAR MILLS
70 209	M/S KASTURI. SUGAR MILLS
70 210	MICRO HYDEL PITHORAGARH
70 211	M/S DWARIKESH SUGAR MILLS LTD.
70 212	M/S HAIDERGARH CHINI MILLS LTD.
70 213	M/S BALRAMPUR CHINI MILLS LTD.
70 214	M/S ASIA BIO ENERGY INDIA LTD.
70 216	TRIVENI ENGINEERING & INDUSTRIES LTD., KHATAULI, MUZAFFARNAGAR
70 217	GHAGHRA/DSCL SUGAR, AZBAPUR, LAKHIMPUR, KHIRI
70 220	L.H. SUGAR FACTORIES LTD., PILIBHIT
70 221	TIKAULA SUGAR MILLS LIMITED, MUZAFFARNAGAR
70 223	AKBARPUR CHINI MILLS LIMITED, AKBARPUR
70 224	MAWANA SUGAR MILLS LIMITED, MEERUT
70 226	MANKAPUR SUGAR MILLS MANKAPUR
70 228	AWADH SUGAR MILLS LIMITED, HARGAON, SITAPUR
70 229	NAGLAMAL SUGAR COMPLEX, NAGLAMAL, MEERUT
70 230	DALMIA CHINI MILLS, RAMKOT, SITAPUR
70 231	TITAWI SUGAR COMPLEX, TUTAWI, MUZAFFARNAGAR
70 232	K.M. SUGAR MILLS LIMITED, MOTINAGAR, FAIZABAD
70 233	BAJAJ HINDUSTAN LTD. LAKHIMPUR
70 234	UPPER GANGES SUGAR & INDUSTRIES LIMITED
70 235	DHAMPUR SUGAR MILLS LIMITED, DHAMPUR, DISTT BIJNOR
70 236	KUMBHI CHINI MILL, LTD. LAKHIMPUR KHIRI
70 237	GULARIA CHINI MILL, LAKHIMPUR KHIRI
70 238	PARLE BISCUITS PVT. LIMITED, PARSENDI, BEHRAICH
70 239	SIMBHAULI SUGAR LIMITED, CHILWARIA, BEHARICH.
70 240	CHADHA SUGARS PVT. LIMITED, J.P. NAGAR
70 241	DCM SRIRAM INDUSTRIES LIMITED, MEERUT
70 242	DWARIKESH SUGAR INDUSTRIES, FARIDPUR., BAREILLY
70 243	DWARIKESH SUGAR INDUSTRIES, AFZALGARH, BIJNOR
70 244	BALRAMPUR CHINI MILLS, BABHNAN,
70 245	TRIVENI ENGINEERING & INDUSTRIES LTD., DEOBAND, SAHARANPUR
70 246	DALMIA CHINI MILLS, NIGHOI, SHAHJANPUR,
70 247	DALMIA CHINI MILLS, RAMGARH, SITAPUR
70 248	BAJAJ HINDUSTAN LIMITED, BARKHERA, PILIBHIT
70 249	BAJAJ HINDUSTAN LIMITED, THANA BHAWAN, MUZAFFARNAGAR
70 250	BAJAJ HINDUSTAN LIMITED, BILAI, BIJNOR

AG CODE	DESCRIPTION
70 251	BAJAJ HINDUSTAN LIMITED, KINONI, MEERUT
70 252	BAJAJ SUGAR LIMITED, BARKHERA, PILIBHIT
70 253	DHAMPUR SUGAR MILLS LIMITED, ASMOLI
70 254	DHAMPUR SUGAR MILLS LIMITED, MANSOORPUR, MUZAFFARNAGAR
70 255	DSCL SUGAR, LOINI, HARDOI
70 256	DSCL SUGAR, LOINI, HARYAWAN, HARDOI
70 257	SUKHBIR AGRO ENERGY LIMITED, MORADABAD
70 258	RANA SUGAR LIMITED, MORADABAD
70 259	RANA SUGAR LIMITED, RAMPUR
70 260	CONTINENTAL CARBON INDIA LIMITED, GHAZIABAD
70 261	JHV SUGAR, MAHARAJGANJ
70 262	DAURALA SUGAR MILL, MEERUT
70 263	BAJAJ HIND.L., KUNDARKHI
70 264	BAJAJ HIND.L., UNIT BUDHNA, MZF
70 265	BAJAJ HIND.L., PALIAKALAN, LAKHIMPUR
70 266	UTTAM SUGAR MILLS LTD., KAHIKHERI, BASADA, MZF
70 267	NEW INDIA S.M. DHADHA, KUSHINAGAR, U.P.
70 268	UTTAM S.M. LTD, (SHERMAU), SAHARANPUR, U.P.
70 269	BAJAJ HINDUSTAN LTD, (GANGAULI), SAHARANPUR, U.P.
70 270	BAJAJ HINDUSTAN LTD. (MAQSOODPUR) SHAHJAHANPUR, U.P.
70 271	HI-TECH CARBON, RENUKOOT, SONBHADRA, U.P.
70 272	BAJAJ HINDUSTAN LTD. UTRAULA, BALRAMPUR, U.P.
70 273	ABHINAV STEEL (P) LTD, JAUNPUR, U.P.
70 274	RANA SUGAR LTD., BELWARA,, MORADABAD, U.P.
70 275	YADU SUGAR LTD., BISAULI, BADAUN, U.P.
70 286	RELIANCE P.T.C.
70 287	M/S A.C.C. LTD.
70 288	M/S J.S.W.P.T.C. LTD
70 289	M/S KNOWLEDGE I.N.S.P. LTD
70 290	CHUNAR CEMENT FACTORY (JPA) LTD
70 291	DALLA CEMENT FACTORY LTD.(JPA), SONBHADRA, U.P.
70 292	MITTAL PROCESSORS PVT. LTD., GHAZIABAD, U.P.
70 293	SHREE CEMENT LTD., NEW DELHI
70 294	ADITYA BIRLA CHEMICAL INDIA LTD, (ABCIL), GOMTI NAGAR, LUCKNOW
70 295	BAJAJ ENERGY PVT. LTD., GOMTI NAGAR, LUCKNOW
70 296	LANCO ANPARA POWER LTD., NEW HAIDRABAD, LUCKNOW
70 3	WRITE OFF COST OF ACQUIRING RIGHTS TO RECEIVE POWER FROM OTHER BODIES
70 4	WHEELING CHARGES PAYABLE
70 401	WHEELING CHARGES
70 402	LATE PAYMENT CHARGES
70 403	UNSHEDULED INTERCHANGE CHARGES
70 404	REACTIVE ENERGY CHARGES
70 405	PENAL INTERESTY CHARGES
70 406	OVERLAY CHARGES
70 41	WHEELING CHARGES-U.P. POWER CORPORATION LTD.

(NEW)

AG-70 PURCHASE OF POWER ACCOUNT

70 1	POWER PURCHASE ACCOUNT
70 101	N. T. P. C.
70 102	BIHAR
70 103	RAJASTHAN
70 104	PUNJAB
70 105	HIMACHAL PRADESH
70 106	MADHYA PRADESH
70 107	D. E. S. U.
70 108	HARYANA
70 109	J. & K.
70 110	BHAKRA PROJECT MANAGEMENT BOARD
70 111	NUCLEAR ATOMIC POWER CORPORATION, NARAURA
70 112	UP RAJYA VIDYUT UTPAD.NIGAM LTD.
70 113	N.H.P.C.
70 114	SATLAJ JAL VIDYUT NIGAM LTD.
70 115	GUJRAT
70 116	OVERLAY
70 117	UP JAL VIDYUT NIGAM LTD.

AG CODE		DESCRIPTION
70	118	UTTRANCHAL POWER CORP.LTD.
70	119	UTTRANCHAL JAL VIDYUT NIGAM LTD
70	120	UP POWER CORPORATION LTD.
70	121	MAHARASHTRA
70	122	ANDRA PRADESH
70	123	GOA
70	124	NTPC VVNL LTD.
70	125	THDC
70	126	NRPC
70	127	BRPL
70	128	KARNATAKA P.C.L.
70	129	NEDA
70	130	KARANPURA ENERGY LTD. JHARKHAND
70	131	ARAVALI POWER COMPANY PVT. LTD. (APCPL), NOIDA
70	132	ORISSA INTRIGATED POWER LTD.
70	133	DAMODAR VALLEY CORPORATION
70	134	MSEDCL
70	135	MEJA URJA NIGAM
70	136	RDPPCL
70	137	MICRO HYDEL PITHORAGARH
70	152	REACTIVE ENERGY CHARGES POOL ACCOUNT
70	153	UP SLDC CHARGES
70	154	LATE PAYMENT SURCHARGE- POWER PURCHASE
70	155	PENAL INTEREST CHARGES- POWER PURCHASE
70	156	RAJASTHAN U.V.N.L.
70	157	PUNJAB S.P.C.L.
70	160	RAJASTHAN U.V.N.L.
70	161	PUNJAB S.P.C.L.
70	2	POWER PURCHASE ACCOUNT (PRIVATE SECTOR)
70	201	POWER TRADING CORPORATION OF INDIA LIMITED
70	202	ADANI ENTERPRISES
70	203	GLOBAL ENERGY LIMITED
70	204	GEL (AP) NRLDC
70	205	LANKO EU LIMITED
70	206	VISHNU PRAYAG
70	207	TATA TRANSPORT LTD.
70	208	ROSA POWER CO. LTD., SHAHJAHANPUR, U.P.
70	209	P.P. THROUGH ENERGY EXCHANGE
70	210	SASAN (UMPP)
70	211	G.M.R. ENERGY PVT. LTD.
70	212	APPCL
70	213	SRI NAGAR HEP (Alaknanda)
70	214	KSK MAHANANDI POWER CO.
70	215	LALITPUR POWER PROJECT
70	216	PRAYAGRAJ POWER GENERATION CO.
70	217	DBPL
70	218	RKM POWER
70	219	IPTPL
70	220	MANIKARAN
70	221	RELIANCE P.T.C.
70	222	M/S A.C.C. LTD.
70	223	M/S J.S.W.P.T.C. LTD
70	224	M/S KNOWLEDGE I.N.S.P. LTD
70	225	CHUNAR CEMENT FACTORY (JPA) LTD
70	226	DALLA CEMENT FACTORY LTD.(JPA), SONBHADRA, U.P.
70	227	MITTAL PROCESSORS PVT. LTD., GHAZIABAD, U.P.
70	228	SHREE CEMENT LTD., NEW DELHI
70	229	BAJAJ ENERGY PVT. LTD., GOMTI NAGAR, LUCKNOW
70	230	LANCO ANPARA POWER LTD., NEW HAIDRABAD, LUCKNOW
70	231	DANTE ENERGY P. LTD.
70	232	TECH. ASSOCIATES
70	233	PRIAPUS INFRA LTD. FARIDPUR BAREILY
70	234	AZURE SURYA P. LTD.
70	235	SUN & WIND
70	236	ARYAWAN RENEWABLE ENERGY
70	237	SUKHBIR AGRO ENERGY LIMITED
70	238	SPINEL ENERGY & INFRA LTD.

AG CODE	DESCRIPTION
70 239	PSPN SYNERGY
70 240	SALASAR GREEN ENERGY P. LTD.
70 241	AGRAWAL SOLAR PVT. LTD.
70 242	LOHIA DEVELOPERS (INDIA) PVT. LTD.
70 243	TN URJA PVT.LTD.
70 244	JAKSON POWER PVT. LTD.
70 245	SOLAR ENERGY CORPORATION OF INDIA
70 246	UP RENEWABLE ENERGY DEV. AGENCY
70 247	SHASRADHARA ENERGY P. LTD.
70 248	REFEX ENERGY P. LTD.
70 249	SAMAVIST ENERGY SOLUTIONS PVT. LTD.
70 250	ESSEL URJA P. LTD.
70 251	UNIVERSAL SAUR URJA
70 252	K M ENERGY
70 253	NIROSHA POWER PVT. LTD.
70 254	GREEN URJA P. LTD.
70 255	DHRUV MILKOSE P. LTD.
70 256	TA GREEN TECH (SOLAR)
70 257	ADANI GREEN ENERGY (SOLAR)
70 258	INSTINCT INFRA POWER LTD.
70 3	WRITE OFF COST OF ACQUIRING RIGHTS TO RECEIVE POWER FROM OTHER BODIES
70 4	WHEELING CHARGES PAYABLE
70 401	WHEELING CHARGES
70 402	LATE PAYMENT SURCHARGE- WHEELING
70 403	PENAL INTEREST CHARGES- WHEELING
70 404	OVERLAY CHARGES
70 405	WUPPTCL
70 406	SEUPPTCL
70 407	P.G.C.I.L. LTD.
70 408	POWER SYSTEM OPERATION CORP. LTD. (POSO), NEW DELHI
70 41	WHEELING CHARGES - U.P. POWER CORPORATION LTD.
70 5	POWER PURCHASED A/C (Co-Generation)
70 501	M/S RAUZAGAON CHINI MILL (ERSTWHILE DHAMPUR SUGAR MILL)
70 502	M/S WESTERN PAQUES INDIA LTD.
70 503	M/S AGAUTA SUGAR & CHAMICALS
70 504	M/S SIMBHAULI SUGAR MILLS
70 505	M/S SIMBHAULI SUGAR LIMITED, CHILWARIA, BEHARICH
70 506	DHAMPUR SUGAR MILL, MEERGANJ, BAREILLY (ERSTWHILE J.K. SUGAR MILLES LTD.)
70 507	DHAMPUR SUGAR MILLS LIMITED, DHAMPUR, DISTT BIJNOR
70 508	DHAMPUR SUGAR MILLS LIMITED, ASMOLI
70 509	DHAMPUR SUGAR MILLS LIMITED, MANSOORPUR, MUZAFFARNAGAR
70 510	M/S HINDALCO LTD.
70 511	M/S KANNORIA CHEMICALS & INDUSTRIES LTD.
70 512	M/S S.B.E.C. SUGAR MILLS
70 513	M/S KASTURI. SUGAR MILLS
70 514	M/S DWARIKESH SUGAR MILLS LTD.
70 515	DWARIKESH SUGAR INDUSTRIES, FARIDPUR., BAREILLY
70 516	DWARIKESH SUGAR INDUSTRIES, AFZALGARH, BIJNOR
70 517	M/S HAIDERGARH CHINI MILLS LTD.
70 518	M/S BALRAMPUR CHINI MILLS LTD. BALRAMPUR
70 519	M/S BALRAMPUR CHINI MILLS, BABHNAN,
70 520	M/S ASIA BIO ENERGY INDIA LTD.
70 521	TRIVENI ENGINEERING & INDUSTRIES LTD., KHATAULI, MUZAFFARNAGAR
70 522	TRIVENI ENGINEERING & INDUSTRIES LTD., DEOBAND, SAHARANPUR
70 523	TRIWENI ENGG.LTD.,HASSANPUR
70 524	TRIWENI ENGG.LTD.,MILAK NARAIYANPUR
70 525	TRIWENI ENGG. LTD., SABITAGARH
70 526	GHAGHRA/DACL SUGAR, AZBAPUR, LAKHIMPUR, KHIRI
70 527	L.H. SUGAR FACTORIES LTD., PILIBHIT
70 528	TIKAULA SUGAR MILLS LIMITED, MUZAFFARNAGAR
70 529	AKBARPUR CHINI MILLS LIMITED, AKBARPUR
70 530	MAWANA SUGAR MILLS LIMITED, MEERUT
70 531	MANKAPUR SUGAR MILLS MANKAPUR
70 532	AWADH SUGAR MILLS LIMITED, HARGAON, SITAPUR
70 533	NAGLAMAL SUGAR COMPLEX, NAGLAMAL, MEERUT
70 534	DALMIA CHINI MILLS, RAMKOT, SITAPUR
70 535	DALMIA CHINI MILLS, NIGHOI, SHAHJANPUR,

AG CODE	DESCRIPTION
70 536	DALMIA CHINI MILLS, RAMGARH, SITAPUR
70 537	TITAWI SUGAR COMPLEX, TUTAWI, MUZAFFARNAGAR
70 538	K.M. SUGAR MILLS LIMITED, MOTINAGAR, FAIZABAD
70 539	UPPER GANGES SUGAR & INDUSTRIES LIMITED
70 540	KUMBHI CHINI MILL, LTD. LAKHIMPUR KHIRI
70 541	GULARIA CHINI MILL, LAKHIMPUR KHIRI
70 542	PARLE BISCUITS PVT. LIMITED, PARSENDI, BEHRAICH
70 543	WAVE INDUSTRIES PVT. LTD. (ERSTWHILE CHADHA SUGARS PVT. LIMITED, J.P. NAGAR)
70 544	DCM SRIRAM INDUSTRIES LIMITED, MEERUT
70 545	BAJAJ HINDUSTAN LTD. LAKHIMPUR
70 546	BAJAJ HINDUSTAN LTD. UTRAULA, BALRAMPUR, U.P.
70 547	BAJAJ HINDUSTAN LTD. (GANGAULI), SAHARANPUR, U.P.
70 548	BAJAJ HINDUSTAN LTD. (MAQSOODPUR) SHAHJAHANPUR, U.P.
70 549	BAJAJ HINDUSTAN LIMITED, BARKHERA, PILIBHIT
70 550	BAJAJ HINDUSTAN LIMITED, THANA BHAWAN, MUZAFFARNAGAR
70 551	BAJAJ HINDUSTAN LIMITED, BILAI, BIJNOR
70 552	BAJAJ HINDUSTAN LIMITED, KINONI, MEERUT
70 553	BAJAJ SUGAR LIMITED, BARKHERA, PILIBHIT
70 554	BAJAJ HIND.L., KUNDARKHI
70 555	BAJAJ HIND.L., UNIT BUDHNA, MZF
70 556	BAJAJ HIND.L., PALIAKALAN, LAKHIMPUR
70 557	DSCL SUGAR, LONI, HARDOI
70 558	DSCL SUGAR, HARIAWAN, HARDOI
70 559	SUKHBIR AGRO ENERGY LIMITED, MORADABAD
70 560	RANA SUGAR LIMITED, MORADABAD
70 561	RANA SUGAR LIMITED, RAMPUR
70 562	RANA SUGAR LTD., BELWARA,, MORADABAD, U.P.
70 563	RANA POWER LTD. BILARI
70 564	CONTINENTAL CARBON INDIA LIMITED, GHAZIABAD
70 565	JHV SUGAR, MAHARAJGANJ
70 566	DAURALA SUGAR MILL, MEERUT
70 567	UTTAM SUGAR MILL, BARKATPUR
70 568	UTTAM S.M. LTD. (SHERMAU), SAHARANPUR, U.P.
70 569	UTTAM SUGAR MILLS LTD., KAHIKHERI, BASADA, MZF
70 570	NEW INDIA S.M. DHADHA, KUSHINAGAR, U.P.
70 571	HI-TECH CARBON, RENUKOOT, SONBHADRA, U.P.
70 572	ABHINAV STEEL (P) LTD, JAUNPUR, U.P.
70 573	YADU SUGAR LTD., BISAULI, BADAUN, U.P.
70 574	KESAR ENTERPRISES LTD., BAREILLY
70 575	USHER ECO. POWER LTD.
70 576	INDIA GLYCOLS
70 577	DSM RAJPURA, SAMBHAL
70 578	GOVIND SUGAR MILL
70 579	SUPERIOR FOOD GRAIN
70 580	KISAN SAHKARI CHINI MILL
70 581	ADITYA BIRLA CHEMICAL INDIA LTD, (ABCIL), GOMTI NAGAR, LUCKNOW
70 582	SEKSARIYA BISWAN SUGAR FACTORY
70 599	ENCASHMENT OF BANKED ENERGY

AG-71 COST OF GENERATION OF POWER

71 1	FUEL CONSUMPTION
71 110	COST OF COAL CONSUMED-STEAM POWER GENERATION
71 120	COST OF OIL CONSUMED-STEAM POWER GENERATION
71 130	COST OF GAS CONSUMED-STEAM POWER GENERATION
71 140	COST OF GAS CONSUMED-INTERNAL COMBUSTION
71 2	FUEL RELATED COST
71 21 & 22	COAL RELATED COSTS
71 211	COAL HANDLING CONTRACT CHARGES
71 212	DEMURRAGE ON COAL WAGONS
71 213	SIDING CHARGES
71 214	PENALTIES FOR OVERLOADING
71 215	COMMISSION TO AGENTS
71 216	PAYMENTS TO RAILWAY STAFF(POSTED AT THERMAL POWER STATION)
71 217	COAL STOCK MAINTENANCE COSTS
71 219	OTHER COAL RELATED COSTS
71 221	COAL HANDLING CONTRACT CHARGES
71 222	DEMURRAGE ON OIL TANKERS

AG CODE	DESCRIPTION
71 223	SIDING CHARGES FOR OIL RECEIPTS
71 229	OTHER OIL RELATED COSTS
71 23	GAS RELATED COSTS
71 231	GAS STATION / PIPELINE, MAINTENANCE CHARGES (PAID TO GAS SUPPLIERS)
71 232	GAS METER TESTING CHARGES
71 239	OTHER GAS RELATED COSTS
71 3	FREIGHT VARIANCE ON COAL RECEIPTS
71 4	STOCK SHORTAGES ON PHYSICAL VERIFICATION OF FUEL STOCK
71 410	STOCK SHORTAGES ON PHYSICAL VERIFICATION OF FUEL STOCKS
71 420	STOCK SHORTAGES ON PHYSICAL VERIFICATION OF OIL STOCK
71 5	COST OF WATER
71 51	BILL FOR IRRIGATION DEPARTMENT ALL ANY OTHER BODY ON A/C OF COST OF WATER
71 510	HYDEL
71 511	THERMAL
71 512	INTERNAL COMBUSTION
71 52	GAS CHARGES
71 520	HYDEL
71 521	THERMAL
71 522	INTERNAL COMBUSTION
71 53	COST OF ALL CHEMICALS USED IN TREATMENT OF WATER IN THERMAL POWER STATIONS
71 530	HYDEL
71 531	THERMAL
71 532	INTERNAL COMBUSTION
71 54	OTHERS SHARE IN GENERATION
71 540	HYDEL
71 541	THERMAL
71 542	INTERNAL COMBUSTION
71 6	LUBRICANTS AND CONSUMABLES
71 61	TURBINE BEARING LUBRICANT OIL FOR TOPPING UP ONLY
71 610	HYDEL
71 611	THERMAL
71 612	INTERNAL COMBUSTION
71 62	BEARING /COOLING AND LUBRICATING OIL
71 620	HYDEL
71 621	THERMAL
71 622	INTERNAL COMBUSTION
71 63	ALL GREASES USUAL DURING THE OPERATION OF EQUIPMENTS
71 630	HYDEL
71 631	THERMAL
71 632	INTERNAL COMBUSTION
71 64	TRANSFORMER OIL FOR TOPPING UP IN TRANSFORMERS AND SWITCH GEARS
71 640	HYDEL
71 641	THERMAL
71 642	INTERNAL COMBUSTION
71 65	HYDRO GAS FOR MAKING UP DAY TO DAY CONSUMPTION AS WELL AS FOR COMPLETE RECHARGING
71 650	HYDEL
71 651	THERMAL
71 652	INTERNAL COMBUSTION
71 66	CARBONDIOXIDE GAS FOR MAKING UP DAY TO DAY CONSUMPTION AS WELL AS FOR COMPLETE RECHARGING
71 660	HYDEL
71 661	THERMAL
71 662	INTERNAL COMBUSTION
71 67	STEEL BALLS OF BALL MILLS
71 670	HYDEL
71 671	THERMAL
71 672	INTERNAL COMBUSTION
71 7	STATION SUPPLIES
71 71	COST OF ALL STORES AND CONSUMABLES ALL MISCELLANEOUS EXPENDITURE INCLUDING CONTINGENT EXPENDITURE RELATING TO OPERATION OF PLANT AND EQUIPMENT NOT COVERED IN ACCOUNT HEAD 71.5 AND 72.6 ABOVE
71 710	HYDEL
71 711	THERMAL
71 712	INTERNAL COMBUSTION
71 72	COST OF SUPPLY OF SERVICES FOR OPERATION ONLY

AG CODE**DESCRIPTION**

71 720
71 721

HYDEL

71 722

THERMAL
INTERNAL COMBUSTION

71 8

EXCISE DUTY ON GENERATION

71 810

EXCISE DUTY ON GENERATION

71 811

POLLUTION CHARGES

71 9

COST OF GENERATION DURING TRIAL STAGE CHARGED TO CAPITAL WORKS

AG CODE		DESCRIPTION
AG-72 FUEL RELATED LOSSES		
72	1	TRANSIT LOSS OF FUEL
72	100	TOTAL TRANSIT LOSS-COAL
72	101	TRANSIT LOSS I-COAL
72	102	TRANSIT LOSS II-COAL
72	131	TRANSIT LOSS OF OIL
72	141	
		LOSS ON SHORT RECEIPTS OF GAS
72	2	LOSS ON SETTLEMENT OF CLAIMS FOR FUEL
72	210	DIFFERENCES ON SETTLEMENT OF RAILWAY CLAIMS FOR COAL
72	220	
		DIFFERENCES ON SETTLEMENT OF RAILWAY CLAIMS FOR OIL
72	3	
		DIFFERENCE IN GRADES OF COAL
72	9	
		FUEL RELATED LOSSES CHARGED TO CAPITAL A/C
AG-74 REPAIRS & MAINTENANCE		
74	1	
		PLANT & MACHINERY
74	001	EXPENSES ALLOCATED BY UPPCL- REPAIRS & MAINTENANCE
74	101	MAIN STEAM GENERATOR INCLUDING PIPING ECONOMISER, AIR PREHEATER, E.P. STEAM AND FEED WATER SYSTEM, PIPING, FUEL OIL BURNERS & COAL BURNERS ETC.
74	102	BALL MILLS, BALL MILLS INCLUDING COAL FEEDING SYSTEM FROM RAW COAL BUNDER OUT TO BURNER.
74	103	I.D. FANS, P.A. FANS, F.D. FANS, MILLS FANS, VAPOUR FANS, SEALING AIR FANS AND ANY OTHER FAN IN THE BOILER PLANT.
74	104	ASH HANDLING PLANT, EQUIPMENT & ASH DISPOSAL SYSTEM
74	105	TURBINE INCLUDING CONDENSER, BEARING COOLING OIL SYSTEM, OIL COOLERS AND VACUM PRODUCING SYSTEM, TURBINE EOT CRANE.
74	106	REGENERATING SYSTEM INCLUDING H.P. & L.P. HEATERS, H.P. & P.L. BY PASS SYSTEM.
74	107	BOILER FEED PUMPS AND THEIR LUBRICATING OIL SYSTEM, FEED PIPE SYSTEM UP TO B.F.
74	108	CONDENSATE PUMPS, EXTRACTION PUMPS, BOOSTER PUMPS, DEARATORS INCLUDING CONDENSATE TRANSFER PIPES AND SYSTEM.
74	109	ALL MECHANICAL WORKS OF GENERATOR AND EXCITER INCLUDING GENERATOR COOLING SYSTEM, SEALING SYSTEM.
74	110	ELECTRICAL PARTS OF GENERATOR, EXCITER, BUS BUCT AND THEIR PROTECTIVE AND
74	111	ENTIRE OUTDOOR SWITCH YERD AND SWITCHGEAR INCLUDING OUT- DOOR TRANSFORMERS
74	112	ENTIRE INDOOR 400 VOLTS 6.6KV SWITCHGEAR, M.C.C. CONTROL PANELS, PROTECTION PANEL, LOCAL PANELS, DISTRIBUTION T.Fs.
74	113	ENTIRE L.T & H.T. AND CONTROL CABLES AND D.C. SYSTEMS
74	114	ENTIRE CONTROL PANELS, RELAYS & RELAY PANELS INCLUDING PROTECTIVE & INTER LOCK ELECTRICAL SYSTEM
74	115	INDOOR, OUTDOOR LIGHTING SYSTEM, P.A. SYSTEM, INTERNAL COMMUNICATION SYSTEM. INTERNAL COM-MUNICATION SYSTEM.
74	116	H.T.L.T. MOTORS
74	117	CONTROL & INSTRUMENTATION INCLUDING RELATED CONTROL & RELAY PANELS, INTER LOCK & ACTUATING SYSTEM.
74	118	COAL HANDLING, STORAGE & FEEDING PLANT & EQUIPMENTS AND SYSTEM STARTING MARSHALLING YARD TO RAW COAL BUNKER INCLUDING LOCKS, DOZER RECLAMERS etc.
74	119	FUEL OIL RECEIPT, UNLOADING, STORAGE & FEEDING SYSTEM UP TO OIL BURNER EXCLUDING BURNERS INCLUDING FUEL & PUMP OIL, STEAM TRACING SYSTEM
74	120	CIRCULATING WATER SYSTEM INCLUDING PUMP HOUSE, & ALL PUMP HOUSE, COOLING TOWER & SYSTEM
74	121	FIRE FIGHTING SYSTEM INCLUDING FIRE ENGINES & MULTIFIRE SYSTEM
74	122	WATER TREATMENT PLANT EQUIPMENT AND SYSTEM INCLUDING DOZING SYSTEM EXPRESS LABORATORY & TEST LABORATORY
74	123	BEARING COOLING SYSTEM INCLUDING AUXILIARY COOLING TOWERS & PUMP HOUSE
74	124	RAILWAY SIDINGS OTHER THAN CIVIL WORKS
74	125	LOCOMOTIVE AND WAGONS
74	128	HYDEL POWER GENERATING PLANT
74	129	PLANT FOUNDATIONS (HYDEL POWER GENERATING PLANT)

AG CODE	DESCRIPTION
74 130	AUXILIARY IN HYDEL POWER PLANT
74 132	OIL STORAGE TANKS/OIL HANDLING PLANT & EQUIPMENTS
74 133	GAS STATIONS & GAS PIPE LINES
74 134	GAS POWER PLANT
74 135	PLANT FOUNDATION FOR GAS POWER PLANT
74 136	AUXILIARY IN GAS POWER PLANT
74 138	TRANSMISSION PLANT:TRANSFORMERS & EQPT HAVING A RATING OF 100KVA&ABOVE
74 139	OTHER TRANSMISSION PLANTS:TRANSFORMERS,KIOSKS,SUB STATIONS EQUIPMENTS & OTHER FIXED APPARATUS
74 141	TRANSFORMERS HAVING A RATING BELOW 100 KVA
74 142	OTHER TRANSMISSION PLANT & EQUIPMENTS (TRANSFORMERS KIOSKS S/S EQUIPMENT & OTHER FIXED APPARATUS IN DISTRIBUTIONS)
74 143	OTHER DISTRIBUTION EQUIPMENT
74 145	PUBLIC LIGHTING EQUIPMENT
74 146	CONSTRUCTION MACHINERY (EARTH MOVERS,CEMENT MIXERS,CRANES,ETC.)
74 147	SWITCHGEAR INCLUDING CABLE CONNECTIONS
74 148	BATTERIES INCLUDING CHARGING EQUIPMENTS
74 149	FABRICATION AND WORKSHOP EQUIPMENTS
74 150	LIGHTING ARRESTERS
74 151	COMMUNICATION EQUIPMENT, RADIO AND HIGHER FREQUENCY CARRIER SYSTEM
74 152	COMMUNICATION EQUIPMENT
74 153	STATIC MACHINE,TOOLS EQUIPMENTS
74 154	AIR CONDITIONING PLANT(STATIC)
74 155	AIR CONDITIONING PLANT (PORTABLE)
74 156	REFRIGERATER AND WATER COOLER
74 157	METER TESTING AND LABORATORY TOOLS AND EQUIPMENTS
74 158	EQUIPMENTS IN HOSPITAL/CLINICS
74 159	TOOLS AND TACKLES
74 160	MISC. GENERAL EQUIPMENTS
74 161	COMPUTER AND COMMUNICATION SYSTEMS
74 162	COMPUTER AND COMMUNICATION EQUIPMENTS
74 190	GST ON PLANT & MACHINERY
74 2	BUILDINGS
74 201	THERMAL POWER HOUSE
74 202	HYDEL POWER HOUSE
74 203	DIESEL POWER HOUSE
74 204	OTHER POWER HOUSE
74 205	BUILDINGS CONTAINING TRANSMISSION INSTALLATIONS
74 206	BUILDINGS CONTAINING DISTRIBUTION INSTALLATIONS
74 207	OFFICE BUILDINGS
74 208	SHOW ROOMS
74 209	STORE BUILDINGS/GODOWNS
74 210	WORKSHOP /FABRICATION SHOP
74 211	LABORATORY BUILDINGS
74 212	POLE FACTORY BUILDINGS
74 213	RESIDENTIAL BUILDINGS
74 214	RECREATION CENTRES
74 215	TEMPORARY BUILDINGS
74 216	INSPECTION/GUEST HOUSE
74 217	SCHOOL BUILDINGS
74 219	HOSPITAL BUILDINGS
74 230	OTHER BUILDINGS
74 290	GST ON BUILDINGS
74 297	OFFICE BUILDINGS
74 3	CIVIL WORKS
74 301	APPROACH ROAD
74 302	OTHER ROAD
74 303	RAILWAY SIDINGS
74 304	ASH DISPOSAL SYSTEM
74 305	COAL MARSHALLING YARD,COAL BUNKERS AND COAL HOPPER,ETC.
74 306	
74 307	DRAINAGE AND SEWERAGE IN RESIDENTIAL COLONY
74 310	PIPE LINES & WATER SUPPLY IN RESIDENTIAL COLONY
74 390	MISC. CIVIL WORKS
74 4	GST ON CIVIL WORKS
74 4	HYDRAULIC WORKS

AG CODE	DESCRIPTION
74 401	HYDRAULIC WORKS FORMING PART OF HYDRO-ELECTRIC SYSTEM, DAMS, SPILWAYS, WEIRS, CANAL REINFORCED CONCRETE FLUMS AND SYPHENES
74 402	HYDRAULIC WORKS FORMING PART OF HYDRO-ELECTRIC SYSTEM, SPILWAYS, SURVICE GATES STEEL AND SURGE TANKS, HYDRAULIC CONTROL VALVES & HYDRAULIC WORKS
74 403	COOLING WATER SYSTEM
74 404	COOLING TOWERS
74 405	SWEET WATER ARRANGEMENT INCLUDING RESERVOIR, ETC
74 490	GST ON HYDRAULIC WORKS
74 5	LINES, CABLES NETWORKS ETC.
74 501	OVERHEAD LINES(TOWERS POOLS FIXTURES OVER HEAD CONDUCTORS AND DEVICES) LINES ON FABRICATED STEEL SUPPORTS OPERATING-NOMINAL VOLTAGE HIGHER THAN 66 KV
74 502	OVERHEAD LINES(TOWERS POOLS FIXTURES OVER HEAD CONDUCTORS AND DEVICES) LINES ON FABRICATED STEEL SUPPORTS OPERATING-NOMINAL VOLTAGE HIGHER THAN 13.2 KV BUT NOT EXCEEDING 66. KV
74 503	OVERHEAD LINES(TOWERS POOLS FIXTURES OVER HEAD CONDUCTORS AND DEVICES) LINES ON FABRICATED STEEL SUPPORTS
74 504	OVERHEAD LINES(TOWERS POOLS FIXTURES OVER HEAD CONDUCTORS AND DEVICES) LINES ON TREATED WOOD SUPPORTS
74 509	MISCELLANEOUS LINE WORKS
74 511	UNDER GROUND CABLE INCLUDING JOINT BOXES, DISCONNECTING BOXES
74 512	UNDER GROUND CABLE-CABLE DUCT SYSTEM
74 521	SERVICE CONNECTIONS/CONSUMER SERVICING
74 524	TEMPORARY CONNECTION/CONSUMER SERVICING
74 525	TEMPORARY CONNECTIONS FOR SUPPLY OF POWER
74 531	METERING EQUIPMENTS
74 541	STREET LIGHTING & SIGNAL SYSTEM
74 590	GST ON LINES, CABLES NETWORKS ETC.
74 599	OTHER MISC. EXPENSES
74 6	VEHICLES(SUSPENSE)
74 601	TRUCKS, TEMPOS AND TREKKERS
74 602	BUSES AND MINI BUSES
74 603	JEEPS
74 604	MOTOR CARS
74 605	TRACTORS-TRAILERS AND TROLLIES
74 606	MOTOR CYCLES/SCOOTERS
74 607	OTHERS
74 609	EXPENSES ON HIRED VEHICLES
74 651	CONSOLIDATE AMOUNT FOR PAYMENT TO CONTRACTUAL PERSONNEL FOR SECURITY/ MAINTENANCE ETC. OF OFFICE BUILDINGS/ SUB-STATIONS (UNDER CONSTRUCTION/ CONSTRUCTED ETC.)
74 690	GST ON VEHICLES (SUSPENSE)
74 700	FURNITURES AND FIXTURES
74 790	GST ON FURNITURES AND FIXTURES
74 8	OFFICE EQUIPMENTS
74 801	CALCULATORS
74 802	TYPEWRITERS
74 803	CASH REGISTERS
74 804	DUPLICATING MACHINES
74 805	PHOTOSTATE MACHINE
74 806	COMPUTER & PRINTER
74 809	OTHERS
74 8091	MAINTENANCE OF SOFTWARE/ WEB SERVER OTHER THAN ADMINISTRATIVE OFFICE
74 890	GST ON OFFICE EQUIPMENTS
74 9	R.M. EXPENSES CHARGES TO CAPITAL ACCOUNT/ ALLOCATED TO THE COMPANIES
74 910	R.M. EXPENSES CHARGES TO CAPITAL ACCOUNT
74 972	EXPENSES ALLOCATED TO DISCOMS- KESCO
74 973	EXPENSES ALLOCATED TO DISCOMS- MVVNL
74 974	EXPENSES ALLOCATED TO DISCOMS- PURVVNL
74 975	EXPENSES ALLOCATED TO DISCOMS- PASVVNL
74 976	EXPENSES ALLOCATED TO DISCOMS- DVVNL
74 977	EXPENSES ALLOCATED TO UPRVVNL
74 978	EXPENSES ALLOCATED TO UPJVNL
74 979	EXPENSES ALLOCATED TO UPPTCL

AG CODE		DESCRIPTION
AG-75 EMPLOYEE COSTS		
75	1	SALARIES
75	001	EXPENSES ALLOCATED BY UPPCL- EMPLOYEE COST
75	110	PAY PERMANENT EMPLOYEES
75	111	PAY PERMANENT EMPLOYEES (C.P.F. EMPLOYEES)
75	112	PERSONAL PAY
75	113	SPECIAL PAY
75	120	DEARNNESS PAY PERMANENT EMPLOYEES
75	121	GRADE PAY
75	122	GRADE PAY (C.P.F. EMPLOYEES)
75	130	PAY TEMPORARY EMPLOYEES-REGULAR
75	150	PAY TEMPORARY EMPLOYEES-CASUAL
75	160	SECURITY GUARDS/SERVENTS/COOKS
75	170	APPRENTICES
75	2	OVERTIME
75	210	OVERTIME
75	3	DEARNNESS ALLOWANCE
75	310	D.A. PERMANENT EMPLOYEES
75	311	D.A. PERMANENT EMPLOYEES (C.P.F. EMPLOYEES)
75	330	D.A. TEMPORARY EMPLOYEES-REGULAR
75	4	OTHER ALLOWNCES REGULAR
75	41 & 42	PERMANENT EMPLOYEES
75	411	CITY COMPENSATORY ALLOWANCE
75	412	HOUSE RENT ALLOWANCE
75	413	SITE COMPENSATORY ALLOWANCE
75	414	HILL & HIGH ALTITUDE ALLOWANCE
75	415	GENERATION INCENTIVE
75	416	MEDICAL ALLOWANCE
75	417	MOTOR CYCLE ALLOWANCE
75	418	CYCLE ALLOWANCE
75	419	COAL ALLOWANCE
75	420	WASHING ALLOWANCE
75	421	ESSENCIAL SERVICES ALLOWNCE
75	429	OTHER ALLOWANCE
75	43&44	TEMP. EMPLOYEES- REGULAR
75	431	CITY COMPENSATORY ALLOWANCE
75	432	HOUSE RENT ALLOWANCE
75	433	SITE COMPENSATORY ALLOWANCE
75	434	HILL & HIGH ALTITUDE ALLOWANCE
75	435	GENERATION INCENTIVE
75	436	MEDICAL ALLOWANCE
75	437	MOTOR CYCLE ALLOWANCE
75	438	CYCLE ALLOWANCE
75	439	COAL ALLOWANCE
75	440	WASHING ALLOWANCE
75	441	ESSENCIAL SERVICES ALLOWNCE
75	449	OTHER ALLOWANCE

AG CODE	DESCRIPTION
75 5	BONUS
75 510	PERMANENT EMPLOYEES
75 530	TEMP. EMPLOYEES- REGULAR
75 550	TEMP. EMPLOYEES- CASUAL
75 570	APPRENTICES
75 7	OTHER STAFF COST TO BE INCLUDED
75 611	MEDICAL EXPENSES REIUMBURSEMENT
75 612	LEAVE TRAVEL ASSISTANCE
75 613	INTERIM RILIEF
75 617	EARNED LEAVE ENCASHMENT
75 618	LEAVE SALARY CONTRIBUTION
75 620	PAYMENT UNDER WORKSMEN'S COMPENSATION ACT
75 7	STAFF WELFARE EXPENCES
75 710	MEDICAL EXPENSES AT HOSPITAL
75 720	CANTEEN EXPENSES
75 730	EDUCATION EXPENSES
75 740	UNIFORMS & LIVERIES EXPENSES
75 750	RECREATION EXPENSES
75 760	OTHER WELFARE EXPENSES
75 770	EXPENDITURE ON DEPARTMENTAL TRAINING
75 771	EXPENDITURE ON TRUST
75 780	HOSPITALITY BY WAY OF PROVISION OF FOOD OR BEVERAGES EXCLUDING (A) ANY EXPENDITURE ON FOOD OR BEVERAGES PROVIDED BY THE EMPLOYER TO HIS EMPLOYEES IN OFFICE OR FACTORY, AND (B) ANY EXPANDITURE ON OR PAYMENT THROUGH PAID VOUCHERS WHICH ARE NOT TRANSFERABLE AND USEABLE ONLY AT EATING POINTS OR OUTLETS.
75 790	EMPLOYEES WELFARE EXCLUDING ANY EXPENDITURE INCURRED OR PAYMENT MADE TO FULFILL AN STATITUTORY OBLIGATION
75 791	ANY FACILITY PRIVILAGE SERVICE OR AMENITY
75 792	HOSPITALITY BY WAY OF PROVISION OF FOOD OR BEVERAGEES
75 8	TERMINAL BENEFITS
75 810	P. F. BOARD'S CONTRIBUTION
75 817	G.I.S. (EX-GRATIA GRANT)
75 818	LINKED GPF INSURANCE SCHEME
75 819	STAFF WELFARE - CPF DEPOSIT LINKED INSURANCE GROUP
76 820	EPF EMPLOYER'S CONTRIBUTION
75 821	E.S.I. BOARDS CONTRIBUTION
75 830	SUPERANNUATION BOARD'S CONTRIBUTION (PENSION)
75 840	SUPERANNUAION GRATUITY
75 841	GRATUITY FOR CPF EMPLOYEE
75 850	P.F.INSPECTION & AUDIT CHARGES
75 860	C.P.F. EMPLOYERS CONTRIBUTION
75 861	EMPLOYER CONTRIBUTION FOR NEW PENSION SCHEME
75 9	EMPLOYEES COSTS CHARGED TO CAPITAL WORKS/ ALLOCATED TO COMPANIES
75 910	EMPLOYEES COSTS CHARGED TO CAPITAL WORKS
75 972	EXPENSES ALLOCATED TO DISCOMS- KESCO
75 973	EXPENSES ALLOCATED TO DISCOMS- MVVNL
75 974	EXPENSES ALLOCATED TO DISCOMS- PURVVNL
75 975	EXPENSES ALLOCATED TO DISCOMS- PASVVNL
75 976	EXPENSES ALLOCATED TO DISCOMS- DVVNL
75 977	EXPENSES ALLOCATED TO UPVUNL
75 978	EXPENSES ALLOCATED TO UPJVNL
75 979	EXPENSES ALLOCATED TO UPPTCL
AG-76 ADMINISTRATION AND GENERAL EXPENSES	
76 1	ADMINISTRATION EXPENSES
76 001	EXPENSES ALLOCATED BY UPPCL- ADMINISTRATION AND GENERAL EXPENSES
76 10	PROPERTY RELATED EXPENSES
76 101	RENT
76 102	RATES AND TAXES
76 103	UNCLASSIFIED
76 104	INSURANCE ON FIXED ASSETS
76 105	INSURANCE ON STOCKS
76 106	INSURANCE ON ASSETS UNDER CONSTRUCTION
76 107	INSURANCE OTHERS
76 11	COMMUNICATION
76 111	TELEPHONE & TRUNK CALLS
76 112	POSTAGE & TELEGRAMS

AG CODE	DESCRIPTION
76 113	TELEX CHARGES
76 1199	GST ON COMMUNICATION
76 12	PROFESSIONAL CHARGES
76 121	LEGAL CHARGES
76 122	AUDIT FEE
76 123	CONSULTANCY CHARGES
76 124	TECHNICAL FEES
76 125	OTHER PROFESSIONAL CHARGES
76 126	HONORARIUM
76 127	LIMITED REVIEW FEE
76 128	EXPENDITURE ON EXTRA DEPARTMENTAL TRAINING
76 129	SCHOLARSHIP
76 1299	GST ON PROFESSIONAL CHARGES
76 13	CONVEYANCE & TRAVELLING
76 131	CONVEYANCE EXPENSES
76 132	TRAVELLING EXPENSES (OFFICERS)
76 133	TRAVELLING ALLOWANCE TO EMPLOYEES
76 134	
	TRAVELLING ALLOWANCE FOR EXTRA DEPARTMENTAL TRAINING
76 136	VEHICLE RUNNING EXPENSES PETROL & OIL (OTHER THAN TRUCK/DELIVERY VAN)
76 137	LOCAL OUTDOOR DUTY ALLOWANCE
76 138	VEHICLES LICENSE & REGISTRATION FEE
76 139	TRAVELLING ALLOWANCE TO CHARTERD ACCOUNTANT
76 1399	GST ON CONVEYANCE & TRAVELLING
76 140	EXPENDITURE ON CONVEYANCE, TOUR AND TRAVEL ON HOTEL OR BOARDING AND LODGING FOR ATTENDING CONFERENCES BY EMPLOYEES EXCEPT FEE PAID FOR THEIR PARTICIPATION.
76 15 TO 19	OTHER EXPENSES
76 151	FEES AND SUBSCRIPTION
76 152	BOOKS & PERIODICALS
76 153	PRINTING & STATIONERY
76 155	ADVERTISEMENT EXPENSES
76 156	TARIFF ASSESMENT AND LICENSE FEE
76 157	CONTRIBUTIONS
76 158	ELECTRICITY CHARGES (ELECTRICITY INTERNALLY CONSUMED)
76 16	OTHER EXPENSES
76 160	WATER CHARGES
76 161	MEETING EXPENSES
76 162	ENTERTAINMENT
76 163	C.I.S.F. PAYMENT
76 164	CONSOLIDATE AMOUNT FOR PAYMENT TO CONTRATUAL PERSONNEL ENGAGED IN ADMINISTRATIVE OFFICE/ ACCOUNTS OFFICE/ OTHER OFFICE
76 170	EXPENDITURE ON REVENUE RELISATION ON CAMP & SPOT BILLING
76 171	EXP.ON OBTAINING METER READING
76 172	EXP.ON ON LINE BILLING SYSTEM
76 173	SALES PROMOTION INCLUDING PUBLICITY EXCLUDING ANY EXPENDITURE ON ADVERTISEMENT
76 175	CHARGES FOR BILL COLLECTION
76 179	CONSULTANCY CHARGES FOR COMPUTER OPERATION & SOFTWARE DEVELOPMENT
76 180	EXPENDITURE ON INDEPENDENT COMMITTEE CONSTITUTED BY SUPREME COURT
76 181	FESTIVAL CELEBRATIONS
76 182	GIFTS/ AWARD DISTRIBUTED TO CORPORATION EMPLOYEES
76 1831	INCENTIVE AMOUNT (INCENTIVE SCHEME TO PREVENT THE THEFT OF ELECTICITY)
76 184	BANKING CASH TRANSACTION CHARGES FOR CASH WITHDRAWLS
76 185	USE OF HEALTH CLUBS AND SIMILAR FACILIES
76 187	EXPENDITURE ON TRUST
076 188	MAINTENANCE OF SOFTWARE/ WEB SERVER FOR ADMINISTRATIVE OFFICE
76 190	MISCELLANEOUS EXPENSES
76 199	GST ON ADMINISTRATION AND GENERAL EXPENSES
76 1999	GST ON OTHER EXPENSES
76 2	MATERIALS RELATED EXPENSES
76 210	FRIEGHT IN CAPITAL EQUIPMENTS
76 220	OTHER FRIEGHT
76 230	TRANSIT INSURANCE
76 240	VEHICLE RUNNING EXPENSES INCLUDING TRUCKS-DELIVERY VANS

AG CODE	DESCRIPTION
76 250	OCTROI
76 260	ADVERTISEMENT OF TENDERS,NOTICES & OTHER PURCHASE RELATED ADVERTISEMENT
76 270	INCIDENTAL STORES EXPENSES
76 281	FABRICATION CHARGES
76 282	FABRICATION CHARGES ABSORBED IN COST OF FABRICATION (CREDIT)
76 291	DEMURRAGE CHARGE
76 292	WHARFAGE CHARGES
76 299	GST ON MATERIAL RELATED EXPENSES
76 51	VEHICLE SUSPENSE A/C
76 511	EXPENCES ON RUNNING & O & M OF HEAVY VEHICLES AG 74.6 SHALL BE OPERATED AS VEHICLE SUSPENSE
76 512	EXPENSES ON RUNNING & O & M OF HEAVY VEHICLES
76 513	EXPENSES ON RUNNING & R & M OF LIGHT VEHICLES
76 514	EXPENSES IN RUNNING & R & M OF HEAVY VEHICLE
76 5199	GST ON VEHICLE SUSPENSE A/C
76 9	ADMINISTRATION & GENERAL EXPENSES/ ALLOCATED TO THE COMPANIES
76 910	EXPENSES CHARGED TO CAPITAL WORKS (CR.A/C)
76 972	EXPENSES ALLOCATED TO DISCOMS- KESCO
76 973	EXPENSES ALLOCATED TO DISCOMS- MVVNL
76 974	EXPENSES ALLOCATED TO DISCOMS- PURVVNL
76 975	EXPENSES ALLOCATED TO DISCOMS- PASVVNL
78 976	EXPENSES ALLOCATED TO DISCOMS- DVVNL
76 977	EXPENSES ALLOCATED TO UPRVNL
76 978	EXPENSES ALLOCATED TO UPJVNL
76 979	EXPENSES ALLOCATED TO UPPTCL
<u>AG-77 DEPRECIATION AND OTHER COSTS RELATED TO ASSETS</u>	
77 1 & 2	DEPRECIATION
77 110	AMORTISATION OF LEASE HOLD ASSETS
77 115	AMORTISATION ON SOFTWARE
77 120	BUILDINGS
77 130	HYDRAULIC WORKS
77 140	CIVIL WORKS
77 150	PLANT & MACHINERY
77 160	T&D LINES,CABLE NET WORK ETC.
77 170	VEHICLES
77 180	FURNITURES & FIXTURES
77 190	OFFICE EQUIPMENTS
77 210	CAPITAL EXPENDITURE RESULTING IN ON ASSETS NOT BELONGING TO BOARD/CORPORATION/ NIGAM.
77 220	SPARE UNITS/SERVICE UNITS
77 230	CAPITAL SPARES AT GENERATING STATIONS
77 250	ASSETS TAKEN OVER FROM LICENSEES PENDING FINAL VALUATION
77 260	DEPRECIATION ON COMPUTER & COMMUNICATION SYSTEM
77 261	DEPRECIATION ON COMPUTER & COMMUNICATION EQUIPMENTS
77 5	ASSETS DECOMMISSIONING CHARGES
77 510	SITE RESTERATION COSTS
77 520	BUILDING/CIVIL WORKDS DEMOLITION COSTS
77 530	GENERATING PLANT DECOMMISSIONING COSTS
77 540	TRANSMISSION LINES/SUB-STATION DECOMMISSIONING COSTS
77 550	OTHER DECOMMISSIONING COSTS
77 6	SMALL AND LOW VALUE ITEMS WRITTEN OFF
77 610	SMALL & LOW VALUE ASSETS WRITTEN-OFF
77 7	LOSSES RELATING TO FIXED ASSETS
77 710	WRITTEN DOWN VALUE OF ASSETS SCRAPPED
77 720	WRITE OFF DIGICITS OF FIXED ASSETS OBSERVED UPON PHYSICAL VERIFICATION
77 73	LOSSES ON SALE OF FIXED ASSETS.
77 731	LAND AND LAND RIGHTS
77 732	BUILDINGS
77 733	HYDRAULIC WORKS
77 734	CIVIL WORKS
77 735	
77 736	PLANT & MACHINERY
77 737	LINES, CABLES NETWORKS ETC.
77 738	VEHICLES
77 738	FURNITURES & FIXTURES
77 739	OFFICE EQUIPMENTS

AG CODE
77 9

DESCRIPTION
DEPRECIATION OF RELATED COSTS CHARGED TO CAPITAL WORKS (Cr. ACCOUNT)

AG CODE**DESCRIPTION****AG-78 INTEREST AND OTHER FINANCE CHARGES**

78	1	INTEREST ON STATE GOVT. LOANS
78	001	EXPENSES ALLOCATED BY UPPCL- INTEREST AND OTHER FINANCE CHARGES
78	11	INTEREST ON STATE GOVT. LOANS
78	12	INTEREST ON CENTRAL GOVT. LOANS
78	13	INTEREST ON SUMS PAID BY STATE GOVT. UNDER GUARANTEE FROM VARIOUS DEVELOPMENT AND WELFARE FUND
78	131	BHASHA NIDHI LOAN
78	132	STUDENTS WELFARE FUND LOANS
78	133	POLICE WELFARE FUND LOANS
78	139	OTHERS
78	2	INTEREST ON BONDS
78	3	INTEREST ON DEBENTURES
78	4	INTEREST ON FOREIGN CURRENCY LOAN & CREDITS
78	450	INTEREST ON FOREIGN CURRENCY LOAN AND CREDIT INTT. ON FOREIGN CURRENCY DEFERRED CREDITS (EXIM BANK)
78	451	INTEREST ACCURED ON OECF, JAPAN LOANS
78	5	INTEREST ON OTHER LOANS/DEFERRED CREDIT
78	57	INTEREST ON CAPITAL LIABILITIES
78	570	REC (SPA) LOANS
78	571	REC (ALPP) LOANS
78	572	UP CO-OPERATIVE(LDB) BANK
78	573	PFC LOAN
78	57301	PFC RTL
78	57302	PFC STL
78	57303	PFC BLC
78	57304	PFC LOAN (DBDS)
78	57305	PFC (TRANSITIONAL LOAN)
78	574	SPA BANK LOAN
78	575	HDFC LOAN
78	576	NOIDA LOAN
78	577	U.P. STATE INDUSTRIAL DEVELOPMENT CORPORATION LOANS
78	578	KANPUR DEVELOPMENT AUTHORITY LOANS
78	57901	ACCELERATED POWER DEVELOPMENT REFORM PROGRAMME LOANS
78	57902	NATIONAL CAPITAL REGION POWER BOARDS LOANS
78	57903	GREATER NOIDA INDUSTRIAL DEVELOPMENT AUTHORITY LOANS
78	57904	HOUSING & URBAN DEVELOPMENT CORPORATION LOANS
78	57905	POWER GRID CORPORATION OF INDIA LTD.
78	57906	ASIAN DEVELOPMENT BANK
78	58	INTEREST ON OTHER LOANS
78	580	REC (SPA) LOANS
78	581	REC (ALPP) LOANS
78	582	CFG LOANS
78	583	L I C LOANS
78	584	A R C LOANS
78	585	A F C LOANS
78	586	REC LOANS
78	58601	R E C (STL)
78	58602	R E C BRIDGES LOANS
78	58603	R E C (BLG)
78	58604	R E C (DBDS)
78	587	NABARD
78	588	BANKS LOANS
78	58801	CENTRAL BANK OF INDIA
78	58802	STATE BANK OF INDIA
78	58803	UNION BANK OF INDIA
78	58804	ALLAHABAD BANK
78	58805	DENA BANK
78	58806	INDIAN OVERSEAS BANK
78	58807	CANARA BANK
78	58808	I C I C I BANK
78	58901	MANDI PARISHAD
78	59	PENAL INTEREST ON CAPITAL LIABILITIES
78	590	BONDS
78	591	DEBENTURES
78	592	FOREIGN CURRENCY LOANS/CREDIT
78	593	LIC

AG CODE	DESCRIPTION
78 594	A.R.C./P.F.C.
78 595	A F C
78 596	R.E.C.
78 597	NABARD
78 598	BANKS
78 59801	CENTRAL BANK OF INDIA
78 59802	STATE BANK OF INDIA
78 59803	UNION BANK OF INDIA
78 59804	ALLAHABAD BANK
78 599	CONSUMERS
78 6	INTEREST TO CONSUMERS
78 610	INTEREST ON CONSUMERS DEPOSIT SCHEMES
78 620	INTEREST ON CONSUMERS SECURITY DEPOSITS
78 7	INTEREST ON BORROWING FOR WORKING CAPITAL
78 8	OTHER INTEREST & FINANCE CHARGES
78 810	INTEREST PAYABLE TO EX-LICENSEES AGAINST PURCHASE PRICE
78 811	THIS HEAD ALLOTTED BY UPPTCL
78 82 & 83	DISCOUNT TO CONSUMERS
78 820	DOMESTIC
78 821	COMMERCIAL
78 822	PUBLIC LAMP
78 823	PUBLIC INSTITUTIONS
78 824	PRIVATE TUBEWELL/PUMP SETS
78 825	SMALL & MEDIUM POWER
78 826	PUBLIC WATER WORKS AND SEWAGE PUMPING
78 827	STATE TUBEWELL & PUMPING CANAL
78 828	LARGE & HEAVY POWER
78 829	RAILWAY TRACTION
78 830	LIFT IRRIGATION/PUMPED CANAL
78 831	EXTRA STATE CONSUMERS
78 832	BULK SUPPLY TO NOIDA POWER CO. LTD.
78 833	BULK SUPPLY TO KESCO
78 8 34	LMV-9: Temporary Supply
78 8 35	LMV-10 Departmental Employees
78 8 36	LMV- 11 Electric Vehicle-Public Charging Station
78 8 37	HV-1: Non-Industrial Bulk Loads
78 84	INTEREST TO SUPPLIERS/CONTRACTORS
78 841	INTEREST TO SUPPLIERS
78 842	INTEREST TO CONTRACTORS
78 85	INTEREST ON FDS, CPF, GPF & SDs etc.
78 850	INTEREST ON FIXED DEPOSIT
78 851	INTEREST ON C.P.F.
78 852	INTEREST ON G.P.F.
78 853	INTEREST ON SECURITY DEPOSITS FROM STAFF
78 86	COST OF RAISING FINANCE
78 861	STAMP DUTY
78 862	LEGAL CHARGES
78 863	ADVERTISEMENT
78 864	SERVICE FEE
78 865	CREDIT FEE
78 866	COMMITMENT CHARGES
78 867	BOND RELATED EXP.
78 87	DISCOUNTS/REDEMPTION PREMIUM ON BOND/DEBENTURES
78 871	DISCOUNTS ON BOND/DEBENTURES
78 873	REDEMPTION PREMIUM ON BOND/DEBENTURES
78 88	OTHER CHARGES
78 881	BANK CHARGES FOR REMITTANCES BETWEEN BOARDS OFFICES
78 882	BANK COMMISSION FOR COLLECTING FROM CONSUMERS
78 883	OTHER BANK CHARGES
78 884	GUARANTEE CHARGES
78 89	INTEREST ON PAYMENT BY STATE GOVT. UNDER GUARANTEES
78 890	INTEREST ON SUMS PAID BY THE STATE GOVT. UNDER GUARANTEES
78 9	CAPITALISATION OF INTEREST ON FUNDS USED DURING CONSTRUCTION/ / ALLOCATED TO COMPANIES
78 910	CAPITALISATION OF INTEREST ON FUNDS USED DURING CONSTRUCTION
78 972	EXPENSES ALLOCATED TO DISCOMS- KESCO
78 973	EXPENSES ALLOCATED TO DISCOMS- MVVNL

AG CODE		DESCRIPTION
78	974	EXPENSES ALLOCATED TO DISCOMS- PURVVNL
78	975	EXPENSES ALLOCATED TO DISCOMS- PASVVNL
78	976	EXPENSES ALLOCATED TO DISCOMS- DVVNL
78	977	EXPENSES ALLOCATED TO UPRVNL
78	978	EXPENSES ALLOCATED TO UPJVNL
78	979	EXPENSES ALLOCATED TO UPPTCL
AG-79 OTHER DEBITS TO REVENUE ACCOUNT		
79	1	MATERIAL COST VARIANCE
79	110	MATERIAL COST VARIANCE CAPITAL
79	120	MATERIAL COST VARIANCE O&M
79	2	RESEARCH & DEVELOPMENT EXPENSES
79	210	RESEARCH & DEVELOPMENT EXPENSES
79	3	COST OF TRAINING/ MANUFACTURING ACTIVITIES
79	4	BAD & DOUBTFULL DEBTS WRITTEN OFF/PROVIDED FOR
79	410	BAD DEBTS WRITTEN OFF- DUES FROM CONSUMERS
79	420	BAD DEBTS WRITTEN OFF- ADVANCES TO SUPPLIERS/CONTRACTORS
79	430	BAD DEBTS WRITTEN OFF- OTHERS
79	460	BAD & DOUBTFULL DEBTS PROVIDED FOR DUSE FROM COSUMERS
79	470	BAD & DOUBTFULL DEBTS PROVIDED FOR ADVANCES TO SUPPLIERS/CONTRACTORS
79	480	BAD & DOUBTFULL DEBTS PROVIDED FOR OTHERS
79	5	MISCELLANEOUS LOSSES WRITTEN OFF
79	510	SHORTAGE ON PHYSICAL VERIFICATION OF STOCK
79	511	LOSS OF MATERIALS BY PILFERAGE ETC.
79	520	LOSS OF CASH WRITTEN OFF
79	530	COMPENSATION FOR INJURIES DEATH AND DAMAGE-STAFF
79	531	COMPENSATION FOR INJURIES DEATH AND DAMAGE-OUTSIDERS
79	532	INFRIUCTIOUS CAPITAL EXPENDITURE WRITTEN OFF
79	560	PROVISION FOR LOSS ON OBSOLESCENCE OF FIXED ASSETS
79	561	PROVISION FOR LOSS ON OBSOLE SCENCE OF STORS ETC. IN STOCK
79	570	LOSS ON EXCHANGE RATE VARIATION
79	571	SUNDRY DEBIT BALANCES WRITTEN OFF
79	572	LOSS ON SALE OF SCRAP
79	573	LOSS ON SALE OF STORES
79	574	COMMISSION TO APPROVED AGENCIES FOR SALE OF SCRAP
79	6	EXTRA DEBIT DUE TO MISC RECEIPT OF R.E. SUBSIDIARY
79	7	SUNDRY EXPENCES
79	710	INTANGIBLE ASSETS WRITTEN - OFF
79	72	WRITE - OFF OF DEFFERED REVENUE EXPENDITURE
79	720	WRITE OFF COMPENSATION FOR PERMATURE TAKE OVER OF LICENSEE
79	730	PROVISION FOR CONTINGENCIES
79	8	
		LOSS ON ACCOUNT OF FLOOD, CYCLONE, FIRE etc.
79	881	LOSS TO FIXED ASSETS OF ACCOUNT OF FLOOD CYCLONE, FIRE etc.
79	882	LOSS TO STOCK ON ACCOUNT OF FLOOD CYCLONE, FIRE etc.
79	883	LOSS TO FIXED ASSETS UNDER CONSTRUCTION ON ACCOUNT OF FLOOD CYCLONE, FIRE etc.
79	884	LOSS TO WRITE -OFF OF DUSE FROM CONSUMERS IN AREAS AFFECTED BY FLOOD, CYCLONE etc.
79	9	OTHER DEBITS TO REVENUE CHARGED TO CAPITAL (CREDIT A/C)
AG-81 PROVISION FOR INCOME TAX FOR THE YEAR		
81	1	PROVISION FOR INCOMETAX FOR THE YEAR
81	2	PROVISION FOR FRINGE BENEFIT TAX
AG-83 PRIOR PERIOD EXPENSES/LOSSES		
83	1	SHORT PROVISION FOR POWER PURCHASED IN PREVIOUS YEARS
83	001	EXPENSES ALLOCATED BY UPPCL- PRIOR PERIOD EXPENSES (RELATING TO ABOVE EXP.)
83	2	FUEL RELATED LOSSES AND EXPENSES RELATING TO PREVIOUS YEAR's TRANSACTION
83	210	COAL RELATED EXPENSES/LOSSES OF PREVIOUS YEARS
83	220	OIL RELATED EXPENSES/LOSSES OF PREVIOUS YEARS
83	230	GAS RELATED EXPENSES/LOSSES OF PREVIOUS YEARS
83	3	OPERATING EXPENSES OF PREVIOUS YEARS
83	4	EXCISES DUTY ON GENERATION RELATING TO PREVIOUS YEARS
83	5	EMPLOYEE COSTS RELATING TO PREVIOUS YEARS
83	501	EMPLOYEES COST RELATING TO PREVIOUS YEARS-1-1-96 TO 31-3-98
83	502	PACKAGE DEAL 1-4-79 TO 31-12-95
83	503	OTHER EMPLOYEE COSTS RELATING TO PREVIOUS YEARS

AG CODE		DESCRIPTION
83	504	ESSENTIAL SERVICE ALLOWANCE PRIOR PERIOD
83	6	DEPRECIATION UNDERPROVIDED IN PREVIOUS YEARS
83	7	INTEREST AND OTHER FINANCE CHARGES RELATING TO PREVIOUS YEARS
83	8	OTHER CHARGES RELATING TO PREVIOUS YEARS
83	810	SHORT PROVISION FOR INCOME TAX PREVIOUS YEARS
83	811	SHORT PROVISION FOR FRINGE BENEFIT OF INCOME TAX
83	820	ADMINISTRATION EXPENSES PREVIOUS YEARS
83	840	MATERIAL RELATED EXPENSES PREVIOUS YEARS
83	972	EXPENSES ALLOCATED TO DISCOMS- KESCO
83	973	EXPENSES ALLOCATED TO DISCOMS- MVVNL
83	974	EXPENSES ALLOCATED TO DISCOMS- PURVVNL
83	975	EXPENSES ALLOCATED TO DISCOMS- PASVVNL
83	976	EXPENSES ALLOCATED TO DISCOMS- DVVNL
83	977	EXPENSES ALLOCATED TO UPRVUNL
83	978	EXPENSES ALLOCATED TO UPJVNL
83	979	EXPENSES ALLOCATED TO UPPTCL

AG CODE		DESCRIPTION
AG-91 COST AND REVENUE AT TRIAL STAGE		
91	1	DEBIT ACCOUNTS FOR COST AT TRIAL STAGE
91	101	FUEL COST AT TRIAL STAGE DEBIT ACCOUNTS
91	111	OPERATING COST AT TRIAL STAGE DEBIT ACCOUNTS
91	121	REPAIRS & MAINTENANCE DEBIT ACCOUNTS
91	131	EMPLOYEE COSTS
91	141	DEPRECIATION AND OTHER COSTS RELATED TO FIXED ASSEST DEBIT ACCOUNTS
91	151	INTEREST AND OTHER FINANCE CHARGES DEBIT ACCOUNTS
91	161	ADMINSTRATION AND GENERAL EXPENSES DEBIT ACCOUNTS
91	171	OTHER DEBIT ACCOUNTS
91	2	MEMORANDUM CREDIT ACCONTS FOR THE DEBIT OF COST
91	201	FUEL COST AT TRIAL STAGE CREDIT ACCOUNTS
91	202	OPERATING COST AT TRIAL STAGE CREDIT ACCOUNTS
91	203	REPAIRS & MAINTENANCE CREDIT ACCOUNTS
91	204	EMPLOYEE COSTS CREDIT ACCOUNTS
91	205	DEPRECIATION AND OTHER COSTS RELATED TO FIXED ASSEST CREDIT ACCOUNTS
91	206	INTEREST AND OTHER FINANCE CHARGES CREDIT ACCOUNTS
91	207	ADMINSTRATION AND GENERAL EXPENSES CREDIT ACCOUNTS
91	208	OTHERS CREDIT ACCOUNTS
91	3	CREDIT ACCOUNTS FOR REVENUE AT TRIAL STAGE
91	301	CREDIT ACCOUNTS FOR REVENUE FROM POWER GENERATED AT TRIAL STAGE
91	4	MEMORANDUM DEBIT ACCONTS FOR CREDIT OF REVENUE
91	401	MEMORANDUM DEBIT ACCONTS FOR THE CREDIT OF REVENUE ACCOUNTS
AG-92 MEMORANDUM ACCOUNTS FOR RECORDING NUMBER OF UNITS OF POWER PURCHASE, GENERATION.		
92	1	TOTAL UNITS ACCOUNTS
92	2	UNITS GENERATED ACCOUNT
92	201	THERMAL
92	202	HYDEL
92	205	GAS TURBINE
92	3	AUXILIARY CONSUMPTION ACCOUNT
92	301	THERMAL
92	302	HYDEL
92	305	GAS TURBINE
92	40 TO 42	UNITS PURCHASED ACCOUNT
92	401	N.T.P.C.
92	402	BIHAR
92	403	RAJASTHAN
92	404	PUNJAB
92	405	HIMACHAL PRADESH
92	406	MADHYA PRADESH
92	407	D.E.S.U.
92	408	HARYANA
92	409	J & K
92	410	BHAKRA MANAGEMENT BOARD
92	411	N A P P
92	412	UP R V N L
92	413	N.H.P.C.
92	414	P.G.C.
92	417	OVERLAY
92	418	U P J V N L
92	420	U.P RAJYA VIDYUT UTPADAN NIGAM LTD.
92	421	U.P. JAL VIDYUT NIGAM LTD.
92	422	U.P. POWER CORPORATION LTD.
92	43	UNITS WHEELED (PURCHASE) ACCOUNT
92	430	U.P POWER CORPORATION LTD.
92	431	D.S.M. DHAMPUR
92	432	WESTERN PAQUES INDIA LTD.
92	433	AUGAUTA SUGAR CHEMICALS LTD
92	434	SHIMBHAWALI SUGAR MILLS
92	435	J.K. SUGAR MILLS
92	436	HYDALCO LTD.
92	437	KANNAURIA LTD.
92	438	SDEC SUGAR MILLS LTD.
92	439	KASTAURI SUGAR MILLS
92	440	MICRO HYDEL PITHORAGARH
92	445	ROSA POWER CO. LTD., SHAHJAHANPUR, U.P.

AG CODE	DESCRIPTION
92 446	KARANPURA ENERGY LTD. JHARKHAND
92 448	ARAVALI POWER COMPANY PVT. LTD. (APCPL), NOIDA
92 5	UNITS SOLD ACCOUNT
92 50 & 51	RETAIL SUPPLY ACCOUNT
92 501	DOMESTIC(LIGHT,FAN & PWOER)
92 502	COMMERCIAL(LIGHT,FAN & POWER)
92 503	PUBLIC LAMP
92 504	PUBLIC INSTITUTIONS
92 505	PRIVATE TUBEWELL& PUMPSET
92 506	SMALL&MEDIUM POWER UPTO 100HP
92 507	PUBLIC WATER WORKS
92 508	STATE TUBEWELL&PUMP CANALS UPTO 100HP
92 509	LARGE& HEAVY POWER ABOVE 100HP
92 510	RAILWAY TRACTION
92 511	LIFT IRRIGATION/PUMP CANAL ABOVE 100HP
92 512	EXTRA STATE CONSUMERS
92 513	BULK SUPPLY TO NOIDA POWER CO. LTD.
92 514	BULK SUPPLY TO KESCO
92 52	BULK SUPPLY ACCOUNT
92 520	MADHYANCHAL V.V.N.LTD.
92 521	PURVANCHAL V.V.N.LTD.
92 522	PASHCHIMANCHAL V.V.N.LTD.
92 523	DAKSHINANCHAL V.V.N.LTD.
92 524	KANPUR ELECTRICITY SUPPLY CO.LTD.
92 525	NOIDA POWER CO. LTD.
92 528	U.P.R.V.U.N.LTD.
92 529	U.P.J.V.N.LTD.
92 538	UPPCL
92 53	UNITS WHEELED ACCOUNT
92 530	MADHYANCHAL V.V.N.LTD.
92 531	PURVANCHAL V.V.N.LTD.
92 532	PASHCHIMANCHAL V.V.N.LTD.
92 533	DAKSHINANCHAL V.V.N.LTD.
92 534	KANPUR ELECTRICITY SUPPLY CO.LTD.
92 535	NPCL
92 536	U.P.P.T.C.L.
92 538	U.P.R.V.U.N.LTD.
92 539	U.P.J.V.N.LTD.
92 667	NEW INDIA S.M. DHADHA, KUSHINAGAR, U.P.
92 668	UTTAM S.M. LTD, (SHERMAU), SAHARANPUR, U.P.
92 669	BAJAJ HINDUSTAN LTD, (GANGAULI), SAHARANPUR, U.P.
92 670	BAJAJ HINDUSTAN LTD. (MAQSOODPUR) SHAHJAHANPUR, U.P.
92 671	HI-TECH CARBON, RENUKOOT, SONBHADRA, U.P.
92 672	BAJAJ HINDUSTAN LTD. UTRAULA, BALRAMPUR, U.P.
92 673	ABHINAV STEEL (P) LTD, JAUNPUR, U.P.
92 674	RANA SUGAR LTD., BELWARA,, MORADABAD, U.P.
92 675	YADU SUGAR LTD., BISAULI, BADAUN, U.P.
92 691	DALLA CEMENT FACTORY LTD.(JPA), SONBHADRA, U.P.
92 692	MITTAL PROCESSORS PVT. LTD., GHAZIABAD, U.P.
92 693	SHREE GEMENT LTD., NEW DELHI
92 694	ADITYA BIRLA CHEMICAL INDIA LTD, (ABCIL), GOMTI NAGAR, LUCKNOW
92 695	BAJAJ ENERGY PVT. LTD., GOMTI NAGAR, LUCKNOW
92 696	LANCO ANPARA POWER LTD., NEW HAIDRABAD, LUCKNOW

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240	AMERICAN POWER LTD. NEW BRUNSWICK NJ	240